

**IN THE UNITED STATES DISTRICT COURT FOR
THE EASTERN DISTRICT OF OKLAHOMA**

Marvin B. Dinsmore, et al., on behalf of
themselves and all others similarly situated,

Plaintiffs,

v.

Oklahoma Petroleum Allies, LLC,

Defendant.

Case No. 23-CV-350-GLJ

**CLASS REPRESENTATIVES' MOTION FOR FINAL APPROVAL
OF CLASS ACTION SETTLEMENT & BRIEF IN SUPPORT**

Class Representatives (or "Plaintiffs") respectfully move the Court for final approval of:

- the Proposed class action Settlement;
- the Notice of Settlement and Plan of Notice; and
- the Proposed Initial Plan of Allocation.

Class Representatives' proposed Judgment is attached as **Exhibit 1**, and Class Representatives' Proposed Initial Plan of Allocation Order is attached as **Exhibit 2**.¹ Class Representatives submit that the Settlement is fair, reasonable, and adequate and should be finally approved. **Ex. 3**, Declaration of Class Representatives ("Class Reps. Decl.").² This conclusion is strongly supported by the fact that no objections or requests for exclusion have been received as of this filing.

BACKGROUND

For the full background of this Litigation, Class Representatives refer the Court to the Motion for Preliminary Approval (Doc. 33), the Joint Declaration of Class Counsel ("Joint

¹ The proposed judgment was attached as Exhibit 2 to the Settlement Agreement ("SA"), Doc. 33-1. Class Counsel will also submit native versions of the proposed orders to the Court in advance of the Final Fairness Hearing and after the opt-out and objection deadlines (November 11, 2024) have passed.

² Capitalized terms not otherwise defined shall have the meaning ascribed to them in the SA.

Counsel Decl.”) (**Exhibit 4**), the pleadings on file, and any other matters of which the Court may take judicial notice, all of which are incorporated as if fully set out here.

On August 21, 2024, the Court issued an order preliminarily approving the Settlement, approving the Plan of Notice, and setting a date of December 2, 2024, for the Final Fairness Hearing. Doc. 36 at 7 (“Preliminary Approval Order”). The Court also approved the Notices of Proposed Settlement of Class Action (“Class Notices”), for mailing and publication. *Id.* at 5–7. The Court ordered that Notice be given to Class Members in accordance with the Plan of Notice as outlined in the Settlement Agreement and found that the Notices being provided “are the best notice practicable under the circumstances, constitute due and sufficient notice to all persons and entities entitled to receive such notice, and fully satisfy the requirements of applicable laws, including due process and FEDERAL RULE OF CIVIL PROCEDURE 23.” *Id.* at 5, ¶ 8. Since preliminary approval, Notice was mailed, by first-class mail, as ordered by the Court, to thousands of potential members of the Settlement Class between September 20, 2024, and the present. **Ex. 5**, Declaration of Jennifer Keough Regarding Notice of Settlement (“Keough Decl.”) at 2–3, ¶¶ 6–8. Notice was also published on the settlement website and in *The Oklahoman* (September 25, 2024 edition) and *The Tulsa World* (September 25, 2024 edition), as directed in the Preliminary Approval Order. *Id.* at 3–4, ¶¶ 9–11.

Class certification remains proper here, as the facts regarding certification haven’t changed since the Court entered the Preliminary Approval Order. A general plan of allocation was described in the Notices, along with the other material terms of the SA. *See Ex. 5*, Keough Decl. at Exs. B, C; SA, Doc. 33-1. Consistent with the Notices and the Plan of Allocation, the preliminary allocation shows the proposed distributions to each member of the Settlement Class and an amount of distribution. The Initial Plan of Allocation—prepared by Plaintiffs’ expert, Barbara Ley—assumes the Court approves the requests for reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, and the requests for Plaintiffs’ Attorneys’ Fees and a Case Contribution Award. The SA contemplates that Class Rep-

representatives will move the Court for a Distribution Order based upon a Final Plan of Allocation within sixty (60) days after the Effective Date, with the benefit of the Court's ruling on those requests. *See* Doc. 33-1 at 21, ¶ 6.4.

Following the mailing of the Notices and publication, members of the Settlement Class had fifty-two (52) days to request exclusion or file an objection. Zero requests for exclusion and zero objections have been received as of the time of this filing.³ *See Ex. 5*, Keough Decl. at 4, ¶¶ 14–17. The lack of any opt-outs and objections to the Settlement thus far supports the conclusion that the Settlement and Plan of Allocation are fair, adequate, reasonable, and in the best interests of the Settlement Class such that final approval should be granted.

ARGUMENT & AUTHORITY

Class Representatives submit that the Court should grant final approval of the Settlement. The procedure for reviewing a proposed class action settlement is a well-established two-step process:

1. **First**, the Court conducts a preliminary analysis to determine if the settlement should be preliminarily approved such that the class should be notified of the pendency of a proposed settlement. *Manual for Complex Litigation* § 21.632 (4th ed. 2004).
2. **Second**, the class is notified and provided an opportunity to be heard at a fairness hearing before the settlement is finally approved. *Alba Conte & Herbert B. Newberg, Newberg on Class Actions* § 11.25, at 38 (4th ed. 2002).

The Court completed the first step with its Preliminary Approval Order, and notice was effectuated pursuant to the terms of the SA and in the form and manner approved by the Court. *See Ex. 5*, Keough Decl. at 2–4, ¶¶ 6–13. As to the second step, courts in the Tenth Circuit

³ Because this Motion is due before the exclusion and objection deadlines (November 11, 2024), Class Representatives will submit a supplement detailing the requests for exclusion and objections, if any, received and indicate those that were properly submitted.

confirm that class certification remains proper and then consider four factors in determining whether to finally approve a class action settlement:

- a. Whether the proposed settlement was fairly and honestly negotiated;
- b. Whether serious questions of law and fact exist, placing the ultimate outcome of the litigation in doubt;
- c. Whether the value of an immediate recovery outweighs the mere possibility of future relief after protracted and expensive litigation; and
- d. Whether, in the parties' judgment, the settlement is fair and reasonable.

See Rutter & Wilbanks Corp. v. Shell Oil Co., 314 F.3d 1180, 1188 (10th Cir. 2002); *Jones v. Nuclear Pharmacy, Inc.*, 741 F.2d 322, 324 (10th Cir. 1984); *see also* Fed. R. Civ. P. 23(e)(2). Each factor supports final approval of the Settlement here.

1. The Court Properly Certified the Settlement Class for Settlement Purposes and Should Confirm this Finding by Finally Certifying the Settlement Class Under Rule 23

The Court must find class certification remains appropriate for settlement purposes.

The Court already certified the following Settlement Class:

All non-excluded persons or entities who, during the Claim Period: (1) received Late Payments from Defendant for oil-and-gas proceeds from Oklahoma wells; or whose proceeds were sent as unclaimed property to a government entity by Defendant; and (2) who have not already been paid statutory interest on the Late Payments. A "Late Payment" for purposes of this class definition means payment of proceeds from the sale of oil or gas production from an oil-and-gas well after the statutory periods identified in Okla. Stat. tit. 52, § 570.10(B)(1) (i.e., commencing not later than six (6) months after the date of first sale, and thereafter not later than the last day of the second succeeding month after the end of the month within which such production is sold). Late Payments do not include: (a) payments of proceeds to an owner under Okla. Stat. tit. 52, 570.10(B)(3) (minimum pay); or (b) prior period adjustments.

Excluded from the Class are: (1) Defendant, its parents, affiliates, predecessors, and employees, officers, and directors; (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; (3) any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2).

Doc. 36 at 2–3, ¶ 3. Class certification remains proper under Rule 23(a) and (b)(3) for settlement purposes for the reasons set forth in the Preliminary Approval Motion (*see* Doc. 33). Put simply, nothing has changed since the Preliminary Approval Order to call into question the propriety of class certification. And Defendant consents to certification of the Settlement Class for the purpose of settlement.

The prerequisites for class certification under Rule 23(a) and (b)(3) are satisfied. First, Rule 23(a)(1)’s numerosity requirement is satisfied because the Settlement Class consists of over 7,000 owners, whose joinder would be impracticable. **Ex. 5**, Keough Decl. at 2–3, ¶¶ 4–8; *see also Trevizo v. Adams*, 455 F.3d 1155, 1161–62 (10th Cir. 2006). Second, Rule 23(a)(2)’s commonality requirement is met because many questions of law and fact exist that could be answered uniformly for the Settlement Class using common evidence. *Tyson Foods, Inc. v. Bouaphakeo*, 577 U.S. 442, 453 (2016); *see also Menocal v. GEO Grp., Inc.*, 882 F.3d 905, 914 (10th Cir. 2018) (“A finding of commonality requires only a single question of law or fact common to the entire class” (internal citations omitted)). Each of these common issues stems from a common body of law: the statutory law of the State of Oklahoma. The real property interests at issue are property located in the State of Oklahoma, and the payments at issue are governed by Oklahoma substantive law. Thus, any choice of law analysis would result in the application of Oklahoma law to the legal claims and, as such, there are no other states’ laws implicated by this action, nor any other choice of law issues that could affect the Court’s commonality analysis here. *See id.* Third, Rule 23(a)(3)’s typicality requirement is satisfied because Defendant treated all owners the same for purposes of proceeds payments, the same legal theories and fact issues underlie each Class Member’s claims, and all Class Members suffered the same type of injury arising out of the same facts that can be proven by the same, common evidence. *DG ex rel. Stricklin v. Devaughn*, 594 F.3d 1188, 1198–99 (10th Cir. 2010). Finally, Rule 23(a)(4)’s adequacy of representation requirement is satisfied because there are no conflicts—minor or otherwise—between Class Representatives and the other Class Members. **Ex. 3**, Class Reps. Decl.; *see Tennille v. Western Union Co.*, 785 F.3d 422, 430 (10th Cir.

2015) (“Only a conflict that goes to the very subject matter of the litigation will defeat a party’s claim of representative status.”) (internal citation omitted). Class Representatives and Class Counsel have prosecuted the Litigation vigorously and Class Counsel is unquestionably qualified to represent the Class here. *See Ex. 4*, Joint Counsel Decl. at 1–5, ¶¶ 1–22.

Additionally, Rule 23(b)(3)’s predominance and superiority requirements are satisfied here. *Tyson Foods*, 577 U.S. at 453; *Menocal*, 882 F.3d 905, 914–15 (“[T]he predominance prong asks whether the common, aggregation-enabling, issues in the case are more prevalent or important than the non-common, aggregation-defeating, individual issues” (citations omitted)); *In re Urethane Antitrust Litig.*, 768 F.3d 1245, 1255 (10th Cir. 2014); *CGC Holding Co., LLC v. Broad & Cassel*, 773 F.3d 1076, 1087 (10th Cir. 2014). The predominance requirement is met because the substantive claims are all common (Oklahoma law under Oklahoma choice-of-law principles) as are the aggregation-enabling issues of fact (chiefly, Defendant’s common course of late payments without interest to Class Members). The common questions under the shared law predominate over and are more important than any potential individual issues that theoretically could arise in the Litigation. And the superiority requirement is satisfied because resolving the Litigation through the classwide Settlement is far superior to any other method for fairly and efficiently adjudicating these claims.

The Court properly certified the Settlement Class and, because Class Representatives have proven that each of the requirements for certification under Rule 23(a) and (b)(3) remain satisfied, this finding should be confirmed with the final certification of the Settlement Class under Rule 23.

2. The Court Should Grant Final Approval of the Settlement

The Court should finally approve the Settlement as fair and reasonable. The Court has broad discretion in deciding whether to grant approval of a class action settlement. *Jones*, 741 F.2d at 324. “As a general policy matter, federal courts favor settlement, especially in complex and large-scale disputes, so as to encourage compromise and conserve judicial and private

resources.” *In re Glob. Crossing Sec. & ERISA Litig.*, 225 F.R.D. 436, 455 (S.D.N.Y. 2004); *see also In re Warfarin Sodium Antitrust Litig.*, 391 F.3d 516, 535 (3d Cir. 2004) (“[T]here is an overriding public interest in settling class action litigation, and it should therefore be encouraged.”). As demonstrated below, each of the four factors identified by the Tenth Circuit weighs in favor of final approval.

A. The Settlement is the product of extensive arm’s-length negotiations between experienced counsel.

The fact that the Settlement was fairly and honestly negotiated by qualified, experienced counsel supports final approval. *See Reed v. GM Corp.*, 703 F.2d 170, 175 (5th Cir. 1983) (“[T]he value of the assessment of able counsel negotiating at arm’s length cannot be gainsaid.”). The fairness of the negotiation process is to be examined with reference to the experience of counsel, the vigor with which the case was prosecuted, and any coercion or collusion that may have affected the negotiations.

Here, the Settlement is the product of extensive arm’s-length negotiations between the Parties’ experienced counsel reached after attending a day-long mediation session presided over by experienced mediator Robert G. Gum, who has mediated dozens of oil-and-gas class actions like this one. *See Ex. 4*, Joint Counsel Decl. at 5, ¶ 18. The use of a formal settlement process supports the conclusion that the Settlement was fairly and honestly negotiated. *See Ashley v. Reg’l Transp. Dist.*, No. 05-CV-01567-WYD-BNB, 2008 WL 384579, at *6 (D. Colo. Feb. 11, 2008) (finding settlement fairly and honestly negotiated where the parties engaged in formal settlement mediation conference and negotiations over four months). And the assistance of an experienced mediator “in the settlement negotiations strongly supports a finding that they were conducted at arm’s-length and without collusion.” *In re Telik, Inc. Sec. Litig.*, 576 F. Supp. 2d 570, 576 (S.D.N.Y. 2008).

Additionally, Class Counsel has unique experience with oil-and-gas royalty underpayment and late payment class actions. Bradford & Wilson PLLC regularly represents plaintiffs in oil-and-gas class actions, as well as other complex commercial and consumer class action

litigation, and have obtained settlements in numerous underpayment or late payment class actions in Oklahoma state and federal courts.⁴ Class Counsel are experienced and qualified counsel and represented the Settlement Class honestly and fairly during settlement negotiations. *See* **Ex. 4**, Joint Counsel Decl. at 1–5, ¶¶ 1–22. Further, Defendant is represented by highly experienced counsel, who have worked extensively in oil-and-gas cases.

Class Counsel's experience positioned them well to comprehensively examine the large amount of information and data produced in the Litigation, enabling the Parties to make informed decisions about the strengths and weaknesses of their respective cases. *See, e.g., Id.* at 4, ¶ 18; *Childs v. Unified Life Ins. Co.*, No. 10-CV-23-PJC, 2011 WL 6016486, at *12 (N.D. Okla. Dec. 2, 2011). And Class Representatives were involved in the negotiations and believe the settlement process resulted in an excellent recovery for the Settlement Class. *See* **Ex. 3**,

⁴ *See, e.g., Cecil v. BP Am. Prod. Co.*, No. 16-CV-410-KEW (E.D. Okla. 2018); *Harris v. Chevron U.S.A., Inc.*, No. 19-CV-355-SPS (E.D. Okla. 2019); *McNeill v. Citation Oil & Gas Corp.*, No. 17-CV-121-RAW (E.D. Okla. 2019); *Bollenbach v. Okla. Energy Acquisitions LP*, No. 17-CV-134-HE (W.D. Okla. 2018); *McKnight Realty Co. v. Bravo Arkoma*, No. 17-CV-308-KEW (E.D. Okla. 2018); *Speed v. JMA Energy Co., LLC*, No. CJ-2016-59 (Okla. Dist. Ct. Hughes Cty. 2019); *Henry Price Tr. v. Plains Mktg.*, No. 19-CV-390-KEW (E.D. Okla. 2021); *Hay Creek Royalties, LLC v. Roan Res. LLC*, No. 19-CV-177-CVE-JFJ (N.D. Okla. 2021); *Johnston v. Camino Nat. Res., LLC*, No. 19-CV-2742-CMA-SKC (D. Colo. 2021); *Swafford v. Ovintiv Inc., et al.*, No. 21-CV-210-SPS (E.D. Okla.); *Pauper Petroleum, LLC v. Kaiser-Francis Oil Co.*, No. 19-CV-514-JFH-JFJ (N.D. Okla.); *McKnight Realty Co v. Bravo Arkoma, LLC*, No. 20-CV-428-KEW (E.D. Okla.); *Rounds, et al. v. FourPoint Energy, LLC*, No. 20-CV-52-P (W.D. Okla.); *Hay Creek Royalties, LLC v. Mewbourne Oil Co.*, No. 20-CV-1199-F (W.D. Okla.); *Wake Energy, LLC v. EOG Res., Inc.*, No. 20-CV-183-ABJ (D. Wyo.); *Joanna Harris Deitrich Tr. A. v. Enerfin Res. I Ltd. P'ship, et al.*, No. 20-CV-084-KEW (E.D. Okla.); *Cowan v. Devon Energy Corp., et al.*, No. 22-CV-220-JAR (E.D. Okla.); *Kunneman Props. LLC, et al. v. Marathon Oil Co.*, No. 22-CV-274-KEW (E.D. Okla.); *Hoog v. PetroQuest Energy, L.L.C., et al.*, No. 16-CV-463 (E.D. Okla.); *Lee v. PetroQuest Energy, L.L.C., et al.*, No. 16-CV-516-KEW (E.D. Okla.); *Underwood v. NGL Energy Partners LP*, No. 21-CV-135-CVE-SH (N.D. Okla.); *Rice v. Burlington Res. Oil & Gas Co., LP*, No. 20-CV-431-GKF-SH (N.D. Okla.); *Dinsmore, et al. v. ONEOK Field Servs. Co., L.L.C.*, No. 22-CV-73-GKF-CDL (N.D. Okla.); *Dinsmore, et al. v. Phillips 66 Co.*, 22-CV-44-JFH (E.D. Okla.); *Ritter v. Foundation Energy Mgmt., LLC, et al.*, No. 22-CV-246-JFH (E.D. Okla.); *Cowan v. Triumph Energy Partners, LLC*, No. 23-CV-300-JAR (E.D. Okla.); *Indianola Res., LLC v. Calyx Energy, III, LLC*, No. 21-CV-235-GLJ (E.D. Okla.); *Dinsmore, et al. v. Scissortail Energy, LLC*, No. 22-CV-352-GLJ (E.D. Okla.); *Wright v. Devon Energy Prod. Co., L.P.*, No. 22-CV-213-KHR (D. Wyo.).

Class Reps. Decl. Class Representatives expended time and resources prosecuting the Litigation, including communicating with Class Counsel, providing documents and information, and participating in the negotiations that led to the Settlement. *Id.* The Parties and their lawyers were well prepared for the serious and intelligent negotiations that ultimately led to the Settlement.

These facts demonstrate the Settlement resulted from serious, informed, and non-colusive negotiations between skilled and dedicated attorneys. The first factor supports final approval.

B. Serious questions of law and fact exist, placing the ultimate outcome in doubt.

The existence of serious questions of law and fact place the ultimate outcome of this Litigation in doubt, and such doubt “tips the balance in favor of settlement because settlement creates a certainty of some recovery and eliminates doubt, meaning the possibility of no recovery after long and expensive litigation.” *McNeely v. Nat’l Mobile Health Care, LLC*, No. 07-CV-933-M, 2008 WL 4816510, at *13 (W.D. Okla. Oct. 27, 2008) (internal citations omitted).

Many factual and legal issues remain on which the Parties disagree—issues that would ultimately be decided by a court or a jury. Despite Class Representatives’ optimism regarding their chances at class certification and trial, the Parties vehemently disagree on numerous factual and legal issues, and Defendant denies any wrongdoing giving rise to liability for late payment of oil-and-gas proceeds. Settlement renders the resolution of these issues unnecessary and provides a guaranteed recovery in the face of uncertainty. Because this Litigation presents serious issues of law and fact that place the ultimate outcome in doubt, the second factor supports final approval of the Settlement.

C. The value of immediate recovery outweighs the mere possibility of future relief after long and expensive litigation.

The complexity, uncertainty, expense, and likely duration of further litigation and appeals also support approval of the proposed Settlement. The immediate value of the \$950,000

cash recovery outweighs the uncertainty, additional expense, and likely duration of further litigation. The Settlement Class is “better off receiving compensation now as opposed to being compensated, if at all, several years down the line, after the matter is certified, tried, and all appeals are exhausted.” *See McNeely*, 2008 WL 4816510 at *13. The Settlement represents a meaningful recovery for the Settlement Class without the risk or additional expense of further litigation. These immediate benefits must be compared to the risk that the Settlement Class may recover nothing after class certification, summary judgment, trial, and likely appeals, possibly years into the future. *See In re Sprint Corp. ERISA Litig.*, 443 F. Supp. 2d 1249, 1261 (D. Kan. 2006).

While Class Counsel is confident in their ability to prove the claims asserted, they also recognize liability is far from certain and many potential obstacles to obtaining a final, favorable verdict exist. Even if Class Representatives were able to establish liability at trial, Defendant would have vigorously argued the Settlement Class damages are far less than the Settlement and raised a number of defenses to further whittle down the damages. Through the Settlement, the Settlement Class is guaranteed a cash payment without the attendant risks of further litigation.

Class Counsel is intimately familiar with the risks of proceeding with the Litigation because they have extensive experience prosecuting oil-and-gas class actions. *See Ex. 4*, Joint Counsel Decl. at 1–3, ¶¶ 2–3. Class Counsel believes the value of the Settlement outweighs the risks of proceeding further with the Litigation. *Id.* at 6, ¶ 25. When the risks and uncertainties of continuing the Litigation are compared to the immediate benefits of the Settlement, it is clear the Settlement is fair, reasonable, and in the best interests of the Settlement Class. The third factor supports final approval of the Settlement.

D. The Parties agree the Settlement is fair and reasonable.

The fact that Class Representatives and Defendant believe the Settlement is fair and reasonable supports final approval. Class Counsel and Class Representatives only agreed to settle the Litigation after considering the substantial benefits the Settlement Class will receive,

the risks and uncertainties of continued litigation, and the desirability of proceeding under the terms of the Settlement Agreement.

Class Counsel's judgment as to the fairness of the Settlement also supports final approval. "Counsels' judgment as to the fairness of the [settlement] agreement is entitled to considerable weight." *Childs*, 2011 WL 6016486 at *14 (citation omitted). Class Counsel believes the terms and conditions of the Settlement are fair, reasonable, and adequate to the Settlement Class, and the Settlement is in the Class Members' best interests. *See Ex. 4*, Joint Counsel Decl. at 6, ¶ 25. This last factor fully supports the Court's final approval of the Settlement. Indeed, all four factors considered by courts in the Tenth Circuit support final approval of the Settlement.

3. The Notice Method Used was the Best Practicable Under the Circumstances and Should be Approved

The Court should approve the Notice given to the Settlement Class. Rule 23(c)(2)(B) requires that notice of a settlement be "the best notice practicable under the circumstances, including individual notice to all members who can be identified through reasonable effort." Fed. R. Civ. P. 23(c)(2)(B). Also, Rule 23(e)(1) instructs courts to "direct notice in a reasonable manner to all class members who would be bound by the proposal." Fed. R. Civ. P. 23(e)(1). In terms of due process, a settlement notice need only be "reasonably calculated, under all the circumstances, to apprise interested parties of the pendency of the action and afford them an opportunity to present their objections." *Fager v. CenturyLink Comm'ns, LLC*, 854 F.3d 1167, 1171 (10th Cir. 2016) (citing *Mullane v. Cent. Hanover Bank & Trust Co.*, 339 U.S. 306, 314 (1950)). "The Supreme Court has consistently endorsed notice by first-class mail," holding "a fully descriptive notice . . . sent first-class mail to each class member, with an explanation of the right to 'opt out,' satisfies due process." *Id.* at 1173. Here, the Notice

campaign carried out by Class Counsel and the Settlement Administrator is substantially comparable to notice campaigns completed in other oil-and-gas class actions approved by district courts in Oklahoma, including this Court.

In its Preliminary Approval Order, the Court preliminarily approved the form and manner of the Notice disseminated by the Settlement Administrator, finding the Notices “are the best notice practicable under the circumstances, constitute due and sufficient notice to all persons and entities entitled to receive such notice, and fully satisfy the requirements of applicable laws, including due process and FEDERAL RULE OF CIVIL PROCEDURE 23.” Doc. 36 at 5, ¶ 8. The Court directed dissemination of the Notices in accordance with the Settlement Agreement and the Preliminary Approval Order. *Id.*

The Notice was mailed to thousands of potential Class Members and further diligence was conducted to ascertain proper mailing addresses. **Ex. 5**, Keough Decl. at 2–3, ¶¶ 4–8. In addition, the Court-approved Notice was published in September 2024 in two newspapers of local circulation, *The Oklahoman* (September 25, 2024 edition) and *The Tulsa World* (September 25, 2024 edition), as directed in the Preliminary Approval Order. *Id.* at 3, ¶ 9. The Notice materially informed Class Members about the Litigation, the Settlement, and the facts needed to make informed decisions about their rights. Also, the Notice, along with other documents germane to the Settlement, were posted on the website created for and dedicated to this Litigation, www.dinsmore-opa.com, beginning on September 20, 2024. *Id.* at 3–4, ¶¶ 10–11. This website is maintained by the Settlement Administrator, where additional information regarding the Settlement can be found. *Id.*

In sum, the form, manner, and content of the Notice campaign were the best practicable notice, and their contents were reasonably calculated to, and did, apprise Class Members of the pendency and nature of the Settlement and affords them an opportunity to opt out or object. Therefore, the Court should grant final approval of the Notice given to the Settlement Class here.

4. The Initial Plan of Allocation Should Be Approved

The Court should also approve the proposed Initial Plan of Allocation, which is attached as **Exhibit 6**. Like the Settlement itself, a plan of allocation must also be approved as fair and reasonable. *See In re Sprint Corp. ERISA Litig.*, 443 F. Supp. 2d at 1262 (citing *In re Glob. Crossing Sec. & ERISA Litig.*, 225 F.R.D. at 462). Where, as here, a plan of allocation is formulated by competent and experienced class counsel, the plan need only have a reasonable, rational basis. *Id.* As a general rule, a plan of allocation that reimburses class members based on the type and extent of their injuries is reasonable. *Id.*; *see also, e.g., Chieftain Royalty Company v. XTO Energy, Inc.*, No. 11-CV-00029-KEW, Doc. 233 (E.D. Okla. Mar. 27, 2018) (Initial Plan of Allocation Order).

Class Counsel, together with Plaintiffs' expert, have formulated the Initial Plan of Allocation by which Class Members will be reimbursed proportionately relative to the extent of their injuries for late payments oil-and-gas proceeds. Importantly, this is not a claims-made settlement, nor is it a settlement where a Class Member must take further action to participate. Instead, every Class Member who did not effectively opt out of the Settlement will receive a check or credit for their allocation of the Net Settlement Fund, subject to a *de minimis* threshold of \$5.

Specifically, the Net Settlement Fund will be allocated to individual Class Members proportionately based on the amount of statutory interest owed on the original underlying payment that allegedly occurred outside the time periods required by the PRSA, with due regard for the production date, the date the underlying payment was, the amount of the underlying payment, the time periods set forth in the PRSA, any additional statutory interest that Class Counsel believes has since accrued. Pursuant to the SA, the Initial Plan of Allocation further assumes a reduction for Plaintiffs' Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and a potential Case Contribution Award, which amounts will ultimately be determined by the Court at the Final Fairness Hearing.

Class Representatives and Class Counsel, with the aid of the Settlement Administrator, will allocate the Net Settlement Fund proportionately among all Class Members. A Distribution Check for each Class Member's allocation of the Net Settlement Fund will then be mailed to each respective Class Member's last known mailing address, using the payment history data produced. Returned or stale-dated Distribution Checks shall be reissued as necessary to effectuate delivery to the appropriate Class Members using commercially reasonable methods.

Because the proposed Initial Plan of Allocation was formulated by competent and experienced Counsel and is based on the type and extent of each Class Member's particular loss, the Court should approve it as fair, reasonable, and adequate.

CONCLUSION

Class Representatives and Class Counsel respectfully request that the Court enter the proposed Judgment, attached as **Exhibit 1**.⁵ The proposed Judgment grants:

1. final certification of the Settlement Class;
2. final approval of the Settlement as fair, reasonable, and adequate, and in the best interests of the Settlement Class; and
3. final approval of the Notice to Class Members.

Class Representatives and Class Counsel also respectfully request that the Court enter the proposed Initial Plan of Allocation Order, attached as **Exhibit 2**, to govern the allocation and distribution of the Net Settlement Fund to Class Members.

Respectfully Submitted,

/s/ Reagan E. Bradford

Reagan E. Bradford, OBA #22072
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⁵ **Exhibit 1** reserves space for the Court to rule on objections, if any, and to determine whether to approve requests for exclusion.

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CLASS COUNSEL

CERTIFICATE OF SERVICE

I hereby certify that on November 4, 2024, I electronically filed the foregoing with the Clerk of the Court by using the CM/ECF system, which will send a notice of electronic filing to parties and attorneys who are filing users.

/s/ Reagan E. Bradford
Reagan E. Bradford

**IN THE UNITED STATES DISTRICT COURT FOR THE
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Case No. 23-CV-350-GLJ

**ORDER AND JUDGMENT GRANTING
FINAL APPROVAL OF CLASS ACTION SETTLEMENT**

This case is before the Court on Class Representatives’ Motion for Final Approval of Class Action Settlement and Brief in Support [Docket No. 38]. This is a class action lawsuit brought by Plaintiffs Marvin B. Dinsmore and Sheridan Downey, III, as Administrators of the Estate of Margaret D. Dinsmore (collectively, “Plaintiffs”), on behalf of themselves and as representatives of a class of owners (defined below), against Oklahoma Petroleum Allies, LLC (“Defendant”) (“Plaintiffs” and “Defendant” each a “Party” hereto and collectively the “Parties”), for the alleged failure to pay statutory interest on payments made outside the time periods set forth in the Production Revenue Standards Act, 52 Okla. St. § 570.1 *et seq.* (the “PRSA”) for oil-and-gas production proceeds from oil and gas wells in

Oklahoma. On August 7, 2024, the Parties executed a Stipulation and Agreement of Settlement (the “Settlement Agreement”) finalizing the terms of the Settlement.¹

On August 21, 2024, the Court preliminarily approved the Settlement and issued an Order Granting Preliminary Approval of Class Action Settlement, Certifying the Class for Settlement Purposes, Approving Form and Manner of Notice, and Setting Date for Final Fairness Hearing (the “Preliminary Approval Order”). In the Preliminary Approval Order, the Court, *inter alia*:

- a. certified the Settlement Class for settlement purposes, finding all requirements of FEDERAL RULE OF CIVIL PROCEDURE 23 have been satisfied with respect to the proposed Settlement Class;
- b. appointed Plaintiffs Marvin D. Dinsmore and Sheridan Downey, III, as Administrators of the Estate of Margaret D. Dinsmore, as Class Representatives, and Reagan E. Bradford and Ryan K. Wilson as Co-Lead Class Counsel and James U. White, Jr. as Co-Lead Class Counsel;
- c. preliminarily found: (i) the proposed Settlement resulted from extensive arm’s-length negotiations; (ii) the proposed Settlement was agreed to only after Class Counsel had conducted legal research and discovery regarding the strengths and weaknesses of Class Representatives’ and the Settlement Class claims; (iii) Class Representatives and Class Counsel have concluded that the proposed Settlement is fair, reasonable, and adequate; and (iv) the proposed

¹ Capitalized terms not otherwise defined in this Order shall have the meaning ascribed to them in the Settlement Agreement.

Settlement is sufficiently fair, reasonable, and adequate to warrant sending notice of the proposed Settlement to the Settlement Class;

- d. preliminarily approved the Settlement as fair, reasonable, and adequate and in the best interest of the Settlement Class;
- e. preliminarily approved the form and manner of the proposed Notices to be communicated to the Settlement Class, finding specifically that such Notices, among other information: (i) described the terms and effect of the Settlement; (ii) notified the Settlement Class that Plaintiffs' Counsel will seek Plaintiffs' Attorneys' Fees, reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, and Case Contribution Awards for Class Representatives' services; (iii) notified the Settlement Class of the time and place of the Final Fairness Hearing; (iv) described the procedure for requesting exclusion from the Settlement; and (v) described the procedure for objecting to the Settlement or any part thereof;
- f. instructed the Settlement Administrator to disseminate the approved Notices to potential members of the Settlement Class in accordance with the Settlement Agreement and in the manner approved by the Court;
- g. provided for the appointment of a Settlement Administrator;
- h. set the date and time for the Final Fairness Hearing as December 2, 2024, at 1:30 P.M. in the United States District Court for the Eastern District of Oklahoma; and,

- i. set out the procedures and deadlines by which Class Members could properly request exclusion from the Settlement Class or object to the Settlement or any part thereof.

After the Court issued the Preliminary Approval Order, due and adequate notice by means of the Notice and Summary Notice was given to the Settlement Class, notifying them of the Settlement and the upcoming Final Fairness Hearing. On December 2, 2024, in accordance with the Preliminary Approval Order and the Notice, the Court conducted a Final Fairness Hearing to, *inter alia*:

- a. determine whether the Settlement should be approved by the Court as fair, reasonable, and adequate and in the best interests of the Settlement Class;
- b. determine whether the notice method utilized by the Settlement Administrator: (i) constituted the best practicable notice under the circumstances; (ii) constituted notice reasonably calculated under the circumstances to apprise Class Members of the pendency of the Litigation, the Settlement, their right to exclude themselves from the Settlement, their right to object to the Settlement or any part thereof, and their right to appear at the Final Fairness Hearing; (iii) was reasonable and constituted due, adequate, and sufficient notice to all persons and entities entitled to such notice; and (iv) meets all applicable requirements of the Federal Rules of Civil Procedure and any other applicable law;
- c. determine whether to approve the Allocation Methodology, the Plan of Allocation, and distribution of the Net Settlement Fund to Class Members who did not timely

submit a valid Request for Exclusion or were not otherwise excluded from the Settlement Class by order of the Court;²

d. determine whether a Judgment should be entered pursuant to the Settlement Agreement, *inter alia*, dismissing the Litigation against Defendant with prejudice and extinguishing, releasing, and barring all Released Claims against all Released Parties in accordance with the Settlement Agreement;

e. determine whether the applications for Plaintiffs' Attorneys' Fees, reimbursement for Litigation Expenses and Administration, Notice, and Distribution Costs, and Case Contribution Award to Class Representatives are fair and reasonable and should be approved;³ and,

f. rule on such other matters as the Court deems appropriate.

The Court, having reviewed the Settlement, the Settlement Agreement, and all related pleadings and filings, and having heard the evidence and argument presented at the Final Fairness Hearing, now **FINDS, ORDERS, and ADJUDGES** as follows:

1. The Court, for purposes of this Final Judgment (the "Judgment"), adopts all defined terms as set forth in the Settlement Agreement and incorporates them as if fully set forth herein.

² The Court will issue a separate order pertaining to the allocation and distribution of the Net Settlement Proceeds among Class Members (the "Initial Plan of Allocation Order").

³ The Court will issue separate orders pertaining to Plaintiffs' Counsel's request for Plaintiffs' Attorneys' Fees, reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, and Class Representatives' request for Case Contribution Awards.

2. The Court has jurisdiction over the subject matter of this Litigation and all matters relating to the Settlement, as well as personal jurisdiction over Defendant and Class Members.

3. The Settlement Class, which was certified in the Court's Preliminary Approval Order, is defined as follows:

All non-excluded persons or entities who, during the Claim Period: (1) received Late Payments from Defendant for oil-and-gas proceeds from Oklahoma wells; or whose proceeds were sent as unclaimed property to a government entity by Defendant; and (2) who have not already been paid statutory interest on the Late Payments. A "Late Payment" for purposes of this class definition means payment of proceeds from the sale of oil or gas production from an oil-and-gas well after the statutory periods identified in Okla. Stat. tit. 52, § 570.10(B)(1) (i.e., commencing not later than six (6) months after the date of first sale, and thereafter not later than the last day of the second succeeding month after the end of the month within which such production is sold). Late Payments do not include: (a) payments of proceeds to an owner under Okla. Stat. tit. 52, 570.10(B)(3) (minimum pay); or (b) prior period adjustments.

Excluded from the Class are: (1) Defendant, its parents, affiliates, predecessors, and employees, officers, and directors; (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; (3) any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2).

4. For substantially the same reasons as set out in the Court's Preliminary Approval Order, Dkt. No. 36, the Court finds that the above-defined Settlement Class should be and is hereby certified for the purposes of entering judgment pursuant to the Settlement Agreement. Specifically, the Court finds that all requirements of FEDERAL RULES OF CIVIL PROCEDURE 23(a) and 23(b)(3) have been satisfied for settlement purposes. Because this case has been settled at this stage of the proceedings, the Court does not reach, and makes

no ruling either way, as to the issue of whether the Settlement Class could have been certified in this case on a contested basis.

5. The Court finds that the persons and entities identified in the attached **Exhibit 1** have submitted timely and valid Requests for Exclusion and are hereby excluded from the foregoing Settlement Class, will not participate in or be bound by the Settlement, or any part thereof, as set forth in the Settlement Agreement, and will not be bound by or subject to the releases provided for in this Judgment and the Settlement Agreement.

6. At the Final Fairness Hearing on December 2, 2024, the Court fulfilled its duties to independently evaluate the fairness, reasonableness, and adequacy of, *inter alia*, the Settlement and the Notice of Settlement provided to the Settlement Class, considering not only the pleadings and arguments of Class Representatives and Defendant and their respective Counsel, but also the concerns of any objectors and the interests of all absent Class Members. In so doing, the Court considered arguments that could reasonably be made against, *inter alia*, approving the Settlement and the Notice of Settlement, even if such argument was not actually presented to the Court by pleading or oral argument.

7. The Court further finds that due and proper notice, by means of the Notices, was given to the Settlement Class in conformity with the Settlement Agreement and Preliminary Approval Order. The form, content, and method of communicating the Notices disseminated to the Settlement Class and published pursuant to the Settlement Agreement and the Preliminary Approval Order: (a) constituted the best practicable notice under the circumstances; (b) constituted notice reasonably calculated, under the circumstances, to apprise Class Members of the pendency of the Litigation, the Settlement, their right to

exclude themselves from the Settlement, their right to object to the Settlement or any part thereof, and their right to appear at the Final Fairness Hearing; (c) was reasonable and constituted due, adequate, and sufficient notice to all persons and entities entitled to such notice; and (d) met all applicable requirements of the FEDERAL RULES OF CIVIL PROCEDURE, the Due Process Clause of the United States Constitution, the Due Process protections of the State of Oklahoma, and any other applicable law. Therefore, the Court approves the form, manner, and content of the Notices used by the Parties. The Court further finds that all Class Members have been afforded a reasonable opportunity to request exclusion from the Settlement Class or object to the Settlement.

8. Pursuant to and in accordance with FEDERAL RULE OF CIVIL PROCEDURE 23, the Settlement, including, without limitation, the consideration paid by Defendant, the covenants not to sue, the releases, and the dismissal with prejudice of the Released Claims against the Released Parties as set forth in the Settlement Agreement, is finally approved as fair, reasonable and adequate and in the best interests of the Settlement Class. The Settlement Agreement was entered into between the Parties at arm's-length and in good faith after substantial negotiations free of collusion. The Settlement fairly reflects the complexity of the Claims, the duration of the Litigation, the extent of discovery, and the balance between the benefits the Settlement provides to the Settlement Class and the risk, cost, and uncertainty associated with further litigation and trial. Serious questions of law and fact remain contested between the parties. The Settlement provides a means of gaining immediate valuable and reasonable compensation and forecloses the prospect of uncertain results

after many more months or years of additional discovery and litigation. The considered judgment of the Parties, aided by experienced legal counsel, supports the Settlement.

9. By agreeing to settle the Litigation, Defendant does not admit, and instead specifically denies, that the Litigation could have otherwise been properly maintained as a contested class action, and specifically denies any and all wrongdoing and liability to the Settlement Class, Class Representatives, and Class Counsel.

10. The Court finds that on August 16, 2024 (Dkt. No. 37), Defendant caused notice of the Settlement to be served on the appropriate state official for each state in which a Class Member resides, and the appropriate federal official, as required by and in conformance with the form and content requirements of 28 U.S.C. § 1715. In connection therewith, the Court has determined that, under 28 U.S.C. § 1715, the appropriate state official for each state in which a Class Member resides was and is the State Attorney General for each such state, and the appropriate federal official was and is the Attorney General of the United States. Further, the Court finds it was not feasible for Defendant to include on each such notice the names of each of the Class Members who reside in each state and the estimated proportionate share of each such Class Members to the entire Settlement as provided in 28 U.S.C. § 1715(b)(7)(A); therefore, each notice included a reasonable estimate of the number of Class Members residing in each state and the value of the Gross Settlement Fund. No appropriate state or federal official has entered an appearance or filed an objection to the entry of final approval of the Settlement. Thus, the Court finds that all requirements of 28 U.S.C. § 1715 have been met and complied with and, as a consequence, no Class Member may refuse to comply with or choose not to be bound by the Settlement and this Court's

Orders in furtherance thereof, including this Judgment, under the provisions of 28 U.S.C. § 1715.

11. The Litigation and Released Claims are dismissed with prejudice as to the Released Parties. All Class Members who have not validly and timely submitted a Request for Exclusion to the Settlement Administrator as directed in the Notice of Settlement and Preliminary Approval Order (a) are hereby deemed to have finally, fully, and forever conclusively released, relinquished, and discharged all of the Released Claims against the Released Parties and (b) are barred and permanently enjoined from, directly or indirectly, on any Class Member's behalf or through others, suing, instigating, instituting, or asserting against the Released Parties any claims or actions on or concerning the Released Claims. Neither Party will bear the other's Party's litigation costs, costs of court, or attorney's fees.

12. The Court also approves the efforts and activities of the Settlement Administrator in assisting with certain aspects of the administration of the Settlement, and directs it to continue to assist Class Representatives in completing the administration and distribution of the Settlement in accordance with the Settlement Agreement, this Judgment, any Plan of Allocation approved by the Court, and the Court's other orders.

13. Nothing in this Judgment shall bar any action or claim by Class Representatives or Defendant to enforce or effectuate the terms of the Settlement Agreement or this Judgment.

14. The Settlement Administrator is directed to refund to Defendant the portions of the Net Settlement Fund under the Initial Plan of Allocation attributable to Class Members who timely and properly submitted a Request for Exclusion or who were otherwise

excluded from the Settlement Class by order of the Court in accordance with the terms and process of the Settlement Agreement.

15. Entering into or carrying out the Settlement Agreement, and any negotiations or proceedings related thereto, and the Settlement Agreement itself, are not, and shall not be construed as, or deemed to be evidence of, an admission or concession by any of the Parties to the Settlement Agreement. Further, this Judgment shall not give rise to any collateral estoppel effect as to the certifiability of any class in any other proceeding.

16. As separately set forth in detail in the Court's Plan of Allocation Order(s), the Allocation Methodology, the Plan of Allocation, and distribution of the Net Settlement Fund among Class Members who were not excluded from the Settlement Class by timely submitting a valid Request for Exclusion or other order of the Court are approved as fair, reasonable and adequate, and Class Counsel and the Settlement Administrator are directed to administer the Settlement in accordance with the Plan of Allocation Order(s) entered by the Court.

17. The Court finds that Class Representatives, Defendant, and their Counsel have complied with the requirements of the FEDERAL RULES OF CIVIL PROCEDURE as to all proceedings and filings in this Litigation. The Court further finds that Class Representatives and Class Counsel adequately represented the Settlement Class in entering into and implementing the Settlement.

18. Neither Defendant nor Defendant's Counsel shall have any liability or responsibility to Plaintiffs, Plaintiffs' Counsel, or the Settlement Class with respect to the Gross Settlement Fund or its administration, including but not limited to any distributions

made by the Settlement Administrator. Except as described in Paragraph 6.19 of the Settlement Agreement, no Class Member shall have any claim against Plaintiffs, Plaintiffs' Counsel, the Settlement Administrator, or any of their respective designees or agents based on the distributions made substantially in accordance with the Settlement Agreement, the Court's Plan of Allocation Order(s), or other orders of the Court.

19. Any Class Member who receives a Distribution Check that he/she/it is not legally entitled to receive is hereby ordered to either (a) pay the appropriate portion(s) of the Distribution Check to the person(s) legally entitled to receive such portion(s) or (b) return the Distribution Check uncashed to the Settlement Administrator.

20. All matters regarding the administration of the Gross Settlement Fund and the taxation of funds in Gross Settlement Fund or distributed from the Gross Settlement Fund shall be handled in accordance with the Settlement Agreement.

21. Any order approving or modifying any Plan of Allocation Order, the application by Class Counsel for an award of Plaintiffs' Attorneys' Fees or reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, or the request of Class Representatives for Case Contribution Awards shall be handled in accordance with the Settlement Agreement and the documents referenced therein (to the extent the Settlement Agreement and documents referenced therein address such an order).

22. A party, including Plaintiffs, Plaintiffs' Counsel, the Settlement Class, Defendant, and Defendant's Counsel will only be liable for loss of any portion of the Gross Settlement Fund as described in Paragraph 6.19 of the Settlement Agreement.

23. Without affecting the finality of this Judgment in any way, the Court (along with any appellate court with power to review the Court's orders and rulings in the Litigation) reserves exclusive and continuing jurisdiction to enter any orders as necessary to administer the Settlement Agreement, including jurisdiction to determine any issues relating to the payment and distribution of the Net Settlement Fund, and to enforce the Judgment.

24. In the event the Settlement is terminated as the result of a successful appeal of this Judgment or does not become Final and Non-Appealable in accordance with the terms of the Settlement Agreement for any reason whatsoever, then this Judgment and all orders previously entered in connection with the Settlement shall be rendered null and void and shall be vacated. The provisions of the Settlement Agreement relating to termination of the Settlement Agreement shall be complied with, including the refund of the Gross Settlement Fund to Defendant.

25. Without affecting the finality of this Judgment in any way, the Court (along with any appellate court with power to review the Court's orders and rulings in the Litigation) reserves exclusive and continuing jurisdiction to enter any orders as necessary to administer the Settlement Agreement, including jurisdiction to determine any issues relating to the payment and distribution of the Net Settlement Fund, to issue additional orders pertaining to, *inter alia*, Class Counsel's request for Plaintiffs' Attorneys' Fees and reimbursement of reasonable Litigation Expenses and Administration, Notice, and Distribution Costs, and Class Representatives' request for Case Contribution Awards, and to enforce this Judgment. Notwithstanding the Court's jurisdiction to issue additional orders in this Litigation, this Judgment fully disposes of all claims as to Defendant and is therefore a final appealable

judgment. The Court further hereby expressly directs the Clerk of the Court to file this Judgment as a final order and final judgment in this Litigation.

26. Accordingly, the Class Representatives' Motion for Final Approval of Class Action Settlement and Brief in Support [Docket No. 38] is hereby GRANTED. Additionally, the Supplement to Class Representatives' Motion for Final Approval of Class Action Settlement [Docket No. __] is GRANTED and so incorporated.

27. [IF OBJECTION(S) ARE MADE – ADDITIONAL LANGUAGE TO BE DETERMINED BASED ON OBJECTION(S)].

IT IS SO ORDERED this ____ day of _____, 2024.

GERALD L. JACKSON
UNITED STATES MAGISTRATE JUDGE

**IN THE UNITED STATES DISTRICT COURT FOR THE
EASTERN DISTRICT OF OKLAHOMA**

**Marvin B. Dinsmore, et al., on behalf of
themselves and all others similarly
situated,**

Plaintiffs,

v.

Oklahoma Petroleum Allies, LLC,

Defendant.

Case No. 23-CV-350-GLJ

INITIAL PLAN OF ALLOCATION ORDER

This Initial Plan of Allocation Order sets forth the manner in which the Net Settlement Fund will be administered and distributed to Class Members. The Net Settlement Fund for distribution will be allocated to each Class Member based on the factors and considerations set forth in the Initial Plan of Allocation (Dkt. No. 38-6) and the Settlement Agreement (Dkt. No. 33-1).

INITIAL PLAN OF ALLOCATION

The Net Settlement Fund for distribution will be allocated among individual Class Members based upon the factors set forth in Settlement Agreement (Dkt. No. 33-1) and approved by the Court. Pursuant to the Settlement Agreement, the Plan of Allocation reduces the amount available for distribution for estimates of Plaintiffs' Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and Case Contribution

EXHIBIT 2

Awards, which amounts were ultimately determined by the Court at the Final Fairness Hearing and which will be implemented in the Final Plan of Allocation.

The Court reserves the right to modify this Initial Plan of Allocation Order without further notice to any Class Members who have not entered an appearance. The allocation of the Net Settlement Fund among Class Members and the Allocation Methodology is a matter separate and apart from the proposed Settlement between Class Members and Defendant, and any decision by the Court concerning allocation and distribution of the Net Settlement Fund among Class Members shall not affect the validity or finality of the Settlement or operate to terminate or cancel the Settlement.

TIME FOR ALLOCATION AND DISTRIBUTION

The allocation and distribution of the Net Settlement Fund for distribution shall be under the direct supervision of the Court and shall be consistent with the Final Plan of Allocation submitted by Class Counsel and approved by the Court. Furthermore, the timing, manner, and process for any distributions shall be consistent with the timing and process provided for in the Settlement Agreement (Dkt. No. 33-1), which is incorporated herein by reference.

IT IS SO ORDERED this ____ day of _____, 2024.

GERALD L. JACKSON
UNITED STATES MAGISTRATE JUDGE

**IN THE UNITED STATES DISTRICT COURT FOR
THE EASTERN DISTRICT OF OKLAHOMA**

Marvin B. Dinsmore, et al., on behalf of
themselves and all others similarly situated,

Plaintiffs,

v.

Case No. 23-CV-350-GLJ

Oklahoma Petroleum Allies, LLC,

Defendant.

DECLARATION OF MARVIN B. DINSMORE AND SHERIDAN DOWNEY, III

We, Marvin B. Dinsmore and Sheridan Downey, III, of lawful age, upon personal knowledge, and pursuant to 28 U.S.C. § 1746, declare as follows:

1. We have personal knowledge of the facts set out in this declaration based upon our involvement in the Litigation and upon information provided to us by Class Counsel.
2. We serve as Administrators of the Estate of Margaret D. Dinsmore (the “Estate”).
3. We submit this declaration in support of the forthcoming Motion for Final Approval of Class Action Settlement and Motion for Approval of Plaintiffs’ Attorneys’ Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and Case Contribution Awards.
4. By submitting this declaration, we neither intend to, nor do we, waive any protections available to us or the Estate, including, the attorney-client privilege, work product privilege, or any other privileges that may apply.
5. The Estate owns an interest in the Walker 1-29 well located in Pottawatomie County, Oklahoma and from which Oklahoma Petroleum Allies, LLC (“OPA”) purchased production.

EXHIBIT 3

6. OPA remitted proceeds to the Estate in August of 2023 for sales of production dating as far back as October of 2017.

7. As a result, the Estate engaged Class Counsel to pursue claims for late payments of proceeds by OPA.

8. As part of this engagement, we were advised of the commitment to fulfill the responsibilities of named plaintiffs and proposed class representatives.

9. We agreed that Class Counsel would represent the Estate on a contingency fee basis of 40% of any recovery obtained because of the risks and uncertainty associated with the lawsuit, the potentially significant expenses Class Counsel might incur, and the high level of representation to be provided by Class Counsel. We understood that a forty percent contingency fee was the market rate for similar actions. We understood that Class Counsel would work on a fully contingent basis and that the Estate would not pay hourly rates for the engagement. The Estate's claim was not economic to pay the fees and expenses necessary to litigate this matter to completion on a pay-as-you-go or non-contingent fee structure.

10. Through this lawsuit, we have obtained a cash recovery of \$950,000.00 for the Settlement Class.

11. We were informed of material developments that occurred during the lawsuit and provided approval to negotiate on behalf of the Estate and the Settlement Class.

12. We believe the negotiation process resulted in a significant benefit to the Settlement Class, which provides a gross value of \$950,000.00. This amount, after reduction for court-approved Plaintiffs' Attorneys' Fees, reimbursement of Litigation Expenses, payment of Administra-

tion Expenses, Notice and Distribution Costs, and Case Contribution Awards, if any, will be distributed to Class Members once the Settlement becomes Final and Non-Appealable, if approved. We believe this is a material recovery for the Settlement Class.

13. Through our involvement in this lawsuit, we understand the strengths and weaknesses of the claims against OPA. We are aware of the hurdles the Settlement Class would be required to overcome to prove liability and damages if the lawsuit was to be tried rather than settled, including the fact that some oil-and-gas class actions fail to be certified.

14. The Settlement is a material recovery for the Settlement Class under circumstances where it was possible that no recovery at all would be obtained. We fully support this Settlement as fair, reasonable, and adequate for the Settlement Class.

15. We are very pleased with the efforts of Class Counsel who always conducted themselves with professionalism and diligence while effectively representing the interests of the Settlement Class and the Estate.

16. Class Counsel is collectively applying for an award of Plaintiffs' Attorneys' Fees out of the \$950,000.00 Gross Settlement Fund, as well as reimbursement of Litigation Expenses reasonably and necessarily incurred in successfully prosecuting the claims in this lawsuit.

17. We understand that, despite our fee agreement providing a 40% attorney fee provision, Class Counsel will be requesting 1/3 of the Gross Settlement Fund for Plaintiffs' Attorneys' Fees.

18. Because of Class Counsel's efficient and outstanding work, we approve of Class Counsel's application for a fee award equal to 1/3 of the Gross Settlement Fund. We approve of Class Counsel's request for reimbursement of their reasonable and necessarily incurred Litigation

Expenses. We understand that if the award is granted, Plaintiffs' Attorneys' Fees and reimbursed Litigation Expenses will be paid to Class Counsel out of the \$950,000.00 Gross Settlement Fund.

19. While the Estate will recover only its pro rata share of the Net Settlement Fund, we intend to seek a Case Contribution Award for the Estate's representation of the Settlement Class. The court-approved Notice states that the Estate seeks a total combined Case Contribution Award of \$19,000.00 to compensate for the service as named plaintiffs and class representatives. This amount is based on the amount of time dedicated to the Litigation, as well as the expense, risk, and burden of serving as class representatives in the lawsuit, and a reasonable estimate of the time to be dedicated to the lawsuit through the final distribution of the Net Settlement Fund to Class Members. We believe that such an award is justified in this case.

20. Neither we nor the Estate was promised any recovery or made any guarantees prior to filing this Litigation, nor at any time during the Litigation.

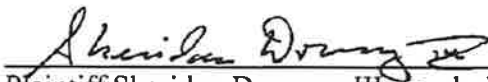
21. Based on these efforts and the benefits obtained for the Settlement Class, we submit that Case Contribution Awards are fair and reasonable as compensation for the time and expense incurred to obtain the \$950,000.00 settlement.

We declare under penalty of perjury that the foregoing is true and correct.

Executed on: October 28, 2024



Plaintiff Marvin B. Dinsmore, as administrator of
the Estate of David D. Dinsmore



Plaintiff Sheridan Downey, III, as administrator of
the Estate of David D. Dinsmore

**IN THE UNITED STATES DISTRICT COURT FOR
THE EASTERN DISTRICT OF OKLAHOMA**

Marvin B. Dinsmore, et al., on behalf of
themselves and all others similarly situated,

Plaintiffs,

v.

Case No. 23-CV-350-GLJ

Oklahoma Petroleum Allies, LLC,

Defendant.

**JOINT DECLARATION OF CLASS COUNSEL IN SUPPORT OF
MOTION FOR FINAL APPROVAL OF CLASS ACTION SETTLEMENT AND
MOTION FOR APPROVAL OF PLAINTIFFS' ATTORNEYS' FEES, LITIGATION
EXPENSES, ADMINISTRATION, NOTICE, AND DISTRIBUTION COSTS,
AND CASE CONTRIBUTION AWARD**

The undersigned Class Counsel jointly submit this declaration under penalty of perjury in support of the Motion for Final Approval of the Class Settlement and the Motion for Approval of Plaintiffs' Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and Case Contribution Award, which are filed contemporaneously with this declaration.¹ The statements made are based upon the personal knowledge and information for each of us.

BACKGROUND

Attorney Information

1. We have litigated many class actions and complex commercial litigations in the state and federal courts of Oklahoma, as well as in other state and federal courts.

2. We, Reagan E. Bradford and Ryan K. Wilson, are partners at the firm of Bradford & Wilson PLLC, which focuses on class actions and complex commercial litigation. We

¹ Capitalized terms not otherwise defined shall have the meaning ascribed to them in the Settlement Agreement (Doc. 33-1).

primarily litigate oil-and-gas class actions like this one and have successfully achieved recoveries for numerous classes on claims similar to those at issue in this case. *See, e.g., Cecil v. BP Am. Prod. Co.*, No. 16-CV-410-KEW (E.D. Okla.); *Harris v. Chevron U.S.A., Inc.*, No. 19-CV-355-SPS (E.D. Okla.); *McNeill v. Citation Oil & Gas Corp.*, No. 17-CIV-121-RAW (E.D. Okla.); *Bollenbach v. Okla. Energy Acquisitions LP*, No. 17-CV-134-HE (W.D. Okla.); *McKnight Realty Co. v. Bravo Arkoma*, No. 17-CV-308-KEW (E.D. Okla.); *Speed v. JMA Energy Co., LLC*, No. CJ-2016-59 (Okla. Dist. Ct. Hughes Cty.); *Henry Price Tr. v. Plains Mktg.*, No. 19-cv-390-KEW (E.D. Okla.); *Hay Creek Royalties, LLC v. Roan Res. LLC*, No. 19-CV-177-CVE-JFJ (N.D. Okla.); *Johnston v. Camino Nat. Res., LLC*, No. 19-CV-2742-CMA-SKC (D. Colo.); *Swafford v. Ovintiv Inc., et al.*, No. 21-CV-210-SPS (E.D. Okla.); *Pauper Petroleum, LLC v. Kaiser-Francis Oil Co.*, No. 19-CV-514-JFH-JFJ (N.D. Okla.); *Joanne Harris Deitrich Tr. A v. Enerfin Res. I Ltd. P'ship, et al.*, No. 20-CV-1199-F (E.D. Okla.); *Hay Creek Royalties, LLC v. Mewbourne Oil Co.*, No. 20-CV-084-KEW (W.D. Okla.); *Rounds, et al. v. FourPoint Energy, LLC*, No. 20-CV-52-P (W.D. Okla.); *McKnight Realty Co. v. Bravo Arkoma, LLC*, No. 20-CV-428-KEW (E.D. Okla.); *Wake Energy, LLC v. EOG Res., Inc.*, No. 20-CV-183-ABJ (D. Wyo.); *Cowan v. Devon Energy Corp., et al.*, No. 22-CV-220-JAR (E.D. Okla.); *Kunneman Props. LLC, et al. v. Marathon Oil Co.*, No. 22-CV-274-KEW (E.D. Okla.); *Hoog v. PetroQuest Energy, L.L.C., et al.*, No. 16-CV-463-KEW (E.D. Okla.); *Lee v. PetroQuest Energy, L.L.C., et al.*, No. 16-CV-516-KEW (E.D. Okla.); *Underwood v. NGL Energy Partners LP*, No. 21-CV-135-CVE-SH (N.D. Okla.); *Rice v. Burlington Res. Oil & Gas Co., LP*, No. 20-CV-431-GKF-SH (N.D. Okla.); *Dinsmore, et al. v. ONEOK Field Servs. Co., L.L.C.*, No. 22-CV-73-GKF-CDL (N.D. Okla.); *Dinsmore, et al. v. Phillips 66 Co.*, 22-CV-44-JFH (E.D. Okla.); *Ritter v. Foundation Energy Mgmt., LLC, et al.*, No. 22-CV-246-JFH (E.D. Okla.); *Cowan v. Triumph Energy Partners, LLC*, No. 23-CV-300-JAR (E.D. Okla.); *Indianola Res., LLC v. Calyx Energy, III, LLC*, No. 21-CV-235-GLJ (E.D. Okla.); *Dinsmore, et al. v. Scissortail Energy, LLC*, No. 22-CV-352-GLJ (E.D. Okla.); *Wright v. Devon Energy Prod. Co., L.P.*, No. 22-CV-213-KHR (D. Wyo.). In addition to those prior recoveries, we are actively

litigating numerous other class claims related to oil-and-gas royalty payments. More information about us may be found on the firm website, www.bradwil.com.

3. Mr. White has practiced law in Oklahoma for over 50 years as a sole practitioner, partner in a large Oklahoma law firm, and as senior partner in his own firm. His litigation and transactional experience has been varied but mainly focused in energy related disputes and transactions. For example, as counsel he obtained a federal court verdict in favor of mineral and working interest owners for actual and punitive damages relating to gross negligence under a model form operating agreement, the first of its kind in Oklahoma. He also obtained a state district court verdict establishing misapplication by the operator of take-or-pay proceeds. Mr. White also served as general counsel for an Oklahoma based energy company, where, *inter alia*, he served as counsel to guide the successful monetization of \$3.5 billion of energy properties ranging from Canada to the Gulf of Mexico. He has also directed or participated in numerous litigation matters in a number of venues. Further, Mr. White has previously been appointed Co-Lead Class Counsel in similar class actions related to PRSA interest. See *Henry Price Tr. v. Plains Mktg.*, No. 19-cv-390-KEW (E.D. Okla. 2021); *Joanne Harris Deitrich Tr. A v. Enerfin Res. I Ltd. P'ship, et al.*, No. 20-CV-1199-F (E.D. Okla.); *Underwood v. NGL Energy Partners LP*, No. 21-CV-135-CVE-SH (N.D. Okla.); *Dinsmore, et al. v. ONEOK Field Servs. Co., L.L.C.*, No. 22-CV-73-GKF-CDL (N.D. Okla.); *Dinsmore, et al. v. Phillips 66 Co.*, 22-CV-44-JFH (E.D. Okla.); *Dinsmore, et al. v. Scissortail Energy, LLC*, No. 22-CV-352-GLJ (E.D. Okla.).

4. The Court has appointed Reagan E. Bradford, Ryan K. Wilson, and James U. White, Jr. as Co-Lead Class Counsel. Doc. 36 at 4, ¶ 4.

5. As Class Counsel, the foregoing have achieved an outstanding result, obtaining a settlement with a total cash value of \$950,000.00.

Work Completed Before Filing Suit

6. Before filing the Litigation, Class Counsel extensively investigated the payment practices of Defendant Oklahoma Petroleum Allies, LLC (“OPA”).

7. We reviewed and analyzed the documents and information available to us, including correspondence, legal instruments, and publicly available information about OPA.

8. We also reviewed prior and pending cases related to the claims at issue in this case, and we relied upon our experience in cases of this kind.

9. Based on our review and analysis, and after discussing the same with our clients (“Plaintiffs” or “Class Representatives”), we filed a Complaint against OPA, including asserting claims on behalf of a putative class. *See* Doc. 2.

Work Done After Filing

10. **Litigation Efforts.** This case was initiated on October 13, 2023, with the Complaint alleging that OPA violated Oklahoma’s Production Revenue Standards Act, OKLA. STAT. tit. 52, § 570.10(D) (“PRSA”), by failing to pay statutory interest owed on the payment of oil-and-gas proceeds made outside of the timelines set out in the PRSA.

11. OPA moved the Court to stay the case for jurisdictional discovery on November 21, 2023. Doc. 14.

12. The parties jointly moved the Court to enter a scheduling order on jurisdictional discovery, Doc. 16, which the Court entered on December 4, 2023. Doc. 18.

13. The parties then conferred over and filed a joint status report on January 5, 2024. Doc. 23.

14. During discovery, the parties first focused on the accounting data necessary to evaluate potential damages. To fully evaluate the data, Class Counsel also engaged consultants who are regularly retained to analyze and testify as to damages for late payment of oil and gas proceeds under Oklahoma law.

15. The parties further agreed to explore resolution of the case through mediation.

16. **Resolution Efforts.** The parties engaged Robert G. Gum as mediator, who has considerable experience mediating similar oil-and-gas late-payment class actions.

17. In the months leading up to mediation, the parties shared data and analysis aimed at narrowing the factual issues ahead of mediation. OPA produced voluminous accounting data, which Plaintiffs' consultants analyzed to evaluate potential damages.

18. The parties attended a day-long mediation with Robert G. Gum on June 26, 2024, in Oklahoma City. The mediation resulted in the parties agreeing to a term sheet on a proposed class settlement. *See* Doc. 30 at 1, ¶ 2.

19. The parties then filed a Notice of Settlement to inform the Court of their agreement in principle, which they were working to memorialize into a formal settlement agreement. *Id.*

20. The parties then worked to draft and finalize the definitive settlement agreement, which the parties ultimately executed on August 7, 2024. Doc. 33-1.

21. Class Counsel filed the motion for Preliminary Approval on August 14, 2024. Doc. 33. The Court entered the Preliminary Approval Order on August 21, 2024. Doc. 36.

22. **Notice Campaign and Plan of Allocation.** Class Counsel then worked with the Settlement Administrator to carry out the Notice campaign, which is detailed in the Settlement Administrator's Declaration (Doc. 38-5), and to formulate the Initial Plan of Allocation (Doc. 38-6). These efforts required extensive communication and effort to effectuate the Notice campaign and to formulate the Initial Plan of Allocation in accordance with the Court's Preliminary Approval Order and the terms of the Settlement Agreement.

The Positive Reaction to the Settlement

23. Since the Notice campaign was effectuated, and at the time this declaration was executed, no requests for exclusion or objections have been received. *See* Doc. 38-5, Keough Decl. at 4, ¶¶ 14–17. Because this declaration is required to be filed before the deadline for filing objections or requesting exclusion (November 11, 2024), Class Counsel will update the

Court regarding any requests for exclusion or objections submitted or filed after the Court imposed deadline.

24. The vast majority of Class Members have indicated approval of the terms of the Settlement Agreement by choosing to participate in the Settlement.

25. In Class Counsel's judgment, the Settlement is fair, reasonable, and adequate, as indicated by the overwhelming support of Class Members.

26. The Settlement was also the result of an arm's length, heavily negotiated process, carried out by experienced counsel. This further supports the fairness and reasonableness of the Settlement.

Plaintiffs' Attorney's Fees

27. Class Counsel is seeking a 1/3 contingency fee (\$316,666.66) from the up-front cash value of \$950,000.00, which is less than the customary fee of 40% in these cases. Notably, this amount is also less than the 40% fee noticed to the Class during the notice campaign, to which no objections have been received.

28. Class Representatives negotiated a contract to prosecute this case on a fully contingent basis, with a fee arrangement of 40% of any recovery obtained for the putative class after the filing of the Litigation.

29. Numerous state and federal courts in Oklahoma, including this Court, have recognized that a 40% contingent fee is standard in Oklahoma oil-and-gas class action litigation. *See, e.g., Cowan v. Devon Energy Corp., et al.*, No. 22-CV-220-JAR, Doc. 30 at 9 (E.D. Okla. Jan. 17, 2023) ("I find a 40% fee is consistent with the market rate for high quality legal services in class actions like this."); *Allen v. Apache Corp.*, No. 22-CV-63-JAR, Doc. 37 at 14 (E.D. Okla. Nov. 16, 2022) ("I find this fee [40%] is consistent with the market rate and is in the range of the 'customary fee' in oil and gas class actions in Oklahoma state courts over the past fifteen (15) years."); *Chieftain Royalty Co. v. Newfield Exploration Mid-Continent Inc.*, No. 17-CV-336-KEW, Doc. 71 at 14 (E.D. Okla. Mar. 3, 2020) (same).

30. Based upon our experience, knowledge, education, study, and professional qualifications, we believe that the 40% contingent fee agreed to with Class Representatives is the market rate for this case and is fair and reasonable. *See* Decl. of Steven S. Gensler, *Hay Creek Royalties, LLC v. Roan Res. LLC*, No. 19-CV-177-CVE-JFJ, Doc. 64-7 at 24–25 (N.D. Okla. Apr. 7, 2021) (“[T]he typical fee agreement in similar royalty class actions in Oklahoma is a contingency fee of 40% . . . The 40% fee request in this case is consistent with what many federal and state courts in Oklahoma have awarded in other oil-and-gas royalty class actions.”).

31. Because a contingent fee is set in the marketplace and is definitive evidence of the reasonable and fair percentage fee at the time the risk is undertaken and largely unknown, courts often focus on the contingent fee class action agreement to set the fee for the entire class.

32. Courts consider the *Johnson* factors to determine whether the requested fee is reasonable. *See Johnson v. Georgia Highway Express, Inc.*, 488 F.2d 714 (5th Cir. 1974).

33. **The time and labor required:** The first consideration is not prominent in a contingent fee case such as this. *See Indianola*, No. 21-CV-235-GLJ, Doc. 68 at 4 (E.D. Okla. Mar. 27, 2024) (“This Court, and other federal courts in Oklahoma, have acknowledged the Tenth Circuit’s preference for the percentage method and declined application of a lodestar analysis or lodestar cross check.”). Our efforts in this matter are discussed *supra*. In sum, we believe our litigation efforts demonstrate the time and labor we invested in this matter. This factor supports the fee request.

34. **The novelty and difficulty of the questions presented by the litigation:** While oil-and-gas class actions are not necessarily novel in Oklahoma, they are incredibly difficult and complex, which is proven by the sheer fact that very few law firms undertake them. *Id.* at 6 (“Class actions are known to be complex and vigorously contested. The Court finds that this case presented novel and difficult issues. The legal and factual issues litigated in this case involved complex and highly technical issues.”). The continued difficulty of this area of the

law, both in an oil-and-gas context and in a class action context, is also evident from the various positions taken by various judges, some denying class certification altogether. This factor supports the fee request.

35. **The skill required to perform the legal services properly:** Class actions are inherently difficult and generally hard fought, as is oil-and-gas litigation. Combined, the two areas of law require substantial skill and diligence. Very few firms even undertake such litigation. *Id.* at 6 (“I find the Declarations and other undisputed evidence submitted demonstrate that this matter called for Class Counsel’s considerable skill and experience in oil-and-gas and complex class action litigation to bring it to such a successful conclusion, requiring investigation and mastery of complex facts and data.”).

36. **The preclusion of other employment by the attorney due to the acceptance of the case:** While not a critical factor, it is common knowledge that the longer a case goes on the more other legal business it precludes since a lawyer and a law firm only have a finite amount of time to offer. *Id.* at 7 (“The Declarations and other undisputed evidence prove that Class Counsel necessarily were hindered in their work on other cases due to their dedication of time and effort to the prosecution of this matter.”).

37. **The customary fee:** As shown above, the customary fee is 40%, and Class Counsel is seeking less than that amount by seeking a fee of 1/3. *See supra* ¶¶ 29–31. Sometimes more is awarded if counsel must go through trial or handle the case on appeal. Sometimes less is awarded if the case is a mega fund case. This Litigation is neither. This factor supports the fee request.

38. **Whether the fee is fixed or contingent:** This factor is the only one in the disjunctive—fixed “or” contingent. It is important to preserve the parties’ expectations in their representation agreement. In a contingent fee context, a poor result means a poor fee (regardless of how long or hard the attorney worked, or how much skill displayed). A loss means no fee and usually the attorney “eats” the out-of-pocket expenses too. *See Indianola*, No. 21-CV-235-GLJ, Doc. 68 at 8 (E.D. Okla. Mar. 27, 2024) (“Class Counsel undertook this matter on

a purely contingent fee basis (with the amount of any fee being subject to Court approval), assuming a risk that the matter would yield no recovery and leave them uncompensated. Courts consistently recognize that the risk of receiving little or no recovery is a major factor in considering an award of attorneys' fees.”). When successful, a contingent fee must significantly exceed an hourly fee to recognize the risk of a substantial financial loss if the plaintiff is unsuccessful. Both types of fee structures are used in different settings, and both are ethical, legal, and reasonable. The fee in this case was a contingent fee case. This factor supports the fee request.

39. **Time limitations imposed by the client or the circumstances:** This was not a factor in this case and should not influence the Court one way or the other.

40. **The amount in controversy and the results obtained:** The Parties had varying damage models, as is customary. The \$950,000.00 in up-front cash represents a significant amount of the damages calculated by Plaintiffs' expert. The result obtained in a contingent fee case is by far the most important factor in determining the fee to award. *See Hensley v. Eckerhart*, 461 U.S. 424, 436 (1983) (the “critical factor is the degree of success obtained”). Many class actions have settled for a lower proportionate recovery of actual damages recovered here, and in Oklahoma, some class actions have failed altogether. This factor supports the fee request.

41. **The experience, reputation, and ability of the attorney:** We have extensive experience with both class actions and royalty underpayment and late payment suits, as this Court has previously found. *See supra* ¶¶ 2–3. We believe our experience and skill have served the Class Members well, meriting an award of fees as requested. Moreover, in this case, we faced opposition from experienced counsel from a well-respected law firm regularly hired by oil-and-gas companies. This factor supports the fee request.

42. **The undesirability of the case:** Very few attorneys have the desire to take on the risks involved in class actions. That is even more so in oil-and-gas class actions, where a litigation battle is waged against a sophisticated oil-and-gas company. *See Indianola*, No. 21-

CV-235-GLJ, Doc. 68 at 8 (E.D. Okla. Mar. 27, 2024) (“Compared to most civil litigation, this matter fits the “undesirable” test and no other law firms or plaintiffs have asserted these class claims against Defendant. Few law firms risk investing the time, trouble, and expenses necessary to prosecute this matter.”). This factor supports the fee request.

43. **The nature and length of the professional relationship with the client:** This factor has little if any relevance here, but still supports the requested award. We worked with Class Representatives throughout the Litigation to prosecute these claims and Class Representatives zealously represented the Settlement Class. This factor supports the fee request.

44. **Awards in similar cases:** As shown above, the usual fee in the context of oil-and-gas class action litigation like this is 40%—and, here, Class Counsel seeks less than that customary fee. This factor supports the fee request.

45. Overall, the factors, and certainly the most important factors, support the fee request for a fee of 1/3, which is less than the customary fee.

Litigation Expenses

46. The books and records of Bradford & Wilson PLLC reflect the expenses incurred for this case. Based on our oversight of the work in connection with the Litigation and our review of these records, we, Reagan E. Bradford and Ryan K. Wilson, believe them to constitute an accurate record of the expenses actually incurred by our firm in connection with the Litigation, and that all of the expenses were necessary to the successful conclusion of this case. The total expenses paid by Bradford & Wilson PLLC to date are \$13,531.92.

47. The expenses will increase as we prepare for the Final Fairness Hearing, including preparation of a preliminary allocation under the Initial Plan of Allocation and a Final Plan of Allocation and Distribution Order. Also, expenses will increase to the extent that bills for expenses have not yet arrived and been catalogued into the presently available number. At this time, we anticipate that we will incur an additional \$20,000 in Litigation Expenses through the conclusion of this Litigation.

Administration, Notice, and Distribution Costs

48. The court-appointed Settlement Administrator, JND, has incurred \$23,239.82 in Administration, Notice, and Distribution Costs as of September 30, 2024. *See* Doc. 38-5, Keough Decl. at 5, ¶ 18. Under the Settlement Agreement, these Administration, Notice, and Distribution Costs are to be paid from the Gross Settlement Fund.

49. JND estimates that it will require an additional \$66,260.18 in Administration, Notice, and Distribution Costs to complete the settlement process, for an overall total cost of \$89,500.00 in Administration, Notice, and Distribution Costs. *Id.*

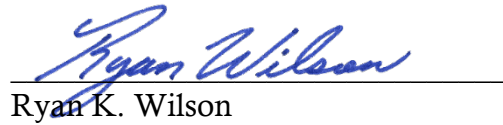
Case Contribution Award

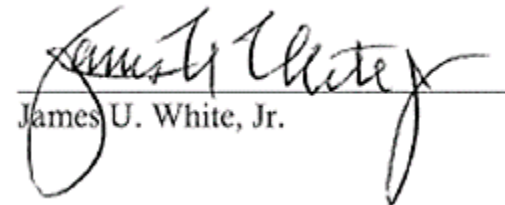
50. Class Representatives were crucial in this Litigation. *See* Doc. 38-3, Class Reps. Decl. Class Representatives engaged experienced counsel, significantly assisted with the Litigation, with the negotiation of the settlement, and with the process for completing and seeking approval of the Settlement. Additionally, Class Representatives searched and collected documents from their own records. When reason and common sense suggested mediating a resolution, Class Representatives assisted in the process to ensure it was fair, reasonable, fully adversarial, and non-collusive. Class Representatives have earned a Case Contribution Award, and 1–2% is common in oil-and-gas class actions in Oklahoma. *See, e.g., Harris v. Chevron U.S.A., Inc., et al.*, No. 19-CV-355-SPS, Doc. 40 at 17 (E.D. Okla. Feb. 27, 2020) (The class representative’s “request for an award of two percent is consistent with awards entered by Oklahoma state and federal courts, as well as federal courts across the country.”); *Indi- anola*, No. 21-CV-235-GLJ, Doc. 68 at 11 (E.D. Okla. Mar. 27, 2024) (“The request for an award of 2% is consistent with awards entered in similar cases.”).

51. Here, as set forth in the Notice, Class Representatives seek an overall case contribution award totaling \$19,000.00 which amounts to 2% of the Gross Settlement Fund. Having worked with Class Representatives throughout the Litigation, we fully support this request

and believe the time and effort expended by Class Representatives merits a Case Contribution Award of this value.


Reagan E. Bradford


Ryan K. Wilson


James U. White, Jr.

**IN THE UNITED STATES DISTRICT COURT FOR
THE EASTERN DISTRICT OF OKLAHOMA**

MARVIN B. DINSMORE, ET AL., on behalf
of themselves and all others similarly situated,

Plaintiffs,

v.

OKLAHOMA PETROLEUM ALLIES, LLC,

Defendant.

Case No. 23-CV-350-GLJ

**DECLARATION OF JENNIFER M. KEOUGH ON BEHALF OF
SETTLEMENT ADMINISTRATOR, JND LEGAL ADMINISTRATION LLC,
REGARDING NOTICE MAILING AND ADMINISTRATION OF SETTLEMENT**

I, JENNIFER M. KEOUGH, declare and state as follows:

1. I am the Chief Executive Officer and President of JND Legal Administration (“JND”).¹ This Declaration is based on my personal knowledge, as well as information provided to me by experienced JND employees. If called upon to do so, I could and would testify competently thereto.

2. JND is a legal administration services provider with its headquarters located in Seattle, Washington. JND has extensive experience in all aspects of legal administration and has administered settlements in hundreds of cases. As CEO of JND, I am involved in all facets of our Company’s operation. Among my responsibilities is to monitor the implementation of our notice and claim administration programs. I have more than 20 years of legal experience designing and supervising such programs.

¹ Capitalized terms used and otherwise not defined in this Declaration shall have the meanings given to such terms in the Settlement Agreement or Preliminary Approval Order.

3. JND is serving as the Settlement Administrator in the above-captioned litigation pursuant to the Court's Preliminary Approval Order dated August 21, 2024.

CLASS MEMBER DATA

4. On September 13, 2024, JND received a spreadsheet containing a total of 7,113 line items representing the names, mailing addresses, and other identifying owner information for potential Class Members. On September 17, 2024, JND received a second spreadsheet containing supplemental owner information. JND promptly loaded information for the potential Class Members into a database established for this administration.

5. Prior to effecting notice, JND certified the mailing data via the Coding Accuracy Support System ("CASS") in order to ensure the consistency of the contact information in the database and then verified the mailing addresses through the National Change of Address ("NCOA") database², identifying updated addresses for 265 records. Of the 7,113 potential Class Member records, a mailing address could not be located for 827 records, leaving a total of 6,286 unique potential Class Members with a mailing address ("Initial Class Mailing List").

NOTICE MAILING

6. On September 20, 2024, JND caused the mailed Notice of Settlement to be mailed via USPS first-class mail to the 6,286 potential Class Members in the Initial Class Mailing List. A representative sample of the mailed Notice of Settlement is attached hereto as **Exhibit A**.

7. In the event any potential Class Member's notice is returned as undeliverable, JND uses all reasonable secondary efforts to deliver the notice to the Class Member. This includes

² The NCOA database is the official United States Postal Service ("USPS") technology product which makes changes of address information available to mailers to help reduce undeliverable mail pieces before mail enters the mail stream. This product is an effective tool to update address changes when a person has completed a change of address form with the USPS. The address information is maintained on the database for 48 months.

re-mailing any notices returned as undeliverable with a forwarding address and conducting an advanced address search using TransUnion's TLO search, where such a search had not already been conducted, for any notices returned undeliverable without a forwarding address in an attempt to locate an updated address. JND will re-mail the notice to anyone for whom JND is able to obtain an updated address.

8. As of the date of this Declaration, JND has tracked 1,291 notices that have been returned to JND as undeliverable at the address provided. JND re-mailed five (5) notices to a forwarding address provided by USPS. For the remaining undeliverable notices, JND conducted advanced address research through TransUnion's TLO service, which located updated addresses for 377 Class Members. JND duly re-mailed the Notice of Settlement to those potential Class members for whom a new address was obtained. Of the notices forwarded or remailed in this manner, 10 have been returned as undeliverable.

SUMMARY NOTICE

9. JND caused the summary Notice of Settlement to be published on September 25, 2024, in *The Oklahoman* and *The Tulsa World*. Digital copies of the Notice of Settlement as seen in these publications are attached hereto as **Exhibit B**.

SETTLEMENT WEBSITE

10. On September 20, 2024, JND established a dedicated website (www.dinsmore-opa.com), which hosts copies of important case documents, including the Class Action Complaint, the Stipulation and Settlement Agreement, the Preliminary Approval Order, and the Notice of Settlement, and provides answers to frequently asked questions, as well as contact information for the Settlement Administrator. A copy of the Long Form Notice available on the website is attached hereto as **Exhibit C**.

11. As of the date of this Declaration, the website has tracked 118 unique users with 272 pageviews. JND will continue to update and maintain the website throughout the administration process and final approval process.

TOLL-FREE INFORMATION LINE

12. On September 20, 2024, JND established a case-specific toll-free telephone number (1-844-552-0066) with an interactive voice recording (IVR) that Class Members can use to obtain more information about the Settlement.

13. As of the date of this Declaration, the toll-free number has received 28 calls.

REQUESTS FOR EXCLUSION

14. The Notice of Settlement directs that Class Members who wish to opt out of the Settlement Class could do so by mailing a valid Request for Exclusion to the Settlement Administrator, Class Counsel, and Defendant's Counsel, so that it is received on or before November 11, 2024.

15. As of the date of this Declaration, JND has not received any Request for Exclusion from Class Members.

OBJECTIONS

16. The Notice of Settlement directs that Class Members who would like to object to the Settlement may do so by filing an objection with the Court on or before November 11, 2024.

17. As of the date of this Declaration, JND has not received and is not aware of any objections.

SETTLEMENT ADMINISTRATION COSTS

18. As of September 30, 2024, JND had incurred \$23,239.82 in administration fees and costs. JND estimates the total cost of bringing the administration of the Settlement to completion to be \$89,500.00.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on November 4, 2024, at Seattle, Washington.

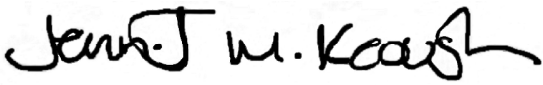
BY: 
JENNIFER M. KEOUGH

Exhibit A

*A federal court authorized this notice.
This is **not** a solicitation from a lawyer.*

**If You Are or Were an Owner
Paid by Oklahoma Petroleum
Allies, LLC for Oil-and-Gas
Production Proceeds from an
Oklahoma Oil-and-Gas Well, You
Could Be a Part of a Proposed
Class Action Settlement.**

Who is included?

You are a member of the Settlement Class if, from October 15, 2018, to November 1, 2023, 1) you received payments for proceeds from Defendant for wells in the State of Oklahoma or 2) your proceeds were escheated to a government entity by Defendant, and 3) your payment did not include statutory interest. "Defendant" means Oklahoma Petroleum Allies, LLC. The Class has been preliminary approved for settlement only. There are exclusions.

Dinsmore v OK Petroleum Settlement
c/o JND Legal Administration
PO Box 91350
Seattle, WA 98111



ID:

There is a proposed Settlement in a putative class action lawsuit filed against Oklahoma Petroleum Allies, LLC ("Defendant") called *Dinsmore, et al. v. Oklahoma Petroleum Allies, LLC*, No. 23-CV-350-GLJ, in the U.S. District Court for the Eastern District of Oklahoma. The Lawsuit claims Defendant failed to pay statutory interest on payments made outside the time periods of the Production Revenue Standards Act ("PRSA") for oil-and-gas production proceeds from wells in Oklahoma.

Why am I receiving this notice? Defendant's records indicate you may be a member of the Settlement Class.

What does the settlement provide? The proposed Settlement provides monetary benefits of \$950,000.00 that will be distributed according to the terms of the Settlement Agreement, the documents referenced in and exhibits to the Settlement Agreement, and orders from the Court. Plaintiffs' Counsel will seek attorneys' fees up to 40% of the Settlement, plus reimbursement of litigation expenses and administration costs, all to be paid from the Settlement. Plaintiffs will seek a contribution award of up to \$19,000.00 from the Settlement.

What are my legal rights? You do not have to do anything to stay in the Settlement Class and receive the benefits of the proposed Settlement. If you stay in the

Settlement Class, you may also object to the proposed Settlement by following the instructions from the Court (available on the website) by **November 11, 2024**. If you stay in the Settlement Class, you will be bound by all orders and judgments of the Court, and you will not be able to sue, or continue to sue, Defendant or others identified in the Settlement Agreement from claims described therein. You may appear through an attorney if you so desire.

What are my other options? If you do not wish to participate in or be legally bound by the proposed Settlement, you may exclude yourself by opting out no later than **November 11, 2024**, by following the instructions from the Court (available on the website). If you opt out, you will not receive any benefits from the Settlement and will not be bound by it or the judgment in this case.

When will the Court decide whether to approve the proposed Settlement? A Final Fairness Hearing has been scheduled for **December 2, 2024**, at 1:30 p.m. CT at the United States District Court for the Eastern District of Oklahoma, 101 North 5th Street, Muskogee, Oklahoma 74401. You are not required to attend the hearing, but you or your lawyer may do so if you wish.



THIS IS ONLY A SUMMARY. TO GET A COPY OF THE LONG-FORM NOTICE OR FOR MORE INFORMATION, VISIT WWW.DINSMORE-OPA.COM OR CALL TOLL-FREE 1-844-552-0066.

Exhibit B

Nearly 200 weapons seized in OKC crime sweep

Josh Dulaney

The Oklahoman
USA TODAY NETWORK

A multi-agency crime sweep in Oklahoma City over two months recently led to dozens of arrests and the seizure of 193 firearms, authorities announced Tuesday.

Called “Operation Sonic Boom,” the joint effort conducted by local, state and federal law enforcement also resulted in the confiscation of 83 machine gun conversion devices, two 3D printers used to make the devices and more than 63 kilograms of illegal drugs with a street value of more than \$750,000.

In state or federal court, 50 people face charges including illegal firearms trafficking and the unlawful possession and transfer of machine guns, and conspiracy to distribute fentanyl and methamphetamine.

“A quick warning to bad guys,” said Jeff Boshek, special agent in charge of the Dallas Field Office of the Bureau of Alcohol, Firearms, Tobacco and Explosives. “Hey, you might be out there in the street dealing a little drugs, trying to make a little cash, flipping guns, buying guns for people that shouldn't have them. That man or woman that you're selling to just might be an ATF, DEA, FBI undercover.”

Boshek was joined Tuesday by other law enforcement leaders, as well as prosecutors, who gathered downtown for a news conference announcing the operation.

Ron Bacy, the Oklahoma City police chief, said the amount of criminal charges, as well as the drug and weapons seizures, don't necessarily tell the whole story.

“I say those are truly amazing stats,” Bacy said. “The stats that you won't read are just as important, because we can't quantify the lives that were saved by this operation. The family that doesn't have to bury a child. The friends and the networks that don't have to live with the trauma and impact of violent crime. Communities that won't have the fear of the damage that these weapons could



“Operation Sonic Boom” resulted in the confiscation of 193 firearms and more than 63 kilograms of illegal drugs with a street value of more than \$750,000. PHOTOS BY SARAH PHIPPS/THE OKLAHOMAN

have caused in our community.”

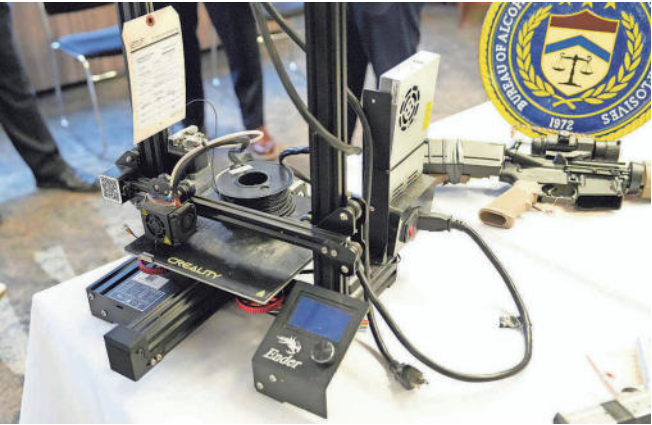
The operation was part of a larger effort to remove machine gun conversion devices from the streets.

Also known as “Glock switches,” the small devices are used to convert semi-automatic handguns, like the popular Glock, into weapons that can fire dozens of rounds in seconds. The devices can be made with a 3D printer in about 20 minutes.

In November, Robert J. Troester, U.S. attorney for the Western District of Oklahoma, stepped up enforcement against the use of firearm conversion devices.

“We've trained nearly 900 law enforcement officers on what to look for,” Troester said Tuesday. “Since that time, we've charged 39 individuals and recovered 186 machine gun conversion devices. Let that soak in just a little bit. In the last year, 186 devices, which can be used as machine guns, have been taken off our streets.”

While not yet illegal in Oklahoma, the possession, manufacturing and sale of



A 3-D printer used to make illegal machine gun conversion devices was confiscated in “Operation Sonic Boom,” officials announced Tuesday.

machine gun conversion devices violates federal law. The crime is punishable by up to 10 years in prison and a \$250,000 fine.

“I don't create the laws,” said Vicki Behenna, district attorney for Oklahoma County. “I follow the laws. And if the representatives and the senators in the state of Oklahoma found that it was necessary to enact a state law, we will darn sure enforce it.”

Operation Sonic Boom was funded

by the Texoma High Intensity Drug Trafficking Area, which is made up of federal, state and local law enforcement agencies in north Texas and Oklahoma.

Other agencies involved in Operation Sonic Boom were the U.S. Marshals Service, the U.S. Drug Enforcement Administration, the Oklahoma Department of Public Safety, the Oklahoma Highway Patrol and the Oklahoma Bureau of Narcotic and Dangerous Drugs Control.

LEGAL NOTICE

If You Are or Were an Owner Paid by Oklahoma Petroleum Allies, LLC for Oil-and-Gas Production Proceeds from an Oklahoma Oil-and-Gas Well, You Could Be a Part of a Proposed Class Action Settlement

The Settlement Class includes, subject to certain excluded persons or entities as detailed in the Settlement Agreement:

All non-excluded persons or entities who, during the Claim Period: (1) received Late Payments from Defendant for oil-and-gas proceeds from Oklahoma wells; or whose proceeds were sent as unclaimed property to a government entity by Defendant; and (2) who have not already been paid statutory interest on the Late Payments. A “Late Payment” for purposes of this class definition means payment of proceeds from the sale of oil or gas production from an oil-and-gas well after the statutory periods identified in Okla. Stat. tit. 52, § 570.10(B)(1) (i.e., commencing not later than six (6) months after the date of first sale, and thereafter not later than the last day of the second succeeding month after the end of the month within which such production is sold). Late Payments do not include: (a) payments of proceeds to an owner under Okla. Stat. tit. 52, § 570.10(B)(3) (minimum pay); or (b) prior period adjustments.

Excluded from the Class are: (1) Defendant, its parents, affiliates, predecessors, and employees, officers, and directors; (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; (3) any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2).

The Claim Period means checks or payments made or issued by Defendant dated between October 15, 2018, and November 1, 2023, subject to the terms of the Settlement Agreement regarding Released Claims. The Litigation seeks damages for Defendant's alleged failure to pay statutory interest on allegedly late payments under Oklahoma law. Defendant expressly denies all allegations of wrongdoing or liability with respect to the claims and allegations in the Litigation. The Court did not decide which side is right. Defendant means Oklahoma Petroleum Allies, LLC.

On August 21, 2024, the Court preliminarily approved a Settlement in which Defendant has agreed to pay Nine Hundred Fifty Thousand Dollars and Zero Cents (\$950,000.00) in cash (the “Gross Settlement Fund”). From the Gross Settlement Fund, the Court may deduct Plaintiffs' Attorneys' Fees and Litigation Expenses, Case Contribution Awards, and any settlement Administration, Notice, and Distribution Costs. The remainder of the fund (the “Net Settlement Fund”) will be distributed to participating Class Members as provided in the Settlement Agreement. Complete information on the benefits of the Settlement, including information on the distribution of the Net Settlement Fund, can be found in the Settlement Agreement posted on the website listed below. In exchange, Class Members will release Defendant and others identified in the Settlement Agreement from the claims described in the Settlement Agreement.

The attorneys and law firms who represent the Class as Class Counsel are Reagan E. Bradford and Ryan

K. Wilson of Bradford & Wilson PLLC and James U. White, Jr. of James U. White, Jr., Inc. as Co-Lead Class Counsel. You may hire your own attorney, if you wish. However, you will be responsible for that attorney's fees and expenses.

What Are My Legal Rights?

- **Do Nothing, Stay in the Class, and Receive Benefits of the Settlement:** If the Court approves the proposed Settlement, you or your successors, if eligible, will receive the benefits of the proposed Settlement.
- **Stay in the Settlement Class, But Object to All or Part of the Settlement:** You can file and serve a written objection to the Settlement and appear before the Court. Your written objection must contain the information described in the Notice of Settlement found at the website listed below and must be filed with the Court and served on Plaintiffs' Counsel and Defendant's Counsel no later than **November 11, 2024, at 5 p.m. CT.**
- **Exclude Yourself from the Settlement Class:** To exclude yourself from the Settlement Class, you must serve by certified mail a written statement to the Settlement Administrator, Plaintiffs' Counsel, and Defendant's Counsel. Your Request for Exclusion must contain the information described in the Notice of Settlement found at the website listed below and must be received no later than **November 11, 2024, at 5 p.m. CT.** You cannot exclude yourself on the website, by telephone, or by email.

The Court will hold a Final Fairness Hearing on December 2, 2024, at 1:30 p.m. CT at the United States District Court for the Eastern District of Oklahoma. At the Hearing, the Court will consider whether the proposed Settlement is fair, reasonable, and adequate. The Court will also consider the application for Plaintiffs' Attorneys' Fees and Litigation Expenses and other costs, including Case Contribution Awards. If comments or objections have been submitted in the manner required, the Court will consider them as well. Please note that the date of the Final Fairness Hearing is subject to change without further notice. If you plan to attend the Hearing, you should check with the Court and www.dinsmore-opa.com to confirm no change to the date and time of the Hearing has been made.

This notice provides only a summary. For more detailed information regarding the rights and obligations of Settlement Class Members, read the Notice of Settlement, Settlement Agreement and other documents posted on the website or contact the Settlement Administrator.

Visit: www.dinsmore-opa.com

Call Toll-Free: 1-844-552-0066

Or write to: ***Dinsmore v. OPA Settlement***
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FILM CLIPS



Reviews of movies showing in theaters or streaming online

'Never Let Go'

The new Alexandre Aja film "Never Let Go" is billed as a psychological thriller and sports a trailer that looks like a ghost story. Halle Berry stars as a troubled mother surviving what seems to be a post-apocalyptic existence deep in the woods with her two young sons. She battles off mysterious creatures, ensuring their safety by remaining tethered to their crumbling wooden cabin with ropes, in a ritual that's either superstitious or supernatural. But this isn't your run-of-the-mill haunting flick. "Never Let Go" reveals itself to be one of the most shockingly bleak American genre films in recent memory. While that may work for some of our audiences, it will be a surprise, and not in a good way.

1.4/2 stars.

'Speak No Evil'

In "Speak No Evil" — a remake of a 2022 Danish horror film of the same name by Christian Tafdrup — an American expat family have just moved to London, and a working-class English trio from Devon who in-

vite them for a visit. The Americans have a sensitive, anxious daughter named Agnes (Alix West Lefler), and the English have a withdrawn, mute boy, Ant (Dan Hough), whom they hope will be friends. American husband Ben (Scoot McNairy) has his own set of issues that lead him to seek out a friendship with Paddy (James McAvoy), a funny, brutish, rough-and-tumble lad married to the sexy, easygoing Ciara (Aisling Franciosi). Ben, who has recently lost the job that brought them abroad, and whose marriage with strident Louise (Mackenzie Davis) is strained, is somewhat aimless and emasculated. In the remake, it is fascinating to see how Watkins teases out new themes, cultural nuances and endings with a whole new set of characters placed within this premise. Despite the differences, it is still a thrill to watch it play out in its own way.

1.5/0 stars.

'The Substance'

French filmmaker Coralie Fargeat shapes female rage into a spear to skewer society's sexism, revealing the restrictive

nature of toxic patriarchy, and allows her female protagonists to violently break free from those expectations. Demi Moore stars as actress Elisabeth Sparkle, a once-lauded ingenue who now hosts a popular TV fitness show. On her 50th birthday, she's abruptly cut loose by a repulsively leering studio executive, Harvey (Dennis Quaid). Elisabeth finds out about a radical and mysterious beauty/biohacking company called the Substance that promises a better, more beautiful version of herself. The only rules are to "respect the balance" and to "remember that you are one." She shoots herself up with "activator" the color of bile in her tiled bathroom, and out crawls Sue (Margaret Qualley), young, supple and smooth. What would you do with a second chance at youth? In this doppelganger story, Fargeat knows that two things can coexist at the same time, and as desperately sad as "The Substance" often is, it is also a darkly hilarious satire laced with outrageous camp.

2.2/0 stars.

—Tribune News Service

ENTERTAINMENT BRIEFS

Zendaya says she's 'not cut out for' being famous

Zendaya says she's "terrified" of fame and doesn't believe she is "cut out" for it.



Zendaya

The 28-year-old actress says she's always been "shy" and insists she never got into the acting business to become a celebrity and finds the attention challenging. Appearing alongside her "Dune: Part Two" co-stars Timothée Chalamet, also 28, and Austin Butler, 33, and director Denis Villeneuve, 50, at a screening of the sci-fi epic in New York, they were asked by an audience member about the Messianic cult in the film and whether it has any correlation to celebrity fanoms. Zendaya responded: "I feel like, often, I am not cut out for that part of it. I do love my job. I'm so grateful. I love doing the work; I love being on set. I do love moments like this — don't get me wrong — but I am terrified of that part of it, often."

The actress — who landed her first major role in 2010 when she was just 13 — uses fashion as "armor" when she attends glitzy Hollywood bashes and red carpets.

She continued: "I was a shy kid, always have been, and so this part isn't natural — that is a huge reason why fashion became important to me, because it became like armor — the pretend to go out and do the job."

Kate Winslet calls social media a 'distraction'

Kate Winslet has ruled out joining social media.



Winslet

The "Titanic" actress, 48, has no plans to join sites such as Instagram or X, as she sees them as a "distraction," insisting they aren't allowed in her house. Asked if she sees herself joining any of the apps, the mother of three — who has Mia, 24, and Joe, 21, from previous marriages and Bear, 11, with husband Edward Abel Smith — told "Entertainment Tonight": "I don't think so. Isn't it just a distraction? How can I honestly look at my children and say, 'I'm not sure it's a good idea, if I had it myself?'"

Asked if it's "off limits" in her household, she said: "Yes, it is." Winslet sharing her stance on social media comes after she recently declared she no longer cares about stripping off for roles.

The "Holiday" star has developed a more carefree attitude with her body since playing pioneering war photographer Lee Miller in her 2023 film "Lee."

She told the Daily Telegraph: "In many ways I felt more similar to her than almost any character I've played before. There's so much of how she lived her life that I profoundly connected with but was also inspired by. Everything was on her own terms. Even how she celebrated her physical self."

—Bang Showbiz

BIRTHDAYS FOR SEPT. 25

Actor **Josh Taylor** ("Days of Our Lives") is 81. Actor **Robert Walden** ("Lou Grant") is 81. Actor **Michael Douglas** is 80. Model **Cheryl Tiegs** is 77. Actor **Mark Hamill** is 73. Actor **Colin Fries** is 72. Actor **Michael Madsen** is 66. Actor **Heather Locklear** is



Taylor



Walden



Douglas



Tiegs



Hamill



Fries



Madsen



Locklear

63. Actor-singer **Will Smith** is 56. Actor **Catherine Zeta-Jones** is 55. Actor **Chris Owen** ("American Pie" films) is 44. Rapper **T.I.** is 43. Actor-rapper **Donald Glover** ("Community") is 41.

—Associated Press

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U. White, Jr. of James U. White, Jr., Inc. as Co-Lead Class Counsel. You may hire your own attorney, if you wish. However, you will be responsible for that attorney's fees and expenses.

What Are My Legal Rights?

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The Court will hold a Final Fairness Hearing on December 2, 2024, at 1:30 p.m. CT at the United States District Court for the Eastern District of Oklahoma. At the Hearing, the Court will consider whether the proposed Settlement is fair, reasonable, and adequate. The Court will also consider the application for Plaintiffs' Attorneys' Fees and Litigation Expenses and other costs, including Case Contribution Awards. If comments or objections have been submitted in the manner required, the Court will consider them as well. Please note that the date of the Final Fairness Hearing is subject to change without further notice. If you plan to attend the Hearing, you should check with the Court and www.dinsmore-opsa.com to confirm no change to the date and time of the Hearing has been made.

This notice provides only a summary. For more detailed information regarding the rights and obligations of Settlement Class Members, read the Notice of Settlement, Settlement Agreement and other documents posted on the website or contact the Settlement Administrator.

Visit: www.dinsmore-opsa.com

Call Toll-Free: 1-844-552-0066

Or write to: **Dinsmore v. OPA Settlement**

c/o JND Legal Administration,

Settlement Administrator

P.O. Box 91250

Seattle, WA 98111

Published in the Tulsa World, Tulsa County,

Oklahoma, 25/09/2024

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Exhibit C

**IN THE UNITED STATES DISTRICT COURT FOR
THE EASTERN DISTRICT OF OKLAHOMA**

Marvin B. Dinsmore, et al., on behalf of
themselves and all others similarly situated,

Plaintiffs,

v.

Oklahoma Petroleum Allies, LLC,

Defendant.

Case No. 23-CV-350-GLJ

**NOTICE OF PROPOSED SETTLEMENT,
MOTION FOR ATTORNEYS' FEES AND COSTS,
CASE CONTRIBUTION AWARDS, AND FAIRNESS HEARING**

A court authorized this Notice. This is not a solicitation from a lawyer.

***If you belong to the Settlement Class and this Settlement is approved,
your legal rights will be affected.***

Read this Notice carefully to see what your rights are in connection with this Settlement.¹

Because you may be a member of the Settlement Class in the Litigation captioned above and described below ("the Litigation"), the Court has directed this Notice to be provided for you. Defendant Oklahoma Petroleum Allies, LLC ("Defendant" or "OPA") records show you are an owner in Oklahoma well(s) for which OPA remitted oil-and-gas proceeds. Capitalized terms not otherwise defined in this Notice shall have the meanings attributed to those terms in the Settlement Agreement referred to below and available at www.dinsmore-opa.com.

This Notice generally explains the claims being asserted in the Litigation, summarizes the Settlement, and tells you about your rights to remain a Class Member or to timely and properly submit a Request for Exclusion (also known as an "opt out") so that you will be excluded from the Settlement. This Notice provides information so you can decide what action you want to take with respect to the Settlement before the Court is asked to finally approve it. If the Court approves the Settlement and after the final resolution of any objections or appeals, the Court-appointed Settlement Administrator will issue payments to final Class Members, without any further action from you. This Notice describes the lawsuit, the Settlement, your legal rights, what benefits are available, who is eligible for them, and how to get them.

¹ This Notice is a summary of the terms of the Settlement Agreement in this matter. Please refer to the Settlement Agreement for a complete description of the terms and provisions thereof. A copy of the Settlement Agreement is available for free at www.dinsmore-opa.com. The terms, conditions, and definitions in the Settlement Agreement qualify this Notice in its entirety.

Questions? Visit www.dinsmore-opa.com or call toll-free at 1-844-552-0066

The Settlement Class in the Litigation consists of the following individuals and entities:

All non-excluded persons or entities who, during the Claim Period: (1) received Late Payments from Defendant for oil-and-gas proceeds from Oklahoma wells; or whose proceeds were sent as unclaimed property to a government entity by Defendant; and (2) who have not already been paid statutory interest on the Late Payments. A “Late Payment” for purposes of this class definition means payment of proceeds from the sale of oil or gas production from an oil-and-gas well after the statutory periods identified in Okla. Stat. tit. 52, § 570.10(B)(1) (i.e., commencing not later than six (6) months after the date of first sale, and thereafter not later than the last day of the second succeeding month after the end of the month within which such production is sold). Late Payments do not include: (a) payments of proceeds to an owner under Okla. Stat. tit. 52, § 570.10(B)(3) (minimum pay); or (b) prior period adjustments.

Excluded from the Class are: (1) Defendant, its parents, affiliates, predecessors, and employees, officers, and directors; (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; (3) any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2).

The Claim Period means checks or payments made or issued by Defendant dated between October 15, 2018, and November 1, 2023, subject to the terms of the Settlement Agreement regarding Released Claims. If you are unsure whether you are included in the Settlement Class, you may contact the Settlement Administrator at:

Dinsmore v. OPA
c/o JND Legal Administration, Settlement Administrator
P.O. Box 91350
Seattle, WA 98111
Call Toll-Free: 1-844-552-0066

TO OBTAIN THE BENEFITS OF THIS PROPOSED SETTLEMENT, YOU DO NOT HAVE TO DO ANYTHING.

I. General Information About the Litigation

The Litigation seeks damages for Defendant’s alleged failure to pay statutory interest on allegedly late payments under Oklahoma law. Defendant expressly denies all allegations of wrongdoing or liability with respect to the claims and allegations in the Litigation. The Court has made no determination with respect to the merits of any of the parties’ claims or defenses. A more complete description of the Litigation, its status, and the rulings made in the Litigation are available in the pleadings and other papers maintained by the United States District Court for the Eastern District of Oklahoma in the file for the Litigation.

II. The Settlement, Plaintiffs’ Attorneys’ Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, Case Contribution Awards, and The Settlement Allocation and Distribution To The Class

On August 21, 2024, the Court preliminarily approved a Settlement in the Litigation between Plaintiffs, on behalf of themselves and the Settlement Class, and Defendant. This approval and this Notice are not an expression of opinion by the Court as to the merits of any of the claims or defenses

Questions? Visit www.dinsmore-opa.com or call toll-free at 1-844-552-0066

asserted by any of the parties to the Litigation, or of whether the Court will ultimately approve the Settlement Agreement.

In settlement of all claims alleged in the Litigation, Defendant has agreed to pay Nine Hundred Fifty Thousand Dollars and Zero Cents (\$950,000.00) in cash (“Gross Settlement Fund”). In exchange for this payment and other consideration outlined in the Settlement Agreement, the Settlement Class shall release the Released Claims (as defined in the Settlement Agreement available for review and download at www.dinsmore-opa.com) against the Released Parties (as defined in the Settlement Agreement). The Gross Settlement Fund, less Plaintiffs’ Attorneys’ Fees and Litigation Expenses and Administration, Notice, and Distribution Costs, Case Contribution Awards, and any other costs approved by the Court (the “Net Settlement Fund”), will be distributed to final Class Members pursuant to the terms of the Settlement Agreement.

Class Counsel intends to seek an award of Plaintiffs’ Attorneys’ Fees of not more than 40% of the Gross Settlement Fund. Co-Lead Class Counsel Reagan E. Bradford and Ryan K. Wilson of Bradford & Wilson and Co-Lead Class Counsel James U. White, Jr. of James U. White, Jr., Inc., have been litigating this case without any payment whatsoever, advancing thousands of dollars in expenses. At the Final Fairness Hearing, Plaintiffs’ Counsel will also seek reimbursement of the litigation and administration expenses incurred in connection with the prosecution of this Litigation and that will be incurred through final distribution of the Settlement, which is estimated to be approximately \$120,000.00. In addition, Plaintiffs intend to seek a case contribution award for their representation of the Class, which total combined amount will not exceed \$19,000.00, to compensate Plaintiffs for their time, expense, risk, and burden as serving as Class Representatives.

The Court must approve the Allocation Methodology, which describes how the Settlement Administrator will allocate the Net Settlement Fund. The Net Settlement Fund will be distributed by the Settlement Administrator after the Effective Date of the Settlement. The Effective Date requires the exhaustion of any appeals, which may take a year or more after the entry of Judgment. The Settlement may be terminated on several grounds, including if the Court does not approve or materially modifies the terms of the Settlement. If the Settlement is terminated, the Litigation will proceed as if the Settlement had not been reached.

This Notice does not and cannot set out all the terms of the Settlement Agreement, which is available for review at www.dinsmore-opa.com. This website will eventually include this Notice, the Plan of Allocation, and Plaintiffs’ Counsel’s application for Plaintiffs’ Attorneys’ Fees and Litigation Expenses and other costs. You may also receive information about the progress of the Settlement by visiting the website at www.dinsmore-opa.com, or by contacting the Settlement Administrator at the address set forth above.

III. Class Settlement Fairness Hearing

The Final Fairness Hearing will be held on December 2, 2024, beginning at 1:30 p.m., before the Honorable Gerald L. Jackson, U.S. Magistrate Judge for the Eastern District of Oklahoma, 101 North 5th Street, Muskogee, Oklahoma 74401. Please note that the date of the Fairness Hearing is subject to change without further notice. You should check with the Court and www.dinsmore-opa.com to confirm no change to the date and time of the hearing has been made. At the Fairness Hearing, the Court will consider: (a) whether the Settlement is fair, reasonable, and adequate; (b) any timely and properly raised objections to the Settlement; (c) the Allocation Methodology; (d) the application for Plaintiffs’ Attorneys’ Fees and Litigation Expenses and Administration, Notice, and Distribution Costs; and (e) the application for Case Contribution Awards for the Class Representatives.

Questions? Visit www.dinsmore-opa.com or call toll-free at 1-844-552-0066

A CLASS MEMBER WHO WISHES TO PARTICIPATE IN THE SETTLEMENT AND DOES NOT SUBMIT A VALID REQUEST FOR EXCLUSION DOES NOT NEED TO APPEAR AT THE FINAL FAIRNESS HEARING OR TAKE ANY OTHER ACTION TO PARTICIPATE IN THE SETTLEMENT.

IV. What Are Your Options As A Class Member?

A. You Can Participate in the Class Settlement by Doing Nothing

By taking no action, your interests will be represented by Plaintiffs as the Class Representatives and Plaintiffs' Counsel. As a Class Member, you will be bound by the outcome of the Settlement, if finally approved by the Court. The Class Representatives and Plaintiffs' Counsel believe that the Settlement is in the best interest of the Class, and, therefore, they intend to support the proposed Settlement at the Final Fairness Hearing. As a Class Member, if you are entitled to a distribution pursuant to the Allocation Methodology, you will receive your portion of the Net Settlement Fund, and you will be bound by the Settlement Agreement and all orders and judgments entered by the Court regarding the Settlement. If the Settlement is approved, unless you exclude yourself from the Settlement Class, neither you nor any other Releasing Party will be able to start a lawsuit or arbitration, continue a lawsuit or arbitration, or be part of any other lawsuit against any of the Released Parties based on any of the Released Claims.

B. You May Submit a Request for Exclusion to Opt Out of the Settlement Class

If you do not wish to be a member of the Settlement Class, then you must exclude yourself from the Settlement Class by mailing a Request for Exclusion. All Requests for Exclusion must include: (i) the Class Member's name, address, telephone number, and notarized signature; (ii) a statement that the Class Member wishes to be excluded from the Settlement Class in *Dinsmore, et al. v. Oklahoma Petroleum Allies, LLC*; and (iii) a description of the Class Member's interest in any wells for which it has received payments from Defendant, including the name, well number, county in which the well is located, and the owner identification number. Requests for Exclusion must be mailed by certified mail, return receipt requested, and received **no later than 5 p.m. CT on November 11, 2024**, at the addresses set forth below:

Settlement Administrator	Class Counsel	Defendant's Counsel
Dinsmore v. OPA Settlement c/o JND Legal Administration, Settlement Administrator P.O. Box 91350 Seattle, WA 98111	Reagan E. Bradford Ryan K. Wilson Bradford & Wilson PLLC 431 W. Main Street, Suite D Oklahoma City, OK 73102	Kent P. Sullivan Patrick D. Sullivan Leach & Sullivan LLP P.O. Box 160 Duncan, OK 73534-0160

If you do not follow these procedures—including mailing the Request for Exclusion so that it is received by the deadline set out above—you will not be excluded from the Settlement Class, and you will be bound by all of the orders and judgments entered by the Court regarding the Settlement, including the release of claims. You must exclude yourself even if you already have a pending case against any of the Released Parties based upon any Released Claims during the Claim Period. You cannot exclude yourself on the website, by telephone, facsimile, or by e-mail. If you validly request exclusion as described above, you will not receive any distribution from the Net Settlement Fund, you cannot object to the Settlement, and you will not have released any claim against the Released Parties. You will not be legally bound by anything that happens in the Litigation.

Questions? Visit www.dinsmore-opa.com or call toll-free at 1-844-552-0066

C. You May Remain a Member of the Settlement Class, but Object to the Settlement, Allocation Methodology, Plan of Allocation, Plaintiffs' Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, or Case Contribution Award

Any Class Member who wishes to object to the fairness, reasonableness, or adequacy of the Settlement, any term of the Settlement, the Allocation Methodology, the Plan of Allocation, the request for Plaintiffs' Attorneys' Fees and Litigation Expenses and Administration, Notice, and Distribution Costs, or the request for Case Contribution Awards to Class Representatives may file an objection. An objector must file with the Court and serve upon Class Counsel and Defendant's Counsel a written objection containing the following: (a) a heading referring to *Dinsmore, et al. v. Oklahoma Petroleum Allies, LLC*, No. 23-CV-350-GLJ, United States District Court for the Eastern District of Oklahoma; (b) a statement as to whether the objector intends to appear at the Final Fairness Hearing, either in person or through counsel, and, if through counsel, counsel must be identified by name, address, and telephone number; (c) a detailed statement of the specific legal and factual basis for each and every objection; (d) a list of any witnesses the objector may call at the Final Fairness Hearing, together with a brief summary of each witness's expected testimony (to the extent the objector desires to offer expert testimony and/or an expert report, any such evidence must fully comply with the Federal Rules of Civil Procedure, Federal Rules of Evidence, and the Local Rules of the Court); (e) a list of and copies of any exhibits the objector may seek to use at the Final Fairness Hearing; (f) a list of any legal authority the objector may present at the Final Fairness Hearing; (g) the objector's name, current address, current telephone number, and all owner identification numbers with Defendant; (h) the objector's signature executed before a Notary Public; (i) identification of the objector's interest in wells for which Defendant remitted oil and gas proceeds (by well name, payee well number, and county in which the well is located) during the Claim Period and identification of any payments by date of payment, date of production, and amount; and (j) if the objector is objecting to any portion of the Plaintiffs' Attorneys' Fees or Litigation Expenses and Administration, Notice, and Distribution Costs, or Case Contribution Awards sought by Class Representatives or Class Counsel on the basis that the amounts requested are unreasonably high, the objector must specifically state the portion of such requests he/she/it believes is fair and reasonable and the portion that is not. Such written objections must be filed with the Court and served on Plaintiffs' Counsel and Defendant's Counsel, via certified mail return receipt requested, and received **no later than 5:00 p.m. CT by November 11, 2024**, at the addresses set forth above. Any Class Member that fails to timely file the written objection statement and provide the required information will not be permitted to present any objections at the Final Fairness Hearing. Your written objection must be timely filed with the Court at the address below:

Clerk of the Court
United States District Court for the Eastern District of Oklahoma
101 North 5th Street
Muskogee, OK 74401

UNLESS OTHERWISE ORDERED BY THE COURT, ANY SETTLEMENT CLASS MEMBER WHO DOES NOT OBJECT IN THE MANNER DESCRIBED HEREIN WILL BE DEEMED TO HAVE WAIVED ANY OBJECTION AND SHALL BE FOREVER FORECLOSED FROM MAKING ANY OBJECTION TO THE SETTLEMENT (OR ANY PART THEREOF) AND WILL NOT BE ALLOWED TO PRESENT ANY OBJECTIONS AT THE FINAL FAIRNESS HEARING.

D. You May Retain Your Own Attorney to Represent You at the Final Fairness Hearing

You have the right to retain your own attorney to represent you at the Final Fairness Hearing. If you retain separate counsel, you will be responsible to pay his or her fees and expenses out of your own pocket.

V. Availability of Filed Papers And More Information

This Notice summarizes the Settlement Agreement, which sets out all of its terms. You may obtain a copy of the Settlement Agreement with its exhibits, as well as other relevant documents, from the settlement website for free at www.dinsmore-opa.com, or you may request copies by contacting the Settlement Administrator as set forth above. In addition, the pleadings and other papers filed in this Action, including the Settlement Agreement, are available for inspection in at the Office of the Clerk of the Court, set forth above, and may be obtained by the Clerk's office directly. The records are also available on-line for a fee through the PACER service at www.pacer.gov/. If you have any questions about this Notice, you may consult an attorney of your own choosing at your own expense or Class Counsel.

PLEASE DO *NOT* CONTACT THE JUDGE OR THE COURT CLERK ASKING FOR INFORMATION REGARDING THIS NOTICE.

Marvin B. Dinsmore, et al., v Oklahoma Petroleum Allies, LLC,

Case No. 23-CV-350-GLJ

Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
11000	\$15.53
11001	\$23.16
11003	\$29.12
11006	De Minimis
11007	\$11.00
11009	De Minimis
11011	\$12.45
11015	\$191.36
11021	\$48.69
11030	De Minimis
11049	De Minimis
11052	\$217.45
11055	\$101.02
11056	\$5,230.27
11065	\$239.91
11071	\$3,336.31
11076	\$5.78
11077	De Minimis
11078	De Minimis
11079	De Minimis
11081	De Minimis
11085	\$5.78
11090	De Minimis
11116	\$69.57
11118	\$57.62
11119	\$109.83
11122	\$43.47
11124	\$148.99
11127	De Minimis
11128	De Minimis
11140	\$138.54
11141	\$385.22
11142	\$104.07
11143	\$61.41
11144	\$85.80
11147	\$11.50
11150	\$634.52
11154	\$71.06
11157	\$1,618.45
11160	\$2,211.78
11164	\$71.06
11177	\$104.07
11178	\$424.52
11180	\$11.94
11185	\$104.07

EXHIBIT 6

Marvin B. Dinsmore, et al., v Oklahoma Petroleum Allies, LLC,

Case No. 23-CV-350-GLJ

Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
11189	\$480.92
11195	\$171.24
11197	De Minimis
11201	\$8.58
11204	\$1,255.80
11205	\$61.75
11206	\$7.27
11207	De Minimis
11208	De Minimis
11209	De Minimis
11212	De Minimis
11214	\$16.70
11219	De Minimis
11220	De Minimis
11221	De Minimis
11222	De Minimis
11223	De Minimis
11225	De Minimis
11227	\$6.72
11229	De Minimis
11230	De Minimis
11238	De Minimis
11239	De Minimis
11240	De Minimis
11242	De Minimis
11243	De Minimis
11248	De Minimis
11251	\$69.31
11253	De Minimis
11266	\$4,353.18
11273	\$222.36
11274	\$18.05
11275	\$18.15
11283	De Minimis
11287	\$218.46
11288	De Minimis
11296	\$32.19
11297	De Minimis
11312	\$90.50
11313	\$31.06
11318	De Minimis
11319	De Minimis
11320	\$265.70
11321	\$403.95
11322	\$265.70

Marvin B. Dinsmore, et al., v Oklahoma Petroleum Allies, LLC,

Case No. 23-CV-350-GLJ

Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
11323	\$265.70
11324	\$155.29
11325	\$105.31
11328	\$232.04
11329	De Minimis
11332	\$217.55
11333	De Minimis
11338	De Minimis
11341	\$8.89
11347	\$265.70
11348	\$8.90
11349	\$265.70
11352	De Minimis
11353	\$253.04
11355	De Minimis
11356	De Minimis
11358	De Minimis
11360	\$66.48
11364	\$17.50
11371	\$727.94
11372	De Minimis
11373	De Minimis
11377	\$193.46
11378	\$192.20
11380	De Minimis
11381	\$199.09
11382	De Minimis
11386	De Minimis
11387	De Minimis
11388	De Minimis
11390	\$53.12
11392	\$34.12
11394	\$15.50
11395	\$193.46
11396	\$227.46
11398	\$34.15
11401	De Minimis
11407	De Minimis
11413	De Minimis
11419	\$57.01
11420	De Minimis
11422	\$18.91
11424	De Minimis
11427	\$42.39
11430	\$18.91

Marvin B. Dinsmore, et al., v Oklahoma Petroleum Allies, LLC,

Case No. 23-CV-350-GLJ

Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
11431	\$5.54
11434	\$9.89
11437	\$9.28
11439	De Minimis
11441	\$75.48
11447	\$20.44
11450	De Minimis
11462	De Minimis
11476	De Minimis
11487	De Minimis
11488	De Minimis
11496	\$10.31
11558	\$5,419.76
11563	\$158.10
11578	\$299.55
11584	De Minimis
11594	\$19.93
11613	De Minimis
11620	\$513.35
11621	De Minimis
11636	De Minimis
11640	De Minimis
11641	De Minimis
11642	\$513.35
11652	\$129.31
11666	De Minimis
11670	\$345.77
11671	\$213.67
11691	De Minimis
11692	\$56.95
11699	\$1,070.44
11703	\$301.39
11707	\$94.88
11718	\$14.41
11719	De Minimis
11727	De Minimis
11728	\$129.31
11740	De Minimis
11750	De Minimis
11754	\$29.26
11759	\$14.03
11769	\$120.78
11771	\$3,401.78
11775	\$3,401.78
11794	\$71.52

Marvin B. Dinsmore, et al., v Oklahoma Petroleum Allies, LLC,

Case No. 23-CV-350-GLJ

Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
11795	De Minimis
11797	\$214.52
11807	\$25.31
11810	De Minimis
11813	\$5,097.91
11817	\$142.39
11818	De Minimis
11820	De Minimis
11824	De Minimis
11832	De Minimis
11837	\$5.55
11839	\$37.88
11841	\$30.33
11842	\$123.23
11843	\$298.68
11848	De Minimis
11851	\$15.79
11852	De Minimis
11854	\$290.22
11857	De Minimis
11880	\$85.41
11886	\$192.08
11888	\$192.08
11895	\$65.05
11897	\$38.80
11901	\$192.08
11906	\$106.76
11907	\$192.08
11909	\$9.37
11911	\$128.09
11913	\$33.73
11916	\$35.59
11933	De Minimis
11993	De Minimis
12003	De Minimis
12005	\$8.33
12006	De Minimis
12007	\$57.54
12010	\$7.06
12012	De Minimis
12034	\$31.69
12080	\$8.98
12233	\$6.61
12235	\$5.79
12238	\$33.54

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Case No. 23-CV-350-GLJ

Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
12239	De Minimis
12240	De Minimis
12241	De Minimis
12243	De Minimis
12245	\$18.88
12246	De Minimis
12248	De Minimis
12289	De Minimis
12293	De Minimis
12294	De Minimis
12299	De Minimis
12302	De Minimis
12304	De Minimis
12308	De Minimis
12314	De Minimis
12317	\$74.76
12319	De Minimis
12323	\$12.69
12324	De Minimis
12327	De Minimis
12329	De Minimis
12341	De Minimis
12342	De Minimis
12344	De Minimis
12346	De Minimis
12349	De Minimis
12350	De Minimis
12353	\$256.32
12354	\$1,308.83
12355	De Minimis
12356	\$72.36
12358	\$178.59
12359	\$36.04
12362	\$193.84
12363	De Minimis
12364	\$189.86
12365	\$489.86
12366	\$34.70
12367	\$8.31
12379	De Minimis
12380	De Minimis
12381	De Minimis
12386	\$13.77
12387	De Minimis
12389	\$13.77

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
12390	De Minimis
12391	De Minimis
12395	De Minimis
12398	\$79.08
12399	\$59.88
12402	De Minimis
12404	De Minimis
12405	\$334.42
12407	De Minimis
12410	\$12.64
12411	\$46.70
12415	De Minimis
12416	De Minimis
12417	\$33.45
12419	\$53.61
12421	\$233.88
12422	\$100.33
12423	De Minimis
12424	\$169.32
12425	\$9.90
12434	\$39.63
12437	\$5.47
12443	De Minimis
12448	De Minimis
12462	De Minimis
12464	\$116.13
12465	\$144.44
12466	\$144.44
12467	De Minimis
12470	\$66.07
12490	\$65.60
12492	\$55.25
12495	\$27.36
12499	De Minimis
12504	\$55.08
12515	\$704.47
12530	\$595.55
12532	\$752.36
12545	De Minimis
12552	De Minimis
12553	\$147.73
12561	\$204.15
12570	\$175.57
12572	De Minimis
12575	\$2,601.36

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Case No. 23-CV-350-GLJ

Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
12579	De Minimis
12589	\$331.53
12590	\$250.27
12593	De Minimis
12595	\$37.37
12596	\$12.80
12600	\$11.51
12626	\$8.21
12627	\$281.44
12638	\$22.37
12643	De Minimis
12646	De Minimis
12648	De Minimis
12651	De Minimis
12659	\$483.14
12666	\$111.97
12668	\$181.68
12681	\$423.01
12699	\$173.50
12702	De Minimis
12706	\$38.20
12707	\$202.21
12709	De Minimis
12710	De Minimis
12726	\$38.78
12727	De Minimis
12735	De Minimis
12737	De Minimis
12739	\$154.36
12744	De Minimis
12747	\$95.99
12749	De Minimis
12750	\$96.19
12751	De Minimis
12755	De Minimis
12757	\$176.37
12759	\$30.42
12760	\$19.47
12761	De Minimis
12762	De Minimis
12763	\$344.16
12764	\$265.64
12765	De Minimis
12768	De Minimis
12769	De Minimis

Marvin B. Dinsmore, et al., v Oklahoma Petroleum Allies, LLC,

Case No. 23-CV-350-GLJ

Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
12771	\$33.29
12773	\$96.19
12775	\$11.45
12778	De Minimis
12782	De Minimis
12788	De Minimis
12789	\$59.81
12793	\$14.53
12794	\$290.86
12796	\$66.02
12798	\$379.47
12799	\$359.21
12802	\$202.73
12808	De Minimis
12809	De Minimis
12810	De Minimis
12811	\$85.12
12826	\$7.62
12827	\$9.22
12828	De Minimis
12830	De Minimis
12831	\$7.58
12833	De Minimis
12835	\$42.35
12836	\$11.29
12837	\$19.41
12840	\$22.28
12841	\$291.07
12844	De Minimis
12845	\$239.10
12847	\$11.60
12848	De Minimis
12849	De Minimis
12851	\$7.62
12853	\$7.14
12854	\$1,069.71
12856	De Minimis
12857	De Minimis
12859	De Minimis
12860	\$80.57
12861	De Minimis
12865	\$214.49
12866	\$30.68
12868	De Minimis
12871	De Minimis

Marvin B. Dinsmore, et al., v Oklahoma Petroleum Allies, LLC,

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
12874	De Minimis
12875	\$53.27
12876	De Minimis
12878	\$82.81
12879	De Minimis
12880	De Minimis
12882	\$11.60
12883	\$167.12
12884	\$15.67
12886	\$456.56
12887	\$19.32
12888	De Minimis
12889	\$7.62
12890	\$58.47
12894	\$6.53
12908	De Minimis
12909	\$7.15
12910	\$587.68
12913	\$587.68
12915	De Minimis
12916	De Minimis
12918	De Minimis
12920	De Minimis
12921	De Minimis
12922	De Minimis
12924	De Minimis
12925	De Minimis
12927	De Minimis
12932	De Minimis
12934	\$65.85
12935	De Minimis
12941	De Minimis
12942	De Minimis
12943	De Minimis
12944	\$34.12
12948	De Minimis
12952	\$600.15
12953	\$83.00
12963	De Minimis
12964	\$10.20
12969	\$25.85
12970	\$1,920.34
12974	De Minimis
13014	De Minimis
13200	\$165.63

Marvin B. Dinsmore, et al., v Oklahoma Petroleum Allies, LLC,

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13211	\$32.95
13212	\$77.49
13226	\$129.09
13245	\$151.54
13248	\$114.06
13249	\$148.45
13250	De Minimis
13252	\$41.59
13253	De Minimis
13264	De Minimis
13270	De Minimis
13274	\$47.15
13275	\$229.37
13284	De Minimis
13286	\$104.35
13289	De Minimis
13291	De Minimis
13294	De Minimis
13295	De Minimis
13298	\$92.20
13300	\$31.48
13302	De Minimis
13308	De Minimis
13317	De Minimis
13353	De Minimis
13357	\$121.63
13358	\$88.31
13359	\$5.59
13360	De Minimis
13362	\$20.70
13364	De Minimis
13378	De Minimis
13394	\$8.31
13396	De Minimis
13399	De Minimis
13400	De Minimis
13401	\$21.38
13402	\$65.46
13404	De Minimis
13405	\$125.81
13408	\$20.36
13410	De Minimis
13411	De Minimis
13412	\$65.67
13414	De Minimis

Marvin B. Dinsmore, et al., v Oklahoma Petroleum Allies, LLC,

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13416	De Minimis
13421	\$20.36
13425	De Minimis
13426	De Minimis
13427	\$5.58
13428	De Minimis
13429	De Minimis
13431	De Minimis
13432	De Minimis
13433	De Minimis
13438	De Minimis
13439	\$234.16
13442	\$422.10
13443	\$90.86
13462	\$104.20
13463	\$45.58
13464	\$44.06
13468	De Minimis
13469	\$548.55
13487	\$97.53
13489	\$47.39
13490	\$54.19
13491	De Minimis
13494	\$10.84
13495	\$10.74
13501	\$81.30
13505	\$178.80
13510	De Minimis
13514	\$6.13
13515	\$6.90
13518	De Minimis
13519	\$52.40
13523	\$699.30
13524	\$60.50
13525	\$151.47
13530	\$49.43
13531	De Minimis
13534	\$60.50
13537	De Minimis
13539	\$668.23
13540	De Minimis
13541	De Minimis
13542	\$180.98
13543	De Minimis
13545	De Minimis

Marvin B. Dinsmore, et al., v Oklahoma Petroleum Allies, LLC,

Case No. 23-CV-350-GLJ

Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13549	De Minimis
13553	\$466.15
13554	De Minimis
13557	De Minimis
13559	De Minimis
13560	\$60.50
13563	De Minimis
13564	\$559.42
13565	\$151.47
13566	De Minimis
13567	\$113.92
13569	\$60.50
13570	De Minimis
13571	\$477.23
13572	\$34.95
13573	\$104.93
13575	\$9.32
13576	De Minimis
13577	De Minimis
13578	\$28.52
13579	\$9.99
13581	\$19.41
13583	De Minimis
13586	\$60.50
13588	\$366.87
13591	De Minimis
13593	De Minimis
13597	De Minimis
13600	\$40.18
13601	\$69.93
13602	\$279.71
13603	\$233.10
13605	\$839.03
13609	\$10.79
13617	\$135.90
13623	\$19.05
13624	\$44.23
13626	De Minimis
13627	\$50.54
13640	De Minimis
13641	De Minimis
13643	De Minimis
13652	\$349.42
13653	De Minimis
13654	De Minimis

Marvin B. Dinsmore, et al., v Oklahoma Petroleum Allies, LLC,

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13655	De Minimis
13656	De Minimis
13657	De Minimis
13658	\$36.79
13663	\$176.96
13672	\$128.83
13674	\$5.60
13675	De Minimis
13681	\$51.07
13686	De Minimis
13687	De Minimis
13688	De Minimis
13693	\$40.29
13698	\$15.68
13701	\$140.95
13706	\$545.04
13707	\$136.26
13709	\$30.57
13714	\$3,295.90
13715	De Minimis
13719	\$65.52
13724	\$136.13
13726	De Minimis
13730	\$125.49
13736	\$51.91
13748	De Minimis
13749	De Minimis
13783	\$12.71
13785	De Minimis
13786	De Minimis
13787	\$20.94
13788	\$14.72
13789	De Minimis
13791	\$41.83
13792	De Minimis
13793	\$15.90
13794	\$6.45
13796	\$354.28
13797	\$295.13
13798	\$15.90
13799	\$15.90
13800	\$153.71
13802	De Minimis
13803	De Minimis
13804	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13805	De Minimis
13806	De Minimis
13807	De Minimis
13808	\$16.95
13809	\$201.44
13810	\$146.60
13811	\$146.60
13812	\$146.60
13814	\$74.07
13816	\$391.76
13818	\$19.40
13833	\$12.04
13834	\$11.80
13840	De Minimis
13841	\$5.68
13843	\$12.85
13844	\$37.72
13845	\$18.85
13846	\$12.01
13848	\$37.75
13849	\$12.84
13855	\$481.96
13865	De Minimis
13866	\$7.72
13867	De Minimis
13869	\$48.16
13948	De Minimis
13984	De Minimis
13992	De Minimis
13995	\$104.24
14001	\$45.32
14416	\$80.24
14418	\$153.14
14431	\$14.34
14439	\$430.74
14443	\$399.06
14444	\$426.14
14445	\$399.05
14448	\$388.00
14449	\$335.20
14453	\$399.02
14455	\$388.00
14457	\$75.11
14461	\$430.65
14464	\$306.43

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
14470	\$167.60
14477	\$129.46
14479	\$129.33
14481	\$107.71
14483	\$103.96
14484	\$97.04
14485	\$106.80
14486	\$107.71
14489	De Minimis
14490	\$103.84
14491	\$61.33
14493	De Minimis
14494	\$71.71
14495	\$53.82
14496	\$36.66
14497	\$26.92
14499	\$24.25
14503	De Minimis
14504	De Minimis
14505	De Minimis
14524	\$176.67
14529	\$11.61
14530	De Minimis
14533	De Minimis
14560	De Minimis
14561	De Minimis
14567	\$197.38
14583	\$68.89
14584	\$7.07
14589	\$121.31
14592	\$122.38
14593	\$122.38
14595	De Minimis
14597	De Minimis
14598	De Minimis
14599	De Minimis
14600	De Minimis
14603	\$10.13
14605	\$7.06
14606	\$37.92
14610	\$30.60
14611	\$127.18
14612	\$30.61
14616	\$101.78
14617	\$50.58

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
14619	De Minimis
14620	\$122.39
14622	\$63.06
14625	\$31.52
14626	\$63.63
14627	\$31.52
14628	\$44.47
14631	\$151.69
14632	\$23.11
14633	\$30.59
14637	\$61.68
14638	\$61.22
14639	\$17.34
14640	\$121.32
14642	\$37.92
14649	\$63.63
14650	\$63.63
14654	\$15.31
14655	\$30.27
14659	\$23.62
14660	\$15.32
14661	\$95.41
14736	De Minimis
14742	\$12.45
14747	\$112.51
14768	De Minimis
14773	\$393.20
14775	De Minimis
14789	De Minimis
14790	De Minimis
14797	De Minimis
14801	De Minimis
14802	De Minimis
14803	\$7.57
14806	\$5.43
14810	\$250.68
14816	\$250.68
14821	De Minimis
14824	\$26.75
14828	\$62.23
14829	\$26.75
14840	De Minimis
14844	De Minimis
14859	\$130.28
14870	\$415.64

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
14872	\$107.84
14873	\$107.84
14877	\$141.55
14878	\$102.58
14879	De Minimis
14882	De Minimis
14888	\$313.35
14889	\$313.35
14898	De Minimis
14901	De Minimis
14911	\$44.36
14913	\$17.18
14914	\$266.86
14915	\$40.71
14916	\$17.18
14918	\$168.88
14928	\$626.22
14931	\$124.38
14932	\$564.98
14940	De Minimis
14941	De Minimis
14943	\$11.51
14945	De Minimis
14948	\$5.70
14949	De Minimis
14952	\$42.67
14953	\$17.34
14958	\$138.06
14962	De Minimis
14963	De Minimis
14964	\$52.00
14965	\$11.61
14966	\$18.06
14968	\$27.09
14973	\$696.50
14994	De Minimis
15000	De Minimis
15001	De Minimis
15008	De Minimis
15012	\$824.07
15017	De Minimis
15023	\$282.81
15024	\$373.97
15025	\$350.43
15027	\$189.64

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
15030	\$561.31
15031	\$377.38
15033	\$350.43
15037	\$253.04
15039	\$282.81
15052	\$502.37
15053	\$422.28
15055	\$402.98
15063	\$199.69
15064	\$199.72
15072	De Minimis
15073	De Minimis
15076	De Minimis
15079	\$10.68
15080	De Minimis
15083	\$5.58
15084	\$7.04
15085	De Minimis
15086	De Minimis
15087	De Minimis
15088	De Minimis
15089	De Minimis
15090	De Minimis
15091	De Minimis
15093	De Minimis
15096	De Minimis
15101	\$342.88
15104	\$109.57
15200	De Minimis
15201	De Minimis
15207	De Minimis
20170001	De Minimis
1STN0001	\$159.93
3KMR0001	\$142.24
4BPR0001	De Minimis
9BEN0001	\$48.32
AARO0003	\$1,272.70
AARO0005	De Minimis
AASU0001	De Minimis
ABBE0001	\$73.66
ABBO0001	De Minimis
ABCO0001	De Minimis
ABDI0001	\$14.09
ABEI0001	\$158.38
ABER0003	\$34.79

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
ABTE0001	\$5.55
ACCT0001	De Minimis
ACCT0002	De Minimis
ACHI0001	De Minimis
ACOF0001	\$12.68
ADAH0001	\$23.37
ADAI0001	De Minimis
ADAI0002	De Minimis
ADAM0004	De Minimis
ADAM0005	\$77.19
ADAM0008	De Minimis
ADAM0009	De Minimis
ADAM0013	\$25.24
ADAM0017	De Minimis
ADAM0018	De Minimis
ADAM0020	De Minimis
ADAM0021	De Minimis
ADAM0022	De Minimis
ADAM0023	De Minimis
ADAM0024	De Minimis
ADAM0027	De Minimis
ADAM0028	De Minimis
ADAM0031	De Minimis
ADAM0043	De Minimis
ADAO0002	\$1,143.95
ADAS0001	\$9.65
ADDI0001	De Minimis
ADEL0001	De Minimis
ADEL0002	De Minimis
ADEL0005	De Minimis
ADES0001	De Minimis
ADKI0003	De Minimis
ADKI0004	De Minimis
ADKI0005	De Minimis
ADLE0002	De Minimis
ADRI0001	\$145.60
AFIR0001	De Minimis
AFTO0001	De Minimis
AGEE0003	De Minimis
AGNE0002	De Minimis
AGSL0001	\$85.15
AGUI0001	De Minimis
AGUL0001	De Minimis
AHMA0001	De Minimis
AILE0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
AIRH0001	De Minimis
AIRI0001	\$11.82
AIRI0002	De Minimis
AJAX0001	De Minimis
AKIN0001	De Minimis
AKPR0001	De Minimis
ALAG0001	\$6.06
ALBE0004	De Minimis
ALBE0005	De Minimis
ALBE0008	\$74.61
ALBE0009	\$47.30
ALBE0010	De Minimis
ALBE0011	De Minimis
ALBR0001	\$21.72
ALCO0001	De Minimis
ALCO0002	De Minimis
ALCO0003	\$57.18
ALCO0004	De Minimis
ALDE0001	De Minimis
ALDR0001	De Minimis
ALDR0002	\$32.90
ALDR0003	\$32.11
ALDR0004	\$32.90
ALDR0006	\$118.60
ALEX0009	\$10.15
ALEX0024	De Minimis
ALEX0027	De Minimis
ALIC0004	De Minimis
ALIC0005	De Minimis
ALLB0001	De Minimis
ALLE0004	\$11.38
ALLE0013	\$432.67
ALLE0017	De Minimis
ALLE0018	\$19.38
ALLE0019	De Minimis
ALLE0021	\$206.29
ALLE0024	De Minimis
ALLE0025	\$261.23
ALLE0026	\$99.91
ALLE0027	De Minimis
ALLE0034	De Minimis
ALLE0035	De Minimis
ALLG0001	De Minimis
ALLI0002	De Minimis
ALLO0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
ALLR0001	\$5.94
ALLS0002	\$7.64
ALLS0003	De Minimis
ALMA0001	\$490.02
ALMA0002	\$198.88
ALOE0001	De Minimis
ALOH0001	De Minimis
ALOR0001	De Minimis
ALPH0001	De Minimis
ALTU0001	De Minimis
ALUM0001	De Minimis
ALVE0001	\$14.55
ALVI0001	De Minimis
ALVI0002	De Minimis
AMAT0001	\$171.15
AMEL0001	De Minimis
AMER0004	\$20.41
AMER0007	De Minimis
AMER0009	De Minimis
AMER0013	\$135.48
AMMO0003	\$180.52
AMOS0002	De Minimis
AMRE0001	De Minimis
AMYL0001	\$78.95
ANAD0003	De Minimis
ANDE0002	\$518.80
ANDE0003	\$50.19
ANDE0004	\$50.85
ANDE0009	\$6.44
ANDE0017	De Minimis
ANDE0018	\$115.34
ANDE0023	De Minimis
ANDE0024	De Minimis
ANDE0025	De Minimis
ANDE0026	\$12.15
ANDE0036	De Minimis
ANDE0046	De Minimis
ANDE0047	De Minimis
ANDE0048	De Minimis
ANDE0051	\$6.84
ANDE0055	\$5.93
ANDE0074	\$15.16
ANDE0077	De Minimis
ANDE0086	De Minimis
ANDR0004	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
ANDR0005	\$159.05
ANDR0009	De Minimis
ANDR0010	De Minimis
ANDR0012	De Minimis
ANDR0013	De Minimis
ANDR0014	De Minimis
ANDR0016	\$18.45
ANDR0017	\$35.11
ANDR0018	De Minimis
ANDR0022	\$652.52
ANDR0025	\$6.62
ANDR0027	\$5.87
ANDY0001	De Minimis
ANGE0003	De Minimis
ANNA0001	De Minimis
ANNA0008	\$6.76
ANNE0003	\$166.60
ANNE0004	\$6.69
ANNE0005	De Minimis
ANNL0001	De Minimis
ANNM0001	De Minimis
ANSP0001	De Minimis
ANTI0001	\$195.56
APES0001	\$288.62
APHI0001	\$12.16
APPE0001	\$10.80
APPL0001	\$27.03
APRI0001	De Minimis
APRI0003	De Minimis
AQUA0001	De Minimis
ARAG0001	De Minimis
ARAM0001	De Minimis
ARCC0001	\$18.99
ARCH0007	\$29.44
ARCH0008	De Minimis
ARCH0009	De Minimis
ARCT0001	\$38.44
ARGY0001	\$130.16
ARIG0001	De Minimis
ARJU0001	De Minimis
ARMA0001	De Minimis
ARME0002	De Minimis
ARME0003	De Minimis
ARMS0003	\$49.63
ARMS0006	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
ARMS0007	De Minimis
ARMS0008	De Minimis
ARMS0009	De Minimis
ARMS0010	De Minimis
ARMS0014	\$9.16
ARNE0002	\$426.54
ARNO0004	\$12.71
ARNO0013	De Minimis
ARON0001	De Minimis
ARRI0002	\$10.85
ARTH0006	\$14.42
ARTH0007	\$14.42
ARTH0008	\$43.24
ARTI0001	\$13.06
ASAL0001	De Minimis
ASCE0001	\$670.92
ASHC0001	De Minimis
ASHC0002	\$20.71
ASKI0001	De Minimis
ASPE0002	\$33.82
ASTR0001	De Minimis
ATER0001	De Minimis
ATKI0002	\$68.50
ATKI0005	De Minimis
ATKI0007	De Minimis
ATKI0008	De Minimis
ATKI0009	De Minimis
ATKI0011	De Minimis
ATKI0012	De Minimis
ATNI0002	\$21.20
ATNI0003	De Minimis
ATNI0004	De Minimis
ATNI0005	De Minimis
ATNI0006	De Minimis
ATTI0001	\$39.36
AUDR0002	\$166.76
AUST0003	De Minimis
AUST0005	De Minimis
AUST0008	\$9.74
AUST0010	\$43.96
AVEN0001	De Minimis
AVER0001	De Minimis
AVER0002	De Minimis
AVER0003	De Minimis
AVIT0001	\$34.98

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
AVRO0001	\$25.13
AWPH0001	De Minimis
AWTR0001	\$5.31
AXEL0001	\$8.36
AYER0005	\$6.71
AYRE0001	\$132.03
BAAR0001	\$48.17
BAAR0002	\$48.17
BAAR0003	\$48.17
BABE0001	\$85.16
BACH0002	\$19.17
BADG0001	\$55.82
BAGL0001	\$39.62
BAIL0009	\$41.86
BAIL0010	\$59.49
BAIL0012	De Minimis
BAIL0015	\$9.15
BAIL0016	De Minimis
BAKE0008	\$6.09
BAKE0009	\$6.09
BAKE0013	De Minimis
BAKE0016	De Minimis
BAKE0018	De Minimis
BAKE0019	De Minimis
BAKE0022	De Minimis
BAKE0027	\$86.05
BAKE0030	De Minimis
BALD0003	De Minimis
BALD0005	De Minimis
BALE0001	De Minimis
BALL0003	De Minimis
BALL0004	\$6.99
BALL0006	De Minimis
BALL0007	De Minimis
BALL0008	\$249.31
BALL0009	De Minimis
BALL0010	De Minimis
BALL0011	De Minimis
BALL0012	De Minimis
BALL0013	De Minimis
BALL0014	De Minimis
BALL0018	De Minimis
BALT0001	\$78.98
BALT0002	De Minimis
BANC0002	\$18.76

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
BAND0003	\$78.71
BANK0001	De Minimis
BANK0002	De Minimis
BANK0003	\$9.64
BANK0005	De Minimis
BANN0001	De Minimis
BANN0002	\$431.01
BAPT0001	\$38.88
BAPT0002	\$167.81
BARB0001	\$52.06
BARB0002	De Minimis
BARB0008	\$164.44
BARB0015	\$62.80
BARB0028	De Minimis
BARB0029	De Minimis
BARC0003	\$207.44
BARE0002	De Minimis
BARF0002	De Minimis
BARF0003	\$14.76
BARL0001	De Minimis
BARN0005	\$14.02
BARN0008	\$6.76
BARN0009	\$13.47
BARN0011	\$103.87
BARN0013	De Minimis
BARN0019	\$13.73
BARN0020	\$13.73
BARN0023	De Minimis
BARN0024	De Minimis
BARN0030	De Minimis
BARN0033	De Minimis
BARN0034	De Minimis
BARN0035	De Minimis
BARN0039	\$11.91
BARN0045	De Minimis
BARN0053	\$37.31
BARN0057	De Minimis
BARO0001	De Minimis
BARR0010	De Minimis
BARR0011	De Minimis
BARR0018	De Minimis
BARR0019	De Minimis
BARR0023	De Minimis
BARR0024	\$5.38
BARR0026	\$20.54

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<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
BART0004	De Minimis
BART0006	\$82.83
BART0012	De Minimis
BART0013	\$95.02
BART0017	\$32.72
BASS0004	De Minimis
BASS0006	De Minimis
BATE0002	\$46.58
BATE0005	De Minimis
BATE0010	De Minimis
BATS0001	\$58.92
BATT0005	De Minimis
BAUE0002	De Minimis
BAUG0003	De Minimis
BAUM0003	De Minimis
BAUM0007	\$5.92
BAXT0004	\$5.30
BAXT0005	\$18.99
BAXT0006	\$5.30
BAXT0007	\$18.99
BAXT0008	\$5.30
BAXT0011	De Minimis
BAXT0012	\$402.67
BAXT0013	\$5.30
BAXT0015	\$30.30
BAYL0001	\$52.57
BAYL0003	\$23.62
BAYL0007	De Minimis
BAYO0002	\$33.39
BAYR0001	\$17.08
BBJI0001	De Minimis
BEAC0001	De Minimis
BEAC0003	\$34.18
BEAC0004	\$18.97
BEAC0005	\$368.85
BEAD0001	\$44.09
BEAL0003	De Minimis
BEAM0001	De Minimis
BEAM0002	\$10.00
BEAN0004	De Minimis
BEAN0005	De Minimis
BEAR0004	\$7.24
BEAS0004	De Minimis
BEAT0001	De Minimis
BEAT0002	\$660.13

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
BEAV0002	\$10.58
BEAV0005	\$18.43
BEAV0015	De Minimis
BECK0002	De Minimis
BECK0003	\$7.79
BECK0010	De Minimis
BECK0015	\$141.05
BECK0016	\$162.51
BEDF0001	\$24.80
BEDF0002	\$58.02
BEEK0001	De Minimis
BEEL0001	De Minimis
BEEL0002	\$9.20
BEET0001	De Minimis
BEIC0001	\$282.18
BELC0001	\$75.41
BELC0002	De Minimis
BELL0007	De Minimis
BELL0009	De Minimis
BELL0011	\$12.24
BELL0012	De Minimis
BELL0016	\$240.22
BELL0025	De Minimis
BELL0029	De Minimis
BELS0001	De Minimis
BELS0002	De Minimis
BELY0001	\$72.64
BELZ0001	\$51.47
BENE0002	\$145.43
BENE0003	\$145.61
BENH0001	De Minimis
BENI0002	De Minimis
BENN0002	\$20.58
BENN0004	\$117.78
BENN0009	De Minimis
BENN0010	De Minimis
BENN0011	De Minimis
BENN0012	De Minimis
BENN0014	\$7.33
BENN0015	\$142.79
BENN0017	De Minimis
BENT0012	De Minimis
BERG0004	De Minimis
BERG0005	De Minimis
BERG0006	De Minimis

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<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
BERK0002	\$9.68
BERR0005	\$126.16
BERR0006	\$24.16
BERR0007	De Minimis
BERR0008	De Minimis
BERR0011	De Minimis
BERR0013	De Minimis
BERR0014	De Minimis
BERR0015	\$31.53
BERR0016	De Minimis
BERR0017	De Minimis
BERR0018	De Minimis
BERR0021	De Minimis
BERT0002	De Minimis
BERT0004	De Minimis
BEST0002	De Minimis
BETH0003	De Minimis
BETH0004	\$122.89
BETT0002	De Minimis
BETT0004	\$92.95
BETT0008	\$12.26
BETT0011	De Minimis
BETT0012	De Minimis
BETT0013	De Minimis
BETT0016	De Minimis
BETT0018	\$29.87
BETT0022	De Minimis
BETT0025	\$48.53
BETT0029	\$279.23
BEUL0001	De Minimis
BEVE0003	De Minimis
BEYK0001	De Minimis
BGHO0001	\$5.74
BGRO0001	\$198.64
BHHO0001	\$79.68
BIAN0001	\$777.05
BIBE0001	De Minimis
BIBL0002	\$154.16
BIBL0003	\$161.77
BICE0001	De Minimis
BICI0001	De Minimis
BICK0003	\$6.73
BIEK0001	De Minimis
BIGF0001	De Minimis
BIGG0003	De Minimis

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<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
BIGG0004	De Minimis
BIGG0006	De Minimis
BIGG0007	De Minimis
BILB0001	\$118.55
BILL0006	\$128.69
BILL0008	\$153.15
BILL0009	De Minimis
BILL0015	De Minimis
BILL0016	De Minimis
BILL0017	De Minimis
BILL0018	\$11.62
BILL0020	\$76.53
BILL0022	De Minimis
BILL0027	\$5.14
BING0004	\$52.97
BING0007	\$103.03
BIRC0002	De Minimis
BIRC0003	De Minimis
BIRD0005	De Minimis
BIRD0006	De Minimis
BIRD0010	\$9.64
BISH0004	\$85.83
BISH0005	De Minimis
BISH0007	\$8.58
BJOG0001	De Minimis
BJRE0001	\$20.82
BKGP0001	De Minimis
BLAC0004	De Minimis
BLAC0007	De Minimis
BLAC0010	De Minimis
BLAC0012	\$20.97
BLAC0014	De Minimis
BLAC0015	De Minimis
BLAC0016	De Minimis
BLAC0021	De Minimis
BLAC0028	De Minimis
BLAC0031	De Minimis
BLAC0032	De Minimis
BLAC0033	De Minimis
BLAC0037	De Minimis
BLAC0040	De Minimis
BLAC0046	\$38.13
BLAI0001	\$109.60
BLAI0006	De Minimis
BLAI0009	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
BLAK0005	\$65.16
BLAK0006	De Minimis
BLAN0001	\$120.77
BLAN0002	De Minimis
BLAN0008	De Minimis
BLAN0009	\$41.85
BLAR0001	De Minimis
BLAS0001	\$344.68
BLAS0002	\$298.83
BLEC0001	De Minimis
BLES0001	\$67.98
BLEV0002	\$27.06
BLOC0006	De Minimis
BLOH0001	De Minimis
BLOM0001	De Minimis
BLOS0002	\$14.51
BLOU0001	De Minimis
BLUE0008	De Minimis
BLUF0001	\$21.57
BLUR0001	De Minimis
BLUR0002	De Minimis
BMVI0001	De Minimis
BOAR0003	De Minimis
BOBB0001	De Minimis
BOBB0004	De Minimis
BOBB0005	De Minimis
BOBB0010	\$55.93
BOBE0001	De Minimis
BOBL0001	\$12.63
BOBO0001	De Minimis
BOBW0001	De Minimis
BODL0001	De Minimis
BOEM0001	De Minimis
BOGA0001	De Minimis
BOGE0001	De Minimis
BOGG0002	\$12.32
BOHA0003	\$220.53
BOHA0004	\$9.41
BOHA0005	De Minimis
BOHA0006	De Minimis
BOHA0009	De Minimis
BOLD0001	De Minimis
BOLE0005	De Minimis
BOLI0001	De Minimis
BOLL0003	\$7.76

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
BOMA0001	De Minimis
BOND0001	De Minimis
BOND0003	De Minimis
BOND0010	\$440.75
BOND0013	De Minimis
BOND0014	De Minimis
BOND0021	De Minimis
BONH0003	De Minimis
BONH0004	De Minimis
BONH0005	De Minimis
BONH0006	De Minimis
BONH0007	\$7.38
BONI0004	De Minimis
BONN0007	De Minimis
BOOK0001	\$105.99
BOOK0002	De Minimis
BOON0003	De Minimis
BOON0005	\$83.98
BOOT0002	\$89.84
BORD0001	De Minimis
BORE0005	De Minimis
BORI0001	\$34.03
BORN0001	De Minimis
BORN0002	De Minimis
BORN0003	De Minimis
BORT0002	De Minimis
BOSW0001	\$9.63
BOTC0001	De Minimis
BOWE0008	De Minimis
BOWE0013	De Minimis
BOWE0016	De Minimis
BOWI0002	De Minimis
BOWL0001	\$20.52
BOWL0004	\$73.29
BOWL0005	De Minimis
BOWL0006	\$73.29
BOWL0007	De Minimis
BOWL0008	De Minimis
BOWL0012	De Minimis
BOYC0001	De Minimis
BOYC0002	De Minimis
BOYD0004	De Minimis
BOYD0012	De Minimis
BOYE0001	De Minimis
BOYL0002	\$7.96

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
BOYL0004	\$28.98
BOYL0009	\$10.12
BOYN0001	\$71.90
BOZA0001	De Minimis
BPIT0001	De Minimis
BPRE0001	De Minimis
BRAC0002	\$5.84
BRAD0005	\$81.25
BRAD0006	De Minimis
BRAD0010	\$35.40
BRAD0011	\$58.81
BRAD0014	De Minimis
BRAD0018	De Minimis
BRAD0024	De Minimis
BRAD0027	\$158.91
BRAD0029	\$26.87
BRAD0036	\$26.50
BRAD0046	\$8.08
BRAI0001	De Minimis
BRAK0001	De Minimis
BRAN0015	De Minimis
BRAN0023	De Minimis
BRAN0025	\$7.28
BRAT0003	De Minimis
BRAU0003	De Minimis
BRAZ0001	De Minimis
BRAZ0002	De Minimis
BRAZ0003	De Minimis
BREA0001	\$60.22
BREC0001	De Minimis
BREC0002	De Minimis
BREN0002	\$8.86
BREN0005	De Minimis
BREN0006	\$6.20
BREW0003	\$78.87
BREW0004	De Minimis
BREW0006	\$89.23
BREW0008	De Minimis
BRIC0001	\$6.99
BRID0003	\$432.67
BRIG0002	\$224.84
BRIG0003	De Minimis
BRIG0009	De Minimis
BRIG0012	De Minimis
BRIN0004	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
BRIS0001	\$19.33
BRIS0002	\$110.31
BRIS0004	De Minimis
BRIS0005	De Minimis
BRIT0003	\$171.85
BRIT0004	De Minimis
BRIX0001	\$25.08
BROA0001	De Minimis
BROA0007	De Minimis
BROA0008	De Minimis
BROC0001	De Minimis
BROC0003	De Minimis
BROC0004	De Minimis
BROC0005	\$32.91
BROM0001	De Minimis
BROO0004	\$68.55
BROO0012	\$8.65
BROO0013	\$8.65
BROO0015	De Minimis
BROO0017	\$28.98
BROO0018	\$147.50
BROO0019	\$78.52
BROO0022	De Minimis
BROO0023	De Minimis
BROO0026	\$38.40
BROO0030	\$17.31
BROW0009	\$164.24
BROW0010	\$18.09
BROW0011	\$35.59
BROW0014	De Minimis
BROW0028	De Minimis
BROW0031	\$6.99
BROW0032	De Minimis
BROW0033	De Minimis
BROW0034	\$12.76
BROW0037	\$14.51
BROW0040	\$159.91
BROW0041	De Minimis
BROW0042	De Minimis
BROW0043	\$239.85
BROW0044	\$157.83
BROW0046	De Minimis
BROW0047	De Minimis
BROW0052	\$18.47
BROW0054	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
BROW0055	\$62.13
BROW0069	\$99.68
BROW0070	De Minimis
BROW0077	De Minimis
BROW0081	\$10.26
BROW0086	De Minimis
BROW0087	\$22.54
BROW0091	\$10.21
BROW0092	De Minimis
BRUC0001	De Minimis
BRUF0001	\$11.46
BRUF0002	\$11.46
BRUM0001	De Minimis
BRUN0001	\$236.42
BRUN0002	\$120.98
BRUN0003	De Minimis
BRUN0004	De Minimis
BRUN0017	De Minimis
BRUT0002	\$51.63
BRUT0003	\$271.78
BRYA0005	\$33.14
BRYA0006	\$33.14
BRYA0007	De Minimis
BRYA0009	De Minimis
BRYA0010	De Minimis
BRYA0011	De Minimis
BRYA0012	De Minimis
BRYA0013	De Minimis
BRYA0017	De Minimis
BRYA0018	De Minimis
BRYA0020	\$69.42
BUCH0004	\$47.70
BUCK0004	De Minimis
BUCY0001	\$111.79
BUDD0001	De Minimis
BUEC0001	\$8.76
BUEC0002	\$96.11
BUEC0003	\$37.89
BUET0001	De Minimis
BUFF0002	\$6.57
BUIE0003	\$217.62
BULL0009	De Minimis
BULL0011	De Minimis
BULL0012	De Minimis
BULM0001	\$350.93

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
BUNK0001	De Minimis
BURD0010	\$12.78
BURD0011	\$12.78
BURD0013	\$12.78
BURD0014	\$38.33
BURG0002	\$53.66
BURK0005	\$21.20
BURK0012	De Minimis
BURL0002	\$414.89
BURL0005	\$14.98
BURL0006	\$8.40
BURN0006	\$18.42
BURR0001	De Minimis
BURR0002	\$9.00
BURR0003	\$5.78
BURR0004	De Minimis
BURR0005	De Minimis
BURR0007	De Minimis
BURR0013	De Minimis
BURS0001	De Minimis
BURT0001	\$550.94
BURT0003	De Minimis
BURT0004	De Minimis
BURT0009	De Minimis
BURT0013	\$11.71
BURT0016	De Minimis
BURT0017	De Minimis
BURT0018	De Minimis
BUSS0001	De Minimis
BUSS0002	\$48.12
BUTL0002	De Minimis
BUTL0004	\$346.04
BUTL0005	De Minimis
BUTL0007	De Minimis
BUTL0009	De Minimis
BUTT0002	De Minimis
BUTT0003	\$41.86
BWAB0002	De Minimis
BYBE0003	\$168.60
BYNU0001	De Minimis
BYRD0006	De Minimis
BYRO0002	\$5.38
CABB0001	\$186.17
CADE0001	De Minimis
CAGL0001	\$65.99

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
CAHI0001	\$530.12
CAHI0002	De Minimis
CALF0001	\$58.81
CALF0003	\$10.29
CALH0002	De Minimis
CALH0008	De Minimis
CALH0009	De Minimis
CALH0010	\$7.18
CALI0004	De Minimis
CALL0005	\$56.35
CALL0006	\$118.14
CALL0010	De Minimis
CALL0012	De Minimis
CALM0002	De Minimis
CALV0004	De Minimis
CAMA0001	\$7.39
CAMD0001	\$64.98
CAMI0001	\$29.86
CAMP0003	\$15.35
CAMP0004	De Minimis
CAMP0009	\$46.24
CAMP0010	\$39.26
CAMP0012	De Minimis
CAMP0013	De Minimis
CAMP0015	\$56.02
CAMP0021	\$16.45
CAMP0023	\$7.05
CAMP0024	De Minimis
CAMP0025	De Minimis
CAMP0026	De Minimis
CAMP0028	De Minimis
CANA0003	De Minimis
CANA0005	\$58.02
CANN0002	De Minimis
CANN0004	De Minimis
CANN0006	\$9.81
CANN0011	\$11.01
CANN0012	De Minimis
CANN0014	De Minimis
CAPE0001	\$11.28
CAPE0002	\$720.83
CAPE0003	De Minimis
CARB0001	\$3,542.71
CARB0002	\$750.96
CARB0003	\$123.52

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
CARD0008	De Minimis
CARE0004	De Minimis
CARE0006	\$12.36
CARE0007	De Minimis
CARL0005	De Minimis
CARL0009	De Minimis
CARL0011	\$70.94
CARL0012	De Minimis
CARL0013	De Minimis
CARL0014	\$536.06
CARL0019	De Minimis
CARL0021	De Minimis
CARL0022	De Minimis
CARL0023	De Minimis
CARL0024	De Minimis
CARL0030	De Minimis
CARL0031	De Minimis
CARL0034	De Minimis
CARL0036	De Minimis
CARL0040	De Minimis
CARL0048	De Minimis
CARL0050	De Minimis
CARL0055	De Minimis
CARM0004	De Minimis
CARM0006	\$73.12
CARM0010	De Minimis
CARM0011	De Minimis
CARM0012	\$77.19
CARM0013	De Minimis
CARM0014	De Minimis
CARM0016	\$14.62
CARO0003	De Minimis
CARO0007	De Minimis
CARO0009	\$51.09
CARO0012	\$5.64
CARO0015	De Minimis
CARP0005	De Minimis
CARP0008	De Minimis
CARP0011	\$15.04
CARR0003	\$81.34
CARR0004	De Minimis
CARR0007	De Minimis
CARR0008	De Minimis
CARR0009	De Minimis
CARR0011	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
CARR0012	De Minimis
CARR0016	De Minimis
CARR0017	De Minimis
CARR0018	\$21.57
CARR0019	De Minimis
CARR0022	De Minimis
CARR0031	\$7.42
CARS0001	\$20.22
CARS0004	De Minimis
CART0012	\$7.24
CART0013	\$7.24
CART0014	\$7.24
CART0015	\$7.24
CART0016	\$6.99
CART0026	De Minimis
CART0027	De Minimis
CART0031	De Minimis
CART0033	De Minimis
CARV0002	De Minimis
CARV0003	De Minimis
CARV0004	De Minimis
CASE0013	\$12.48
CASE0014	\$53.91
CASH0002	\$78.38
CASH0004	\$5.31
CASS0005	De Minimis
CASS0011	De Minimis
CAST0002	\$9.21
CAST0004	\$11.62
CAST0009	De Minimis
CAST0010	\$12.34
CATH0002	De Minimis
CATH0003	De Minimis
CATH0004	\$56.02
CATH0006	De Minimis
CATH0009	\$71.27
CAWT0001	De Minimis
CAWT0002	\$6.39
CAWT0003	\$7.53
CAWT0004	De Minimis
CAWT0005	De Minimis
CECI0002	\$50.21
CECI0003	\$6.17
CECI0005	\$7.96
CECI0009	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
CECI0011	De Minimis
CEDA0001	De Minimis
CEJA0001	De Minimis
CENT0001	De Minimis
CENT0004	\$93.69
CERV0001	De Minimis
CHAD0001	\$12.26
CHAD0002	De Minimis
CHAF0002	\$12.02
CHAM0001	\$384.49
CHAM0006	De Minimis
CHAM0011	De Minimis
CHAM0012	De Minimis
CHAM0013	De Minimis
CHAM0014	De Minimis
CHAN0001	\$5.31
CHAN0004	De Minimis
CHAN0007	\$6.76
CHAN0008	De Minimis
CHAN0010	De Minimis
CHAN0011	De Minimis
CHAN0013	De Minimis
CHAN0015	De Minimis
CHAN0019	De Minimis
CHAP0005	De Minimis
CHAP0006	\$172.27
CHAP0007	De Minimis
CHAP0012	De Minimis
CHAP0013	\$10.26
CHAP0016	De Minimis
CHAP0017	De Minimis
CHAP0018	\$12.85
CHAR0003	\$138.94
CHAR0010	\$707.94
CHAR0015	De Minimis
CHAR0017	\$5.27
CHAR0028	De Minimis
CHAR0029	De Minimis
CHAR0037	\$589.00
CHAR0038	\$5.91
CHAR0041	De Minimis
CHAR0046	De Minimis
CHAR0062	\$58.08
CHAR0065	De Minimis
CHAR0066	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
CHAS0004	De Minimis
CHAS0005	\$19.41
CHAS0009	De Minimis
CHAS0010	\$114.63
CHAT0001	De Minimis
CHEA0002	De Minimis
CHEE0001	De Minimis
CHER0003	\$304.92
CHER0006	De Minimis
CHER0007	De Minimis
CHER0008	De Minimis
CHER0011	De Minimis
CHES0003	\$9.95
CHES0004	\$121.87
CHES0009	De Minimis
CHES0012	De Minimis
CHEV0004	\$11.90
CHEV0005	\$7.62
CHIL0002	\$9.66
CHIL0003	\$6.84
CHIL0009	De Minimis
CHIL0010	\$5.08
CHIL0011	De Minimis
CHIL0014	\$92.47
CHIL0022	De Minimis
CHIN0001	De Minimis
CHIT0001	\$7.07
CHOA0002	\$7.08
CHOI0001	De Minimis
CHOT0001	De Minimis
CHRI0004	\$7.23
CHRI0005	De Minimis
CHRI0006	\$98.65
CHRI0008	De Minimis
CHRI0009	De Minimis
CHRI0010	De Minimis
CHRI0013	De Minimis
CHRI0016	\$130.21
CHRI0018	\$7.28
CHUL0001	\$6.20
CHUR0004	De Minimis
CITA0002	\$26.51
CIVI0001	De Minimis
CKAY0001	De Minimis
CLAP0002	\$41.01

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
CLAR0002	\$148.68
CLAR0003	De Minimis
CLAR0007	\$45.55
CLAR0008	\$43.64
CLAR0011	\$14.22
CLAR0016	\$44.59
CLAR0021	De Minimis
CLAR0023	De Minimis
CLAR0028	\$206.49
CLAR0030	De Minimis
CLAR0032	De Minimis
CLAR0033	\$83.13
CLAR0042	De Minimis
CLAR0043	De Minimis
CLAR0050	De Minimis
CLAR0074	\$96.13
CLAS0001	De Minimis
CLAU0004	\$78.88
CLAY0002	De Minimis
CLAY0006	\$115.33
CLAY0009	De Minimis
CLAY0010	\$28.82
CLAY0012	De Minimis
CLAY0014	De Minimis
CLAY0019	\$34.74
CLAY0020	\$34.74
CLCP0001	De Minimis
CLEM0004	De Minimis
CLEM0005	De Minimis
CLEV0001	De Minimis
CLEV0002	De Minimis
CLEV0003	De Minimis
CLEV0004	De Minimis
CLIC0001	\$12.58
CLIF0003	De Minimis
CLIF0005	\$27.45
CLIF0006	\$5.36
CLIF0007	De Minimis
CLIN0008	De Minimis
CLIN0010	\$25.24
CLON0001	De Minimis
CLOU0003	De Minimis
CLUB0001	De Minimis
CLYD0001	De Minimis
CLYD0002	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
CMGO0001	De Minimis
CMPV0001	De Minimis
CNGP0001	\$182.11
CNSP0001	\$8.55
COAK0001	De Minimis
COAL0002	De Minimis
COAT0001	De Minimis
COBA0001	\$79.52
COBB0001	\$128.25
COBE0001	\$96.17
COBR0001	De Minimis
COCK0003	De Minimis
CODY0001	De Minimis
COFF0001	\$5.49
COFF0003	De Minimis
COFF0004	\$122.35
COFF0005	\$7.97
COFF0011	De Minimis
COFF0012	De Minimis
COFF0014	De Minimis
COHE0001	\$28.82
COIT0001	\$12.72
COJO0001	\$6.73
COJO0002	\$6.73
COJO0003	\$6.73
COKE0003	De Minimis
COKE0004	De Minimis
COLE0004	\$8.14
COLE0005	\$107.86
COLE0007	De Minimis
COLE0009	\$7.85
COLE0010	De Minimis
COLE0011	De Minimis
COLE0013	De Minimis
COLE0014	De Minimis
COLE0017	De Minimis
COLE0019	De Minimis
COLE0020	De Minimis
COLE0022	\$16.63
COLE0023	\$10.68
COLE0031	De Minimis
COLE0032	De Minimis
COLE0034	De Minimis
COLE0036	De Minimis
COLL0003	\$151.11

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
COLL0012	De Minimis
COLL0013	De Minimis
COLL0019	De Minimis
COLL0022	De Minimis
COLL0024	\$18.55
COLL0026	\$36.35
COLL0027	\$379.22
COLL0028	De Minimis
COLL0029	\$8.38
COLL0032	De Minimis
COLL0033	De Minimis
COLO0001	De Minimis
COLS0001	\$44.71
COLS0002	De Minimis
COLV0001	\$5.71
COLV0002	De Minimis
COLW0002	\$35.11
COLY0001	De Minimis
COLY0002	\$5.26
COLY0003	\$5.26
COLY0004	De Minimis
COLY0005	De Minimis
COLY0006	De Minimis
COLY0007	De Minimis
COMA0001	\$7.67
COMB0001	De Minimis
COME0003	De Minimis
COMM0001	De Minimis
COMP0001	De Minimis
COMP0002	\$166.26
COMP0003	De Minimis
COMP0004	\$49.40
COMP0005	\$5.76
COMP0007	\$231.15
COND0003	De Minimis
CONF0001	\$16.91
CONF0002	\$17.07
CONF0003	De Minimis
CONF0004	\$51.18
CONG0003	\$86.04
CONN0003	De Minimis
CONN0004	\$8.36
CONN0010	\$18.66
CONN0014	De Minimis
CONN0016	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
CONR0001	\$13.33
CONR0002	\$617.83
CONR0004	\$50.47
CONS0002	De Minimis
CONS0004	De Minimis
CONT0005	De Minimis
CONT0006	\$11.60
CONV0002	De Minimis
CONW0001	De Minimis
CONY0001	\$7.80
COOK0002	\$78.02
COOK0005	\$25.78
COOK0006	\$137.68
COOK0010	\$10.31
COOK0013	De Minimis
COOK0017	\$51.23
COOK0021	\$19.75
COOK0022	\$19.76
COOK0024	\$5.72
COOK0025	De Minimis
COOK0026	De Minimis
COOL0002	\$20.56
COOM0001	\$77.70
COON0001	\$78.18
COOP0005	De Minimis
COOP0006	\$6.04
COOP0010	De Minimis
COOP0011	\$23.66
COOP0013	\$291.07
COOP0014	\$78.22
COOP0015	\$8.65
COOP0016	\$13.78
COOP0017	De Minimis
COOP0018	\$35.69
COOP0021	\$6.28
COOP0025	De Minimis
COOP0035	De Minimis
COOP0037	De Minimis
COOV0001	De Minimis
COPS0004	\$12.76
COPS0005	\$12.76
COPS0006	\$12.76
COPS0007	De Minimis
CORA0001	\$51.74
CORA0002	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
CORB0004	De Minimis
CORB0005	\$11.04
CORB0007	De Minimis
CORB0008	De Minimis
CORB0009	De Minimis
CORD0001	\$159.83
CORD0003	De Minimis
CORE0001	De Minimis
CORM0001	De Minimis
CORN0001	De Minimis
CORN0002	De Minimis
CORN0003	\$167.77
CORN0004	\$13.12
CORN0006	\$9.98
CORN0009	De Minimis
CORN0010	De Minimis
CORN0011	De Minimis
CORS0001	\$7.99
CORW0001	De Minimis
CORY0001	De Minimis
COSE0001	De Minimis
COSL0001	De Minimis
COSM0001	De Minimis
COSM0003	De Minimis
COSP0002	\$16.92
COSS0003	De Minimis
COST0001	\$136.24
COTT0005	\$7.69
COTT0008	De Minimis
COTT0009	De Minimis
COUL0001	\$52.79
COUL0003	De Minimis
COUR0003	De Minimis
COVI0004	De Minimis
COVI0005	\$101.03
COVI0006	De Minimis
COWA0003	De Minimis
COWA0004	De Minimis
COWA0005	\$14.41
COWA0006	De Minimis
COWA0007	De Minimis
COWD0005	\$12.62
COXA0003	\$14.10
COXC0001	\$5.45
COXM0003	\$14.97

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
COXM0007	De Minimis
COXN0001	De Minimis
COYL0001	\$6.37
COYL0002	\$6.37
COYL0003	\$6.37
COZA0001	De Minimis
CRAB0001	De Minimis
CRAF0002	De Minimis
CRAF0004	\$10.52
CRAI0005	De Minimis
CRAI0012	De Minimis
CRAI0013	\$34.38
CRAI0017	De Minimis
CRAW0004	De Minimis
CREA0001	De Minimis
CREE0006	De Minimis
CREE0007	De Minimis
CREE0009	De Minimis
CREI0001	\$19.39
CREI0002	De Minimis
CRIM0001	De Minimis
CRIS0004	\$27.01
CROF0002	\$49.31
CROM0002	De Minimis
CRON0002	De Minimis
CROO0002	De Minimis
CROS0006	De Minimis
CROW0003	\$158.59
CROW0005	De Minimis
CROW0006	\$414.89
CROW0009	De Minimis
CROW0010	De Minimis
CROW0012	De Minimis
CRUM0008	\$57.96
CRUM0009	\$57.24
CRUS0003	De Minimis
CRUZ0001	\$24.61
CRYS0002	De Minimis
CTWA0001	De Minimis
CUBA0001	\$8.11
CULB0001	\$195.75
CULB0003	\$84.13
CULE0001	De Minimis
CULL0006	De Minimis
CULP0002	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
CULP0003	\$7.57
CUMM0002	De Minimis
CUMM0003	De Minimis
CUMM0004	De Minimis
CUMM0005	\$168.33
CUMM0006	De Minimis
CUMM0007	De Minimis
CUMM0008	De Minimis
CUMM0009	De Minimis
CUMM0010	De Minimis
CUMM0011	De Minimis
CUND0001	\$5.08
CUNN0005	\$12.26
CUNN0006	De Minimis
CUNN0008	\$6.11
CURB0001	\$9.07
CURL0001	De Minimis
CURR0006	\$6.13
CURR0007	De Minimis
CURR0013	De Minimis
CURT0001	De Minimis
CURT0005	De Minimis
CUSA0001	\$69.11
CUSH0006	\$17.72
CUSH0007	\$17.72
CUSH0010	De Minimis
CWOP0001	\$1,083.68
CYNT0001	\$165.90
CYNT0002	De Minimis
DAGG0002	De Minimis
DAIL0003	\$27.62
DAIL0004	\$27.62
DAIS0002	De Minimis
DALB0001	\$50.48
DALC0001	De Minimis
DALL0004	De Minimis
DALL0005	\$380.01
DALL0006	De Minimis
DALR0001	De Minimis
DALT0001	De Minimis
DALY0001	\$17.79
DAMR0001	\$25.98
DANA0003	De Minimis
DANA0004	De Minimis
DAND0001	\$10.90

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
DANF0001	\$87.01
DANI0002	De Minimis
DANI0004	De Minimis
DANI0005	De Minimis
DANI0006	De Minimis
DANI0007	De Minimis
DANI0008	De Minimis
DANI0010	\$27.87
DANI0014	\$11.33
DANI0016	De Minimis
DANI0021	\$6.87
DANL0001	De Minimis
DARK0002	\$83.39
DARL0002	De Minimis
DARN0001	De Minimis
DARN0002	\$168.44
DARN0004	\$149.05
DATT0001	\$9.95
DAUB0003	\$12.65
DAUB0004	De Minimis
DAUG0001	\$125.23
DAUG0002	De Minimis
DAVE0004	\$5.94
DAVE0005	De Minimis
DAVE0011	\$36.41
DAVE0012	\$21.57
DAVI0012	\$1,595.70
DAVI0013	\$555.82
DAVI0017	\$1,227.80
DAVI0020	\$750.45
DAVI0025	\$53.90
DAVI0026	De Minimis
DAVI0027	De Minimis
DAVI0034	\$5.12
DAVI0043	\$195.96
DAVI0045	\$21.23
DAVI0046	\$63.92
DAVI0048	\$7,319.85
DAVI0053	De Minimis
DAVI0054	De Minimis
DAVI0058	De Minimis
DAVI0059	De Minimis
DAVI0060	De Minimis
DAVI0063	De Minimis
DAVI0065	\$11.34

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
DAVI0066	\$11.34
DAVI0067	De Minimis
DAVI0070	\$98.33
DAVI0071	\$16.39
DAVI0075	\$216.16
DAVI0076	\$1,297.23
DAVI0079	\$12.57
DAVI0084	De Minimis
DAVI0085	De Minimis
DAVI0090	De Minimis
DAVI0092	\$37.27
DAVI0097	De Minimis
DAVI0101	De Minimis
DAVI0102	De Minimis
DAVI0105	De Minimis
DAVI0108	\$1,448.18
DAVI0111	De Minimis
DAVI0112	De Minimis
DAVI0113	De Minimis
DAVI0114	De Minimis
DAVI0115	De Minimis
DAVI0116	De Minimis
DAVI0122	\$47.91
DAVI0125	\$29.01
DAVI0126	\$29.79
DAVI0136	\$11.67
DAVI0137	De Minimis
DAVI0142	De Minimis
DAVI0144	De Minimis
DAVI0151	De Minimis
DAVI0156	\$22.54
DAVI0157	\$22.54
DAVI0160	De Minimis
DAVI0162	De Minimis
DAVI0168	De Minimis
DAVI0184	\$50.74
DAWS0006	De Minimis
DAYJ0002	\$18.19
DAYJ0003	De Minimis
DAYJ0004	\$12.72
DBIS0001	De Minimis
DEAM0001	De Minimis
DEAN0002	\$8.49
DEAN0003	\$35.94
DEAN0006	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
DEAN0009	De Minimis
DEAN0010	De Minimis
DEAN0011	De Minimis
DEAN0012	De Minimis
DEAN0013	De Minimis
DEAN0014	De Minimis
DEAN0015	De Minimis
DEAN0016	De Minimis
DEAN0018	De Minimis
DEAT0001	De Minimis
DEBL0001	\$9.26
DEBO0002	De Minimis
DEBR0005	\$45.27
DEBR0006	\$45.27
DEBR0007	\$45.27
DECK0001	\$8.12
DECK0002	\$38.95
DECK0003	\$7.78
DEEA0001	De Minimis
DEEA0002	De Minimis
DEEN0001	De Minimis
DEEN0003	De Minimis
DEEN0004	De Minimis
DEEP0001	\$41.69
DEER0004	De Minimis
DEIS0001	\$84.87
DEKO0001	\$6.48
DELA0005	\$81.33
DELA0008	De Minimis
DELB0001	De Minimis
DELG0001	De Minimis
DELI0001	\$68.90
DELM0001	De Minimis
DELR0001	De Minimis
DELR0003	\$32.63
DELT0001	De Minimis
DEME0001	\$19.25
DENC0001	De Minimis
DENN0024	\$6.99
DENN0028	\$26.02
DENN0029	\$122.43
DENS0001	\$125.95
DENS0002	\$21.77
DENS0003	\$21.77
DENT0004	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
DENV0001	De Minimis
DEPE0001	De Minimis
DEPE0002	De Minimis
DERI0002	De Minimis
DERS0001	\$299.55
DERU0001	\$154.55
DESK0001	De Minimis
DESP0001	De Minimis
DESP0002	De Minimis
DETE0001	\$11.36
DEVO0001	\$13.01
DEWA0001	De Minimis
DEWE0001	\$119.76
DEWO0001	De Minimis
DEWO0002	De Minimis
DEWO0003	De Minimis
DFRE0002	De Minimis
DIAL0001	\$7.02
DIAM0005	\$6.75
DIAN0008	De Minimis
DIAN0013	\$21.58
DIAZ0001	De Minimis
DICK0007	De Minimis
DIEH0002	De Minimis
DIER0002	De Minimis
DILB0001	De Minimis
DILK0004	\$294.45
DILL0005	\$2,490.05
DILL0006	\$322.55
DILL0008	De Minimis
DILL0011	\$360.68
DILL0013	De Minimis
DILL0014	\$481.98
DILS0001	De Minimis
DINA0002	De Minimis
DINE0001	De Minimis
DING0001	De Minimis
DING0002	De Minimis
DING0003	De Minimis
DINS0003	\$106.62
DINS0004	\$106.63
DINW0001	De Minimis
DIOS0001	De Minimis
DIRL0001	De Minimis
DISN0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
DITM0002	De Minimis
DITM0003	\$6.92
DIXO0002	De Minimis
DIXO0010	\$17.38
DIXO0011	De Minimis
DIXO0012	\$49.31
DIXO0013	De Minimis
DMIL0001	\$1,296.57
DOBB0001	De Minimis
DOBR0001	De Minimis
DOBS0002	De Minimis
DOCK0001	De Minimis
DOCW0001	De Minimis
DODD0003	De Minimis
DODD0008	De Minimis
DODD0009	\$22.57
DODD0010	\$38.81
DODG0001	\$106.24
DOID0001	\$15.75
DOLE0001	De Minimis
DOLF0001	\$7.06
DOLF0002	\$7.06
DOLM0007	De Minimis
DOLO0001	\$24.58
DOLO0002	\$6.99
DOMI0003	De Minimis
DOMW0001	\$12.44
DONA0003	De Minimis
DONA0004	De Minimis
DONA0005	De Minimis
DONA0007	De Minimis
DONA0008	De Minimis
DONA0010	De Minimis
DONA0020	De Minimis
DONA0021	De Minimis
DONA0022	De Minimis
DONA0023	De Minimis
DONA0026	\$11.67
DONA0027	De Minimis
DONA0031	De Minimis
DONC0002	De Minimis
DONC0004	\$9.38
DONN0003	\$26.72
DONN0006	De Minimis
DONN0011	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
DONO0001	De Minimis
DOOL0002	\$16.53
DORI0001	De Minimis
DORI0003	De Minimis
DORI0004	De Minimis
DORN0001	De Minimis
DORO0002	\$9.95
DORO0003	De Minimis
DORO0005	\$36.84
DORO0006	\$29.58
DORO0009	\$64.98
DORO0012	De Minimis
DORO0016	De Minimis
DOSS0002	De Minimis
DOSS0005	De Minimis
DOTD0001	De Minimis
DOTS0001	\$262.03
DOTS0002	De Minimis
DOTS0003	\$9.65
DOUB0003	De Minimis
DOUB0006	\$5.92
DOUG0003	\$112.31
DOUG0004	De Minimis
DOUG0005	De Minimis
DOUG0008	\$7.23
DOUG0011	De Minimis
DOUG0012	De Minimis
DOUG0018	De Minimis
DOUG0020	De Minimis
DOUT0004	De Minimis
DOWD0003	\$123.30
DOWD0004	De Minimis
DOWD0005	De Minimis
DOWD0006	De Minimis
DOWD0007	De Minimis
DOWD0008	De Minimis
DOWN0001	\$10.29
DOWN0002	\$271.04
DOWN0003	\$94.32
DOWN0005	De Minimis
DOWN0011	De Minimis
DOYL0001	De Minimis
DOYL0003	De Minimis
DOYL0005	De Minimis
DOYL0006	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
DOYL0012	\$9.01
DRAK0001	\$17.24
DRAK0002	\$10.75
DRAK0003	\$263.74
DRAK0004	De Minimis
DREN0001	\$8.18
DREN0002	\$134.43
DREN0004	De Minimis
DREV0001	De Minimis
DREW0001	De Minimis
DROW0001	\$142.20
DRRO0001	De Minimis
DSCO0001	De Minimis
DUCH0002	\$6.01
DUCH0003	\$6.01
DUCK0002	\$6.25
DUER0001	De Minimis
DUGA0001	\$10.84
DUKE0002	De Minimis
DULA0001	De Minimis
DULA0002	De Minimis
DUMA0001	\$66.92
DUMA0002	\$49.58
DUMA0003	\$60.85
DUNC0002	\$30.34
DUNC0003	\$50.48
DUNC0004	De Minimis
DUNC0007	De Minimis
DUNC0009	\$8.96
DUNC0010	De Minimis
DUNC0011	De Minimis
DUNG0001	De Minimis
DUNN0001	\$5.74
DUNN0002	De Minimis
DUNN0003	De Minimis
DUNN0009	De Minimis
DUNN0010	\$159.55
DUNN0012	\$20.34
DUNN0013	De Minimis
DUNN0014	De Minimis
DUPL0001	De Minimis
DURB0001	\$214.40
DURH0003	\$84.46
DURH0004	\$44.42
DURH0005	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
DURK0001	De Minimis
DUTT0001	\$26.71
DUVA0001	De Minimis
DUWE0001	De Minimis
DWIG0001	De Minimis
DWIG0002	De Minimis
DYER0001	\$84.27
DYER0003	De Minimis
DYKE0001	De Minimis
DYMC0001	De Minimis
DYSO0001	De Minimis
DYSO0002	De Minimis
DYSO0003	De Minimis
E3LA0001	De Minimis
EAKE0001	\$15.14
EALU0001	De Minimis
EARL0007	De Minimis
EARL0008	\$9.48
EARL0013	De Minimis
EARL0014	De Minimis
EASL0001	\$19.62
EASL0003	\$18.21
EASO0003	\$57.10
EAST0001	De Minimis
EAST0004	\$6.83
EAST0010	\$79.46
EAST0011	\$8.90
EAST0012	De Minimis
EAST0013	\$33.14
EAST0016	De Minimis
EATO0001	De Minimis
EBYM0001	De Minimis
ECCL0001	De Minimis
ECHO0004	\$11.69
ECKA0001	De Minimis
ECSP0001	\$17.17
EDDI0002	\$8.36
EDEN0004	\$7.31
EDGE0001	De Minimis
EDIS0001	\$486.32
EDIT0001	\$12.78
EDIT0002	De Minimis
EDMO0001	\$32.08
EDNA0001	\$62.40
EDUA0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
EDWA0002	De Minimis
EDWA0003	De Minimis
EDWA0004	De Minimis
EDWA0007	\$171.45
EDWA0008	De Minimis
EDWA0009	\$24.29
EDWA0010	\$326.67
EDWA0015	\$11.15
EDWA0020	\$10.90
EDWA0021	\$46.96
EDWA0022	De Minimis
EDWA0023	De Minimis
EDWA0024	\$172.71
EDWA0025	\$155.54
EDWA0028	\$8.28
EDWA0032	\$196.32
EDWA0033	\$196.32
EDWA0035	De Minimis
EDWA0037	De Minimis
EDWA0038	De Minimis
EDWA0040	De Minimis
EDWA0043	De Minimis
EDWA0044	De Minimis
EDWI0001	\$7.72
EFIR0001	\$107.04
EGOR0001	De Minimis
EIDE0001	De Minimis
EIDS0001	\$8.41
EIDT0002	De Minimis
EILE0001	De Minimis
EILE0002	De Minimis
ELAM0002	\$113.86
ELCO0001	\$45.05
ELDE0004	\$64.74
ELDR0016	De Minimis
ELEA0002	De Minimis
ELIN0001	\$11.83
ELIZ0002	\$437.00
ELIZ0003	\$45.55
ELIZ0004	\$123.11
ELIZ0007	\$19.68
ELIZ0010	De Minimis
ELIZ0011	\$8.29
ELIZ0012	\$107.10
ELIZ0015	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
ELIZ0017	De Minimis
ELIZ0018	De Minimis
ELIZ0022	De Minimis
ELLE0002	De Minimis
ELLE0004	De Minimis
ELLE0005	De Minimis
ELLE0006	De Minimis
ELLI0002	\$549.59
ELLI0007	\$9.48
ELLI0010	De Minimis
ELLI0012	De Minimis
ELLI0013	De Minimis
ELLI0014	De Minimis
ELLI0015	De Minimis
ELLI0018	\$443.39
ELLI0019	De Minimis
ELLI0025	De Minimis
ELLI0044	De Minimis
ELLS0001	De Minimis
ELLS0002	De Minimis
ELLW0001	\$1,038.88
ELMA0002	De Minimis
ELMG0001	\$8.92
ELMM0001	De Minimis
ELMO0002	De Minimis
ELMO0003	De Minimis
ELON0001	De Minimis
ELSO0001	De Minimis
ELWO0002	\$238.20
ELYA0001	\$238.25
EMAY0001	De Minimis
EMER0001	De Minimis
EMIL0002	\$3,064.68
EMMA0001	De Minimis
EMME0001	\$360.10
EMME0003	\$151.79
EMOP0001	De Minimis
ENCO0001	\$20.82
ENDI0002	De Minimis
ENER0003	\$6.80
ENGL0001	De Minimis
ENGL0004	\$24.65
ENSE0001	De Minimis
ENSE0002	\$388.22
EOFF0003	\$7.04

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
EOFF0004	\$12.40
EOLA0001	\$33.56
EPLE0001	De Minimis
EPPI0001	\$60.69
EPPL0001	De Minimis
EPPL0002	De Minimis
EQUI0002	\$26.67
ERBE0001	De Minimis
ERIK0001	\$1,800.50
ERIK0002	De Minimis
ERMA0001	De Minimis
ERMI0002	De Minimis
ERNE0001	De Minimis
ERVI0001	\$10.67
ERWI0002	De Minimis
ESLI0002	\$7.40
ESOI0001	\$424.18
ESPA0001	De Minimis
ESTA0003	\$4,226.09
ESTE0007	De Minimis
ESTH0004	De Minimis
ETHE0001	\$145.20
EUBA0005	De Minimis
EUGE0002	De Minimis
EUGE0003	De Minimis
EULA0001	De Minimis
EVAC0001	\$5.16
EVAN0006	De Minimis
EVAN0012	\$8.46
EVAN0014	De Minimis
EVAN0015	\$41.41
EVAN0016	De Minimis
EVAN0023	De Minimis
EVAN0024	De Minimis
EVAN0026	De Minimis
EVAN0027	De Minimis
EVAN0028	De Minimis
EVAN0029	\$43.89
EVAN0030	De Minimis
EVAN0037	De Minimis
EVAV0001	De Minimis
EVAV0002	De Minimis
EVEL0001	De Minimis
EVER0003	De Minimis
EVER0005	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
EWGR0001	De Minimis
EWLU0001	\$8.96
EXCA0001	\$75.76
EXIE0001	\$13.73
EXPL0001	De Minimis
EXXO0001	\$109.95
EZEL0001	De Minimis
FACK0003	De Minimis
FAIR0004	\$56.25
FALC0001	De Minimis
FALC0002	De Minimis
FAMB0001	De Minimis
FANN0001	De Minimis
FANN0002	De Minimis
FANN0006	De Minimis
FAOC0003	\$9.82
FAOE0001	\$5.47
FAOF0001	\$22.43
FAOH0002	\$10.91
FAOH0003	\$5.47
FAOJ0002	\$37.73
FAOJ0003	De Minimis
FAOJ0004	De Minimis
FAOR0001	\$5.47
FAOR0002	\$16.82
FAOR0003	De Minimis
FAOR0004	\$5.23
FAOS0001	De Minimis
FARL0003	De Minimis
FARL0004	De Minimis
FARL0005	De Minimis
FARL0006	De Minimis
FARM0002	\$7.47
FARM0004	\$5.67
FARQ0001	De Minimis
FARR0010	De Minimis
FARR0015	De Minimis
FAUC0001	\$9.72
FAUD0001	\$13.42
FAUG0001	De Minimis
FAUQ0001	De Minimis
FAVE0004	De Minimis
FBCR0001	\$52.19
FDON0001	\$67.42
FEAT0001	\$41.94

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
FEBR0001	\$86.39
FEIN0001	\$5.68
FELD0009	De Minimis
FENC0002	De Minimis
FENL0001	De Minimis
FENN0006	De Minimis
FENT0001	\$8.51
FERG0003	De Minimis
FERG0006	De Minimis
FERG0011	De Minimis
FERR0001	De Minimis
FERR0003	De Minimis
FERR0005	De Minimis
FERR0006	De Minimis
FERR0010	\$48.09
FESL0002	De Minimis
FIEL0004	De Minimis
FIEL0009	\$21.42
FIEL0010	\$15.14
FIEL0011	De Minimis
FIFE0001	\$7.89
FIFE0002	\$195.70
FILE0003	\$77.38
FILG0001	\$41.27
FILI0001	De Minimis
FINL0001	De Minimis
FINL0002	De Minimis
FINL0004	De Minimis
FINL0005	De Minimis
FIRE0002	De Minimis
FIRM0001	\$26.09
FIRS0006	\$363.75
FIRS0014	De Minimis
FIRS0019	De Minimis
FIRS0021	De Minimis
FIRS0024	De Minimis
FISH0005	De Minimis
FISH0006	\$7.63
FISH0016	\$11.22
FITZ0002	\$1,537.39
FITZ0004	\$198.19
FITZ0010	De Minimis
FITZ0013	De Minimis
FLAN0003	\$62.87
FLAN0005	\$77.30

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
FLEE0004	De Minimis
FLEE0006	\$8.80
FLEM0004	De Minimis
FLEM0007	De Minimis
FLEO0001	\$8.58
FLIC0001	\$106.06
FLIC0002	De Minimis
FLOR0002	\$64.09
FLOR0004	\$6.19
FLOR0005	De Minimis
FLOW0001	\$186.68
FLOY0001	\$371.14
FLOY0007	De Minimis
FLYN0001	De Minimis
FLYN0003	\$104.45
FLYN0004	\$178.37
FOOT0002	De Minimis
FORD0002	De Minimis
FORD0003	De Minimis
FORD0004	\$8.50
FORD0005	De Minimis
FORD0006	\$25.50
FORD0007	\$25.50
FORD0009	\$8.50
FORD0010	De Minimis
FORD0012	\$25.50
FORD0014	\$8.95
FORD0015	De Minimis
FORD0016	\$184.30
FORD0017	De Minimis
FORD0019	De Minimis
FORE0005	De Minimis
FORE0006	\$38.21
FORG0002	\$29.42
FORT0011	De Minimis
FOSH0001	\$7.04
FOST0002	De Minimis
FOST0012	De Minimis
FOST0015	De Minimis
FOUN0002	De Minimis
FOUR0002	De Minimis
FOWL0001	\$55.35
FOWL0002	\$55.35
FOWL0003	\$13.73
FOWL0016	\$18.00

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
FOXC0001	\$7.93
FOXD0001	De Minimis
FOXH0001	\$13.74
FOXJ0001	\$1,602.25
FOXJ0002	\$7.93
FOXJ0003	\$16.91
FRAN0004	\$317.24
FRAN0008	\$37.36
FRAN0013	\$6.49
FRAN0014	\$6.49
FRAN0016	\$19.15
FRAN0017	De Minimis
FRAN0026	De Minimis
FRAN0027	De Minimis
FRAN0033	De Minimis
FRAN0037	\$69.81
FRAN0045	De Minimis
FRAN0046	De Minimis
FRAN0047	De Minimis
FRAN0048	De Minimis
FRAN0050	De Minimis
FRAN0051	\$35.11
FRAN0052	De Minimis
FRAN0057	\$20.50
FRAN0060	De Minimis
FRAN0064	De Minimis
FRAZ0002	\$9.95
FRAZ0006	De Minimis
FRAZ0011	De Minimis
FRAZ0013	De Minimis
FREA0001	\$9.95
FREA0003	\$9.95
FRED0003	\$34.46
FRED0007	\$9.28
FRED0008	De Minimis
FRED0011	De Minimis
FRED0012	De Minimis
FRED0016	De Minimis
FRED0017	De Minimis
FREE0002	De Minimis
FREE0005	\$338.09
FREE0013	De Minimis
FREE0014	De Minimis
FREE0017	De Minimis
FREE0018	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
FREE0024	De Minimis
FREE0026	De Minimis
FREE0036	De Minimis
FREI0001	\$1,066.92
FREN0002	De Minimis
FREN0003	De Minimis
FREN0010	\$7.96
FRIN0001	\$206.29
FRIT0001	\$75.57
FRIT0002	De Minimis
FROS0005	De Minimis
FRUT0001	De Minimis
FRYE0001	De Minimis
FRYE0002	\$18.57
FRYE0003	\$16.98
FRYJ0001	De Minimis
FRYM0001	\$52.22
FRYR0002	De Minimis
FUGL0001	De Minimis
FULL0002	\$450.43
FULL0008	De Minimis
FULL0012	De Minimis
FULL0013	De Minimis
FULL0014	De Minimis
FULL0015	De Minimis
FULL0020	De Minimis
FULL0022	De Minimis
FULM0001	De Minimis
FUND0001	\$8.18
FUNK0003	De Minimis
FUQU0001	De Minimis
FURG0001	De Minimis
GABE0001	De Minimis
GADD0001	De Minimis
GAED0001	\$6.89
GAHR0001	\$15.72
GAHR0002	\$18.74
GAIN0001	\$18.37
GAIN0002	De Minimis
GAIT0008	\$10.22
GALL0003	\$5.58
GALL0009	De Minimis
GALL0010	De Minimis
GANN0003	De Minimis
GANT0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
GARC0004	\$37.38
GARD0005	\$210.17
GARD0006	De Minimis
GARD0008	De Minimis
GARM0001	De Minimis
GARN0002	De Minimis
GARN0003	\$13.99
GARN0005	\$43.24
GARN0009	De Minimis
GARR0003	De Minimis
GARR0004	De Minimis
GARR0005	\$6.45
GARR0006	De Minimis
GARR0007	De Minimis
GARR0008	De Minimis
GARR0009	\$5.31
GARR0010	\$5.31
GARR0011	\$387.84
GARR0012	\$9.22
GARR0013	\$13.83
GARR0015	\$24.60
GARR0017	De Minimis
GARR0018	De Minimis
GARS0001	De Minimis
GARV0002	\$27.80
GARV0003	De Minimis
GARY0002	De Minimis
GARY0004	De Minimis
GARY0005	De Minimis
GARY0009	De Minimis
GARY0010	\$30.87
GARY0012	De Minimis
GARY0014	\$27.06
GARY0015	De Minimis
GARY0016	De Minimis
GASS0006	De Minimis
GAST0001	De Minimis
GATE0004	De Minimis
GAYB0001	De Minimis
GAYL0002	\$7.98
GAZI0001	De Minimis
GAZI0002	De Minimis
GAZI0003	De Minimis
GAZI0004	De Minimis
GAZI0005	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
GEAR0001	\$166.80
GEIH0002	\$87.43
GENE0001	De Minimis
GENE0003	\$9.69
GENE0004	De Minimis
GENE0009	De Minimis
GENE0010	De Minimis
GENO0003	\$39.62
GENT0001	De Minimis
GENT0004	\$12.78
GEOC0001	\$128.80
GEOR0003	\$98.37
GEOR0006	\$27.96
GEOR0007	\$109.17
GEOR0008	De Minimis
GEOR0009	\$49.76
GEOR0010	\$25.46
GEOR0012	\$5.35
GEOR0016	De Minimis
GEOR0017	\$71.65
GEOR0019	\$28.77
GEOR0020	De Minimis
GEOR0021	De Minimis
GEOR0022	De Minimis
GEOR0023	De Minimis
GEOR0024	De Minimis
GEOR0026	De Minimis
GEOR0028	De Minimis
GEOR0037	De Minimis
GEOR0041	De Minimis
GEOR0047	\$8.61
GEOR0051	\$36.59
GEOR0052	De Minimis
GEOR0054	\$15.10
GERA0002	\$163.67
GERA0007	De Minimis
GERM0001	\$19.66
GGHA0001	De Minimis
GHKC0001	\$5.47
GIAC0002	\$55.04
GIBB0009	\$31.04
GIBS0004	\$180.54
GIBS0005	\$29.66
GIBS0006	De Minimis
GIBS0007	\$8.05

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
GIBS0008	De Minimis
GIBS0009	\$7.24
GIBS0012	De Minimis
GIBS0017	De Minimis
GIBS0020	\$11.52
GIBS0021	De Minimis
GIBS0025	De Minimis
GILA0001	De Minimis
GILB0005	De Minimis
GILB0006	De Minimis
GILE0003	De Minimis
GILL0007	\$56.77
GILL0016	De Minimis
GILL0017	De Minimis
GILL0022	De Minimis
GILL0023	De Minimis
GILL0024	\$53.25
GILL0026	De Minimis
GILL0030	\$42.33
GILL0031	\$39.84
GILM0003	\$7.65
GIOM0001	\$37.69
GIPE0001	De Minimis
GIPS0010	De Minimis
GIRG0002	\$75.33
GIUS0001	\$16.81
GIVE0001	De Minimis
GIVE0002	De Minimis
GLAB0001	De Minimis
GLAS0003	\$6.45
GLAS0009	\$12.65
GLEN0003	\$659.51
GLEN0008	De Minimis
GLEN0013	De Minimis
GLEN0023	De Minimis
GLES0001	\$137.45
GLOB0002	De Minimis
GLYN0002	De Minimis
GNIE0003	De Minimis
GOBE0002	De Minimis
GODF0001	De Minimis
GOEC0001	De Minimis
GOFO0001	De Minimis
GOIN0001	\$36.96
GOIN0002	\$443.66

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
GOIN0005	\$11.60
GOIN0009	\$10.01
GOLD0002	De Minimis
GOLD0004	\$10.88
GOLD0005	\$9.46
GOLD0006	De Minimis
GOLL0002	De Minimis
GONC0001	\$28.11
GONZ0001	\$32.62
GONZ0004	De Minimis
GOOD0008	\$70.35
GOOD0011	De Minimis
GOOD0012	De Minimis
GOOD0014	De Minimis
GOOD0015	De Minimis
GOOD0019	\$103.07
GOOD0020	De Minimis
GOOD0021	\$5.20
GOOD0022	De Minimis
GOOD0023	De Minimis
GOOD0028	De Minimis
GOOD0029	De Minimis
GOOD0030	\$47.42
GOOD0033	\$8.46
GOOD0040	De Minimis
GOOD0042	\$74.55
GORD0002	\$52.78
GORD0003	De Minimis
GORD0005	De Minimis
GORD0006	De Minimis
GORD0008	\$9.01
GORD0015	De Minimis
GORT0001	\$224.47
GOSL0001	De Minimis
GOSL0002	\$12.41
GOSP0001	De Minimis
GOSS0001	De Minimis
GOSS0002	De Minimis
GOSW0001	De Minimis
GOUD0002	De Minimis
GOUG0002	\$33.88
GOUI0002	\$5.46
GOUI0003	\$43.44
GOUR0002	De Minimis
GOUS0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
GRAC0007	De Minimis
GRAC0008	De Minimis
GRAH0003	\$204.60
GRAH0010	De Minimis
GRAH0011	De Minimis
GRAH0012	De Minimis
GRAH0015	De Minimis
GRAH0016	De Minimis
GRAH0026	\$5.78
GRAN0002	\$16.91
GRAN0011	De Minimis
GRAV0002	De Minimis
GRAV0003	\$5.33
GRAV0004	\$5.35
GRAY0002	\$129.30
GRAY0010	\$17.54
GRAY0016	De Minimis
GREAA0003	\$320.28
GREE0013	De Minimis
GREE0021	De Minimis
GREE0023	\$87.50
GREE0025	De Minimis
GREE0027	\$42.41
GREE0028	De Minimis
GREE0030	\$9.62
GREE0031	De Minimis
GREE0032	De Minimis
GREE0034	De Minimis
GREE0035	De Minimis
GREE0036	De Minimis
GREE0037	\$15.20
GREE0038	\$6.13
GREG0001	\$176.94
GREG0006	\$6.42
GREG0009	De Minimis
GREG0012	\$51.51
GRETO002	De Minimis
GREY0002	De Minimis
GRIF0005	De Minimis
GRIF0010	\$21.11
GRIF0011	De Minimis
GRIF0012	\$26.74
GRIF0017	\$28.70
GRIF0018	De Minimis
GRIF0020	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
GRIF0040	De Minimis
GRIF0042	\$53.91
GRIM0002	\$280.57
GRIM0003	\$140.33
GRIM0004	\$140.33
GRIM0006	De Minimis
GRIM0008	De Minimis
GRIM0009	De Minimis
GRIM0010	De Minimis
GRIM0015	De Minimis
GRIS0002	\$23.25
GRIS0005	De Minimis
GRIS0006	De Minimis
GRIS0007	De Minimis
GRIS0010	De Minimis
GRIS0012	De Minimis
GRIS0013	De Minimis
GROB0001	De Minimis
GROO0001	De Minimis
GROO0002	De Minimis
GROO0003	De Minimis
GROO0005	De Minimis
GROS0001	De Minimis
GROS0003	\$6.76
GROS0004	\$16.85
GROS0005	De Minimis
GROU0001	De Minimis
GROU0002	\$16.12
GROV0003	De Minimis
GROV0004	De Minimis
GROV0005	De Minimis
GROZ0001	De Minimis
GRUB0001	De Minimis
GRYD0001	\$21.51
GRYD0002	\$20.18
GRYD0003	\$20.18
GRYD0004	\$21.51
GRYS0001	De Minimis
GSSP0001	\$5.33
GUAD0001	De Minimis
GUES0001	De Minimis
GUES0003	\$34.18
GUES0005	\$60.51
GUID0001	De Minimis
GUID0002	\$85.55

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
GUIL0001	De Minimis
GUIL0012	De Minimis
GUIN0001	De Minimis
GUIN0003	\$64.19
GUIN0004	De Minimis
GUNN0001	De Minimis
GUNN0002	De Minimis
GUNN0003	De Minimis
GUNN0005	De Minimis
GUNT0001	\$17.79
GUNT0002	De Minimis
GURN0003	De Minimis
GURN0004	De Minimis
GUSH0001	\$12.15
GWAR0001	De Minimis
GWSC0001	De Minimis
GYMR0001	De Minimis
HACK0003	De Minimis
HAEB0001	\$140.12
HAFN0001	De Minimis
HAGL0004	De Minimis
HAGL0005	De Minimis
HAGL0006	De Minimis
HAGL0007	De Minimis
HAGL0008	De Minimis
HAGL0009	De Minimis
HAIR0004	De Minimis
HALE0002	\$5.14
HALE0005	\$36.25
HALE0007	\$33.48
HALE0009	\$9.33
HALE0019	De Minimis
HALK0001	De Minimis
HALL0002	\$91.06
HALL0003	\$15.96
HALL0011	\$17.89
HALL0012	\$5.45
HALL0013	De Minimis
HALL0015	\$68.17
HALL0016	De Minimis
HALL0017	De Minimis
HALL0019	De Minimis
HALL0021	De Minimis
HALL0022	\$48.36
HALL0023	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
HALL0029	De Minimis
HALL0031	\$12.26
HALL0037	De Minimis
HALT0001	\$64.64
HAMI0007	De Minimis
HAMI0008	De Minimis
HAMI0015	De Minimis
HAMI0016	De Minimis
HAMI0017	De Minimis
HAMI0024	De Minimis
HAML0003	\$6.92
HAMM0007	\$7.36
HAMM0009	De Minimis
HAMM0015	De Minimis
HAMM0019	\$64.08
HAMM0022	De Minimis
HAMR0001	De Minimis
HANC0002	\$6.55
HAND0002	\$112.16
HANE0001	De Minimis
HANL0001	De Minimis
HANS0005	De Minimis
HARB0002	\$541.29
HARB0003	\$159.64
HARB0004	De Minimis
HARB0007	\$358.99
HARD0007	De Minimis
HARD0011	\$34.55
HARD0012	De Minimis
HARD0013	De Minimis
HARD0015	\$45.25
HARE0002	De Minimis
HARE0006	\$13.73
HARE0007	De Minimis
HARG0002	De Minimis
HARG0004	De Minimis
HARJ0002	De Minimis
HARJ0003	\$30.05
HARJ0004	De Minimis
HARJ0008	De Minimis
HARJ0009	De Minimis
HARJ0010	De Minimis
HARJ0011	\$14.06
HARJ0017	\$15.45
HARK0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
HARK0002	\$28.89
HARK0003	\$12.31
HARK0004	\$23.12
HARL0002	De Minimis
HARL0006	\$16.91
HARM0011	De Minimis
HARN0002	De Minimis
HARO0002	De Minimis
HARO0004	De Minimis
HARO0005	\$73.74
HARO0006	De Minimis
HARP0002	De Minimis
HARP0011	De Minimis
HARR0001	De Minimis
HARR0002	De Minimis
HARR0003	De Minimis
HARR0006	\$142.96
HARR0022	\$74.19
HARR0023	\$120.77
HARR0024	De Minimis
HARR0026	De Minimis
HARR0030	De Minimis
HARR0031	\$37.75
HARR0032	\$451.63
HARR0038	De Minimis
HARR0042	\$118.44
HARR0049	De Minimis
HARR0051	\$156.65
HARR0052	\$19.38
HARR0058	De Minimis
HARR0059	De Minimis
HARR0067	\$13.13
HARR0077	\$354.63
HARR0078	\$37.36
HARR0079	De Minimis
HARR0081	\$37.36
HARR0082	\$14.00
HARR0083	De Minimis
HARR0085	De Minimis
HARR0086	De Minimis
HARR0088	De Minimis
HARR0091	De Minimis
HARR0100	De Minimis
HARR0112	\$44.44
HARR0113	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
HARR0116	De Minimis
HARR0122	\$40.19
HARR0141	De Minimis
HART0003	De Minimis
HART0004	De Minimis
HART0009	\$17.22
HART0012	\$6.99
HART0016	De Minimis
HART0017	De Minimis
HART0021	De Minimis
HART0023	De Minimis
HARV0005	De Minimis
HARV0007	De Minimis
HARW0003	De Minimis
HASK0003	\$15.81
HASS0002	\$17.04
HAST0003	\$13.73
HAST0006	De Minimis
HATC0002	\$20.27
HATH0001	De Minimis
HATM0001	De Minimis
HAUC0001	\$39.23
HAUC0002	\$39.23
HAUS0002	De Minimis
HAWK0002	De Minimis
HAWK0004	\$6.11
HAWK0005	\$28.49
HAWK0006	De Minimis
HAWK0007	De Minimis
HAWK0008	De Minimis
HAWK0013	\$66.34
HAYC0001	De Minimis
HAYD0001	\$5,163.95
HAYE0002	\$101.05
HAYE0003	\$26.81
HAYE0004	\$25.50
HAYE0008	De Minimis
HAYE0009	De Minimis
HAYE0011	De Minimis
HAYE0012	\$5.14
HAYM0001	\$14.14
HAYM0002	\$50.72
HAYS0004	\$413.61
HAYS0008	De Minimis
HAYS0009	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
HAYW0001	De Minimis
HAZE0001	\$22.54
HAZE0002	De Minimis
HAZL0002	\$15.20
HEAD0004	\$236.17
HEAD0006	De Minimis
HEAL0002	De Minimis
HEAN0001	\$10.37
HEAR0001	\$19.60
HEAR0002	\$19.72
HEAR0003	\$20.05
HEAR0015	De Minimis
HEAR0028	De Minimis
HEAR0029	De Minimis
HEAR0031	De Minimis
HEAT0002	De Minimis
HEAT0003	\$9.92
HEAT0004	De Minimis
HEBE0003	De Minimis
HEDG0003	De Minimis
HEER0001	\$8.43
HEFL0002	\$81.30
HEFL0003	\$30.30
HEFN0001	De Minimis
HEFN0002	De Minimis
HEIM0002	De Minimis
HEIM0003	De Minimis
HEIN0003	\$7.44
HEJT0001	De Minimis
HELD0001	\$106.83
HELD0002	De Minimis
HELD0003	De Minimis
HELE0005	De Minimis
HELE0010	De Minimis
HELE0011	\$9.16
HELE0013	De Minimis
HELE0014	De Minimis
HELM0001	De Minimis
HELM0002	De Minimis
HELS0001	\$232.67
HELT0002	\$19.44
HELY0001	De Minimis
HEND0013	\$90.03
HEND0019	\$8.07
HEND0020	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
HEND0023	De Minimis
HEND0028	De Minimis
HEND0029	De Minimis
HEND0030	\$49.32
HEND0032	\$64.81
HEND0034	De Minimis
HEND0035	De Minimis
HEND0036	De Minimis
HEND0037	De Minimis
HEND0043	\$19.17
HEND0044	\$14.89
HEND0045	De Minimis
HEND0049	De Minimis
HEND0057	\$9.64
HEND0058	\$9.65
HEND0059	\$11.40
HEND0060	\$11.40
HEND0061	\$11.29
HEND0062	\$9.65
HENE0004	De Minimis
HENR0004	\$16.84
HENR0007	\$25.26
HENR0008	\$9.59
HENR0013	De Minimis
HENR0014	De Minimis
HENR0021	De Minimis
HENS0003	\$9.95
HENS0006	\$676.60
HENS0007	\$8.29
HENS0012	De Minimis
HERB0005	De Minimis
HERB0006	De Minimis
HERB0009	De Minimis
HERB0010	De Minimis
HERI0004	\$17.20
HERM0001	\$8.40
HERN0003	De Minimis
HERN0008	De Minimis
HERO0001	De Minimis
HERR0008	De Minimis
HERR0009	\$26.94
HERR0010	\$79.77
HERV0001	\$7.60
HESS0004	De Minimis
HETT0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
HIBD0001	\$71.23
HICK0002	De Minimis
HICK0003	De Minimis
HICK0006	De Minimis
HICK0008	\$10.88
HICK0009	\$10.88
HICK0010	\$49.29
HICK0011	De Minimis
HIGD0002	De Minimis
HIGG0003	\$42.19
HIGG0004	De Minimis
HIGG0006	\$28.52
HIGH0004	\$5.65
HIGH0007	De Minimis
HIGH0008	\$6.99
HIGH0009	\$154.55
HILB0002	De Minimis
HILL0001	De Minimis
HILL0005	\$616.12
HILL0006	\$625.32
HILL0008	\$81.43
HILL0013	De Minimis
HILL0019	De Minimis
HILL0020	De Minimis
HILL0025	De Minimis
HILL0026	De Minimis
HILL0030	De Minimis
HILL0032	De Minimis
HILL0033	De Minimis
HILL0035	\$44.44
HILL0044	\$66.59
HILT0003	De Minimis
HIND0001	\$37.86
HINE0001	De Minimis
HINE0005	De Minimis
HINK0002	De Minimis
HINK0003	De Minimis
HINK0004	\$77.52
HINR0001	De Minimis
HINS0001	De Minimis
HISH0001	De Minimis
HITE0001	De Minimis
HJCD0001	\$9.59
HLAV0001	\$16.81
HLMO0001	\$10.29

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
HOAG0003	De Minimis
HOBA0001	De Minimis
HOB0003	De Minimis
HOB0004	De Minimis
HOBZ0001	De Minimis
HOBZ0002	De Minimis
HODG0010	De Minimis
HODG0015	\$5.45
HODG0016	De Minimis
HODG0020	De Minimis
HODS0001	De Minimis
HOEC0001	\$9.49
HOEC0002	De Minimis
HOFF0006	De Minimis
HOFF0009	De Minimis
HOGA0001	De Minimis
HOLA0001	De Minimis
HOLC0001	\$16.09
HOLC0004	De Minimis
HOLD0004	\$336.67
HOLD0007	\$29.92
HOLD0009	De Minimis
HOLD0012	\$28.60
HOLD0014	\$224.27
HOLL0005	\$248.50
HOLL0007	\$46.24
HOLL0008	De Minimis
HOLL0010	De Minimis
HOLL0011	De Minimis
HOLL0012	De Minimis
HOLL0015	\$64.07
HOLL0023	De Minimis
HOLL0024	De Minimis
HOLM0001	De Minimis
HOLM0003	De Minimis
HOLM0005	De Minimis
HOLM0010	De Minimis
HOLS0003	De Minimis
HOME0001	\$83.91
HOMR0001	De Minimis
HOMS0003	\$33.39
HONE0001	\$26.09
HONE0002	De Minimis
HONN0002	De Minimis
HOOD0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
HOOD0002	De Minimis
HOOD0005	De Minimis
HOOD0007	De Minimis
HOOK0007	\$9.58
HOOK0008	De Minimis
HOOL0001	De Minimis
HOOL0002	De Minimis
HOOP0001	De Minimis
HOOP0004	De Minimis
HOOP0005	De Minimis
HOOS0001	De Minimis
HOOS0002	\$11.61
HOPE0002	\$137.83
HOPE0004	De Minimis
HOPK0001	\$110.70
HOPK0004	De Minimis
HOPP0002	\$10.29
HOPS0001	De Minimis
HORN0001	\$60.89
HORR0001	\$24.50
HORS0001	\$13.90
HOSK0001	\$5.21
HOSK0002	De Minimis
HOST0001	\$6.80
HOUC0001	\$161.77
HOUS0009	De Minimis
HOUS0010	\$93.84
HOUS0011	\$87.41
HOVE0002	De Minimis
HOWA0002	\$142.18
HOWA0005	De Minimis
HOWA0007	\$28.00
HOWA0009	\$85.57
HOWA0010	De Minimis
HOWA0018	De Minimis
HOWA0020	De Minimis
HOWE0005	\$26.08
HOWE0009	De Minimis
HOWE0011	De Minimis
HOWE0012	De Minimis
HOWT0001	\$12.52
HSDR0001	De Minimis
HSEL0001	De Minimis
HSGH0001	\$33.36
HUBB0002	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
HUBB0009	De Minimis
HUCK0001	\$11.37
HUCK0002	\$10.05
HUDD0001	\$44.84
HUDD0003	\$27.83
HUDG0003	\$9.30
HUDS0003	De Minimis
HUDS0008	De Minimis
HUDS0009	De Minimis
HUEC0001	De Minimis
HUEY0002	De Minimis
HUFF0002	\$397.02
HUFF0003	\$5.33
HUFF0004	De Minimis
HUFF0007	\$68.68
HUGH0005	\$54.23
HUGH0006	De Minimis
HUGH0011	De Minimis
HUGH0012	De Minimis
HUGH0013	\$19.71
HUGH0015	De Minimis
HUGH0019	De Minimis
HUGH0025	De Minimis
HUGH0026	De Minimis
HULL0005	De Minimis
HULS0001	De Minimis
HULS0002	\$109.48
HUMP0005	De Minimis
HUNT0005	De Minimis
HUNT0007	De Minimis
HUNT0009	De Minimis
HUNT0010	De Minimis
HUNT0011	De Minimis
HUNT0012	De Minimis
HUNT0016	De Minimis
HUNT0017	De Minimis
HUNT0018	De Minimis
HUNT0019	De Minimis
HUNT0020	De Minimis
HUNT0021	De Minimis
HUNT0023	De Minimis
HURS0002	\$217.89
HURS0005	De Minimis
HUSH0001	De Minimis
HUSS0001	\$121.53

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
HUST0001	De Minimis
HUTC0005	\$46.62
HUTT0001	\$17.74
HYAL0001	De Minimis
HYDE0003	De Minimis
IDLE0001	\$404.20
IMES0001	De Minimis
IMHO0002	\$81.82
INDU0001	\$16.38
INGE0001	\$60.54
INGR0006	De Minimis
INGR0013	De Minimis
INNE0002	De Minimis
INTE0001	De Minimis
INTR0001	De Minimis
INVI0001	\$35.91
IRAE0001	\$237.37
IRAN0001	De Minimis
IRBY0001	De Minimis
IRBY0002	De Minimis
IRBY0003	De Minimis
IRWI0004	\$52.41
IRWI0006	\$19.87
ISAA0001	De Minimis
ISBE0001	\$19.17
ISLA0001	De Minimis
ISSA0001	De Minimis
ITOK0001	De Minimis
IVAN0002	\$5.92
IVEY0002	\$285.07
IVEY0003	\$285.07
JACK0005	De Minimis
JACK0006	\$9.09
JACK0007	De Minimis
JACK0012	\$143.68
JACK0014	\$83.58
JACK0016	\$94.68
JACK0017	De Minimis
JACK0018	\$140.27
JACK0020	\$7.24
JACK0024	De Minimis
JACK0025	De Minimis
JACK0028	\$10.47
JACK0029	\$98.97
JACK0031	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
JACK0032	De Minimis
JACK0034	De Minimis
JACK0035	De Minimis
JACK0041	De Minimis
JACK0045	De Minimis
JACK0046	De Minimis
JACK0047	De Minimis
JACK0049	De Minimis
JACK0050	\$129.25
JACK0051	\$17.08
JACK0053	De Minimis
JACK0063	\$13.28
JACK0071	De Minimis
JACO0006	De Minimis
JAGG0001	De Minimis
JAIM0001	\$11.63
JAME0005	De Minimis
JAME0010	\$506.62
JAME0012	\$89.14
JAME0015	De Minimis
JAME0022	\$47.16
JAME0030	De Minimis
JAME0032	De Minimis
JAME0034	De Minimis
JAME0038	De Minimis
JAME0039	\$217.07
JAME0042	De Minimis
JAME0044	De Minimis
JAME0045	De Minimis
JAME0047	\$7.59
JAME0048	\$251.32
JAME0051	\$29.21
JAME0052	\$125.05
JAME0054	\$7.96
JAME0055	De Minimis
JAME0058	De Minimis
JAME0060	\$6.05
JAME0066	\$116.94
JAME0073	De Minimis
JAME0074	De Minimis
JAME0080	De Minimis
JAME0081	De Minimis
JAME0082	De Minimis
JAME0085	De Minimis
JAME0086	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
JAME0088	De Minimis
JAME0090	\$706.17
JAME0100	\$15.10
JAME0103	\$6.54
JAME0113	\$7.56
JANE0003	\$42.41
JANE0007	De Minimis
JANE0012	De Minimis
JANE0015	De Minimis
JANI0002	\$121.75
JANI0003	De Minimis
JANU0001	De Minimis
JAPR0001	De Minimis
JARR0004	\$144.87
JASS0001	De Minimis
JASU0001	De Minimis
JAVE0001	\$5.37
JAYL0001	De Minimis
JBLL0001	\$8.37
JBSL0001	\$132.26
JBSV0001	De Minimis
JCAR0001	De Minimis
JCLA0001	De Minimis
JCV0001	\$11.62
JDRE0001	\$144.25
JDUD0001	\$406.54
JEAN0003	De Minimis
JEAN0004	De Minimis
JEAN0005	De Minimis
JEAN0012	De Minimis
JEFF0003	\$97.47
JEFF0009	De Minimis
JENK0001	De Minimis
JENK0010	De Minimis
JENK0015	De Minimis
JENN0007	\$31.50
JENN0008	De Minimis
JENN0009	\$28.90
JENN0010	\$989.02
JERA0001	De Minimis
JERE0003	\$8.87
JERN0001	De Minimis
JERN0002	De Minimis
JERO0003	\$5.38
JERR0004	\$8.41

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
JERR0005	\$238.25
JERR0012	De Minimis
JERR0014	\$55.79
JERR0017	De Minimis
JERR0018	De Minimis
JERR0019	De Minimis
JERR0020	De Minimis
JERR0022	\$43.92
JERR0024	\$9.47
JERR0026	De Minimis
JERR0029	De Minimis
JESS0002	\$25.84
JESS0003	\$25.84
JESS0004	\$73.22
JESS0005	\$77.52
JESS0011	De Minimis
JESU0001	De Minimis
JETT0003	De Minimis
JEWE0002	\$14.98
JF2L0001	\$34.14
JFBU0001	\$38.35
JFCM0001	De Minimis
JGMT0001	De Minimis
JGMT0002	De Minimis
JHAL0001	De Minimis
JIHA0001	De Minimis
JILL0001	\$24.03
JILL0002	De Minimis
JIMK0001	De Minimis
JIML0001	De Minimis
JIML0002	De Minimis
JIML0003	De Minimis
JIMM0001	\$123.57
JIMM0002	\$189.50
JIMM0005	De Minimis
JIMM0006	De Minimis
JIMM0007	\$113.71
JIMM0008	De Minimis
JIMM0010	De Minimis
JLPR0002	\$22.29
JMIC0001	De Minimis
JMJM0001	De Minimis
JOAN0007	De Minimis
JOED0002	De Minimis
JOED0003	\$17.55

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
JOER0001	\$68.35
JOER0002	De Minimis
JOET0001	De Minimis
JOHN0012	\$476.68
JOHN0017	De Minimis
JOHN0038	De Minimis
JOHN0041	De Minimis
JOHN0042	De Minimis
JOHN0044	\$324.67
JOHN0045	\$40.15
JOHN0054	De Minimis
JOHN0057	\$87.16
JOHN0058	\$87.16
JOHN0059	\$87.16
JOHN0062	\$10.53
JOHN0065	De Minimis
JOHN0067	\$109.71
JOHN0071	\$497.41
JOHN0078	De Minimis
JOHN0081	De Minimis
JOHN0084	\$10.91
JOHN0089	De Minimis
JOHN0091	De Minimis
JOHN0092	De Minimis
JOHN0093	De Minimis
JOHN0095	\$28.00
JOHN0102	De Minimis
JOHN0103	\$19.93
JOHN0104	\$8.28
JOHN0108	De Minimis
JOHN0110	De Minimis
JOHN0111	De Minimis
JOHN0112	De Minimis
JOHN0113	\$8.14
JOHN0114	De Minimis
JOHN0116	\$5.59
JOHN0122	\$24.15
JOHN0124	De Minimis
JOHN0126	\$15.21
JOHN0127	De Minimis
JOHN0128	De Minimis
JOHN0129	De Minimis
JOHN0130	De Minimis
JOHN0131	De Minimis
JOHN0133	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
JOHN0134	\$7.16
JOHN0142	De Minimis
JOHN0145	\$49.32
JOHN0146	\$589.00
JOHN0148	De Minimis
JOHN0150	De Minimis
JOHN0151	\$34.55
JOHN0158	De Minimis
JOHN0160	De Minimis
JOHN0161	De Minimis
JOHN0162	De Minimis
JOHN0166	De Minimis
JOHN0172	\$27.66
JOHN0175	\$6.84
JOHN0178	De Minimis
JOHN0179	De Minimis
JOHN0181	De Minimis
JOHN0183	De Minimis
JOHN0186	De Minimis
JOHN0190	De Minimis
JOHN0193	De Minimis
JOHN0204	De Minimis
JOHN0216	\$13.13
JOHN0218	De Minimis
JOHN0219	De Minimis
JOHN0240	De Minimis
JONA0003	De Minimis
JONA0007	\$14.65
JONE0013	\$77.70
JONE0014	\$38.84
JONE0016	\$77.74
JONE0019	\$139.63
JONE0020	De Minimis
JONE0021	De Minimis
JONE0023	\$17.96
JONE0024	\$17.54
JONE0025	De Minimis
JONE0027	De Minimis
JONE0028	De Minimis
JONE0030	\$104.57
JONE0033	De Minimis
JONE0034	De Minimis
JONE0035	\$6.39
JONE0036	\$6.39
JONE0038	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
JONE0041	De Minimis
JONE0044	\$9.61
JONE0045	\$13.97
JONE0046	\$9.61
JONE0051	De Minimis
JONE0052	De Minimis
JONE0053	De Minimis
JONE0055	De Minimis
JONE0056	De Minimis
JONE0063	De Minimis
JONE0064	\$5.31
JONE0065	\$347.76
JONE0066	\$8.36
JONE0068	\$84.29
JONE0070	De Minimis
JONE0075	De Minimis
JONE0076	De Minimis
JONE0077	De Minimis
JONE0078	De Minimis
JONE0080	De Minimis
JONE0081	De Minimis
JONE0086	De Minimis
JONE0089	De Minimis
JONE0104	De Minimis
JONE0109	\$36.10
JONE0114	De Minimis
JONE0124	De Minimis
JONE0127	De Minimis
JONE0129	De Minimis
JOPL0002	De Minimis
JORD0007	De Minimis
JOSE0011	De Minimis
JOSE0015	De Minimis
JOSE0019	\$37.16
JOSE0023	\$10.74
JOSH0006	De Minimis
JOSI0002	De Minimis
JOST0002	\$60.12
JOUR0002	De Minimis
JOUR0004	\$12.54
JOYC0002	De Minimis
JOYC0005	De Minimis
JOYC0007	De Minimis
JOYG0001	De Minimis
JOYJ0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
JRMC0001	De Minimis
JRPR0001	\$7,323.06
JSSM0001	\$721.14
JUAN0005	De Minimis
JUBL0001	\$1,619.72
JUDD0001	De Minimis
JUDI0001	De Minimis
JUDI0004	\$13.34
JUDI0008	De Minimis
JUDL0001	\$11.72
JUDY0002	De Minimis
JUDY0003	De Minimis
JUEL0004	De Minimis
JUEL0005	De Minimis
JULI0003	\$10.41
JULI0004	\$7.16
JULI0006	De Minimis
JUNE0002	\$59.43
JUNE0003	\$79.50
JUNG0001	De Minimis
JUNI0001	De Minimis
JUST0001	De Minimis
JWSR0001	De Minimis
KACY0001	\$109.12
KAHA0001	\$51.70
KAHN0001	\$12.41
KAIS0002	\$11.16
KALN0001	De Minimis
KAMA0001	De Minimis
KAMI0001	De Minimis
KANE0001	\$6.39
KANE0002	De Minimis
KANS0001	\$36.48
KARE0009	De Minimis
KARL0002	De Minimis
KASP0001	\$23.01
KASS0001	De Minimis
KAUF0004	De Minimis
KAYA0001	De Minimis
KEAT0001	De Minimis
KECK0001	De Minimis
KEEF0001	\$24.86
KEEF0002	De Minimis
KEEF0003	\$8.64
KEEG0001	\$22.21

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
KEEG0002	\$22.45
KEEN0002	De Minimis
KEEN0003	De Minimis
KEEN0004	\$28.69
KEEN0005	De Minimis
KEEN0006	De Minimis
KEEN0007	De Minimis
KEHR0001	De Minimis
KEIT0005	De Minimis
KEIT0007	\$5.68
KELL0009	De Minimis
KELL0013	De Minimis
KELL0015	\$238.09
KELL0017	\$26.11
KELL0018	De Minimis
KELL0019	De Minimis
KELL0020	De Minimis
KELL0021	De Minimis
KELL0022	De Minimis
KELL0023	De Minimis
KELL0024	De Minimis
KELL0027	De Minimis
KELL0028	De Minimis
KELL0030	\$8.09
KELL0035	\$11.76
KELL0042	De Minimis
KELM0002	De Minimis
KELM0003	De Minimis
KELS0004	De Minimis
KELT0001	De Minimis
KEND0003	De Minimis
KENL0001	De Minimis
KENN0004	De Minimis
KENN0010	De Minimis
KENN0014	De Minimis
KENN0015	\$8.03
KENN0017	\$93.35
KENN0021	De Minimis
KENN0022	\$64.98
KENN0024	\$5.22
KENN0026	De Minimis
KENN0027	De Minimis
KENN0030	De Minimis
KENN0033	De Minimis
KENN0034	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
KENN0037	De Minimis
KENN0043	\$9.59
KENN0044	De Minimis
KENT0002	De Minimis
KENT0004	\$6.30
KERN0002	De Minimis
KERN0003	\$11.27
KERN0004	\$10.69
KERN0005	\$66.99
KERN0006	\$33.05
KERN0007	De Minimis
KERN0008	\$33.05
KERN0010	De Minimis
KERN0011	\$198.27
KERN0012	De Minimis
KERN0013	\$33.05
KERN0014	\$195.70
KERN0015	\$32.62
KERN0016	\$32.62
KERR0003	\$28.98
KERR0008	\$67.02
KERS0001	De Minimis
KEST0001	\$13.29
KEST0002	De Minimis
KETC0010	De Minimis
KEVI0002	\$26.60
KEYC0001	\$6.04
KEYI0001	De Minimis
KEYI0002	De Minimis
KEYR0001	De Minimis
KEYR0002	\$10.11
KHOU0001	\$6.07
KIDD0002	\$42.01
KIEN0001	\$7.24
KIKE0001	De Minimis
KIKE0002	De Minimis
KIKE0003	De Minimis
KILG0001	\$7.43
KIMA0001	De Minimis
KIMB0004	\$33.32
KIMB0006	De Minimis
KIMB0007	De Minimis
KIMB0010	De Minimis
KIMB0011	De Minimis
KIMB0012	\$15.20

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
KIMB0015	De Minimis
KIMC0001	De Minimis
KIND0001	\$10.43
KIND0002	\$10.43
KING0013	De Minimis
KING0014	De Minimis
KING0015	\$7.98
KING0017	De Minimis
KING0018	De Minimis
KING0019	\$5.38
KING0021	\$291.45
KING0023	De Minimis
KING0024	De Minimis
KING0027	De Minimis
KING0031	De Minimis
KING0052	\$6.20
KINS0001	\$27.90
KIRB0007	\$165.59
KIRB0008	De Minimis
KIRB0009	De Minimis
KIRC0003	De Minimis
KIRK0002	\$39.83
KIRK0010	De Minimis
KISM0001	\$38.04
KISS0001	\$10.78
KITC0002	De Minimis
KITE0001	\$24.23
KIZZ0001	\$15.94
KLEE0001	\$253.36
KLEI0005	De Minimis
KLEM0001	De Minimis
KLEM0003	De Minimis
KLEM0004	\$18.31
KLEM0005	De Minimis
KLEN0001	\$66.14
KLIN0003	De Minimis
KNAP0002	De Minimis
KNAP0004	De Minimis
KNAP0006	De Minimis
KNAP0007	\$37.74
KNIG0009	\$221.51
KNIG0010	De Minimis
KNIG0011	De Minimis
KNIG0013	De Minimis
KNIP0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
KNOL0001	\$252.48
KNOW0001	\$44.32
KNUT0001	\$7.83
KOCH0003	\$26.01
KOCH0006	De Minimis
KOEH0001	De Minimis
KOEL0005	De Minimis
KOEL0006	\$95.63
KOLB0001	\$62.87
KOLB0007	De Minimis
KORD0001	De Minimis
KORE0001	\$10.49
KOVA0001	De Minimis
KRAP0001	De Minimis
KRAP0002	De Minimis
KRAP0003	De Minimis
KRAP0004	De Minimis
KRAT0001	De Minimis
KRAU0004	\$5.76
KRAU0005	De Minimis
KRAU0006	De Minimis
KRAU0007	\$29.03
KRAV0001	\$55.86
KREJ0001	De Minimis
KRIS0001	\$11.92
KRIS0002	De Minimis
KROP0001	De Minimis
KRUT0001	\$5.26
KTEX0001	De Minimis
KUHL0001	De Minimis
KUHN0002	De Minimis
KUSI0001	De Minimis
KUSL0001	De Minimis
KUYK0001	De Minimis
KWAS0001	\$14.09
KYES0001	\$13.21
KYLE0002	De Minimis
KYSI0001	De Minimis
L3RE0001	\$42.93
LACK0001	\$125.90
LACK0003	De Minimis
LADA0001	\$41.54
LADN0001	De Minimis
LADN0002	\$27.45
LADN0003	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
LADN0005	De Minimis
LADN0006	De Minimis
LAFA0001	De Minimis
LAFL0002	De Minimis
LAFL0006	De Minimis
LAFO0006	De Minimis
LAGR0001	De Minimis
LAKE0001	\$32.28
LAKE0005	De Minimis
LAKE0009	\$22.66
LAKE0012	De Minimis
LAKE0014	\$36.39
LAMB0006	\$271.80
LAMB0007	\$271.78
LAMM0001	De Minimis
LAND0003	\$11.48
LAND0004	\$41.55
LAND0005	\$11.04
LAND0011	De Minimis
LAND0012	De Minimis
LANE0002	De Minimis
LANE0004	\$9.75
LANG0004	\$157.19
LANG0006	\$13.88
LANG0008	De Minimis
LANG0014	\$22.48
LANG0015	\$17.17
LANG0016	\$17.17
LANG0023	De Minimis
LANK0001	\$152.64
LANN0003	De Minimis
LANT0001	De Minimis
LAPE0001	\$65.35
LARI0002	De Minimis
LARI0004	\$37.16
LARR0008	De Minimis
LARR0011	De Minimis
LASA0001	De Minimis
LASK0001	De Minimis
LASK0002	De Minimis
LASL0002	De Minimis
LASZ0001	\$82.34
LATH0003	De Minimis
LATH0004	De Minimis
LATO0001	\$44.51

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
LAUB0001	De Minimis
LAUB0002	De Minimis
LAUD0002	De Minimis
LAUG0001	De Minimis
LAUG0002	De Minimis
LAUR0005	De Minimis
LAUR0006	\$15.36
LAUR0008	De Minimis
LAUR0009	\$257.68
LAUR0010	De Minimis
LAUR0013	De Minimis
LAVE0001	\$11.72
LAVE0002	\$17.54
LAWH0003	De Minimis
LAWR0002	\$7.96
LAWR0005	De Minimis
LAWR0006	\$8.03
LAWR0007	De Minimis
LAWR0015	De Minimis
LAWR0026	\$27.28
LAWR0029	\$8.54
LAWS0002	De Minimis
LAWS0003	De Minimis
LAWY0001	De Minimis
LAXT0001	De Minimis
LAYN0001	De Minimis
LAZA0001	De Minimis
LAZA0002	De Minimis
LAZA0003	De Minimis
LBAK0001	De Minimis
LEAC0003	De Minimis
LEAC0004	De Minimis
LEAH0002	De Minimis
LEAT0001	\$44.51
LEBE0001	De Minimis
LEDB0001	\$38.28
LEDB0002	\$97.47
LEDB0003	De Minimis
LEED0001	De Minimis
LEED0002	De Minimis
LEEE0001	\$285.72
LEEE0002	\$25.91
LEEG0001	De Minimis
LEEJ0001	De Minimis
LEEJ0002	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
LEEJ0003	\$28.98
LEEJ0005	De Minimis
LEEK0001	De Minimis
LEEK0002	De Minimis
LEEM0003	De Minimis
LEEM0004	De Minimis
LEER0001	De Minimis
LEET0004	\$27.25
LEET0005	\$13.63
LEET0006	\$15.75
LEGA0002	De Minimis
LEGA0003	De Minimis
LEGG0001	\$131.01
LEHA0001	\$146.56
LEHM0003	\$118.91
LEIF0001	De Minimis
LEIG0001	De Minimis
LEIP0001	De Minimis
LEJO0002	\$13.75
LEJO0004	De Minimis
LELA0002	\$107.82
LEMA0003	De Minimis
LEND0002	De Minimis
LENI0001	\$58.37
LENO0002	\$15.39
LEOC0001	De Minimis
LEON0004	\$142.41
LEON0013	De Minimis
LEON0017	\$47.90
LEON0022	De Minimis
LEON0033	De Minimis
LERO0001	\$109.09
LERO0003	De Minimis
LERU0001	\$15.83
LESI0002	De Minimis
LESI0003	De Minimis
LESS0003	De Minimis
LETH0001	\$25.88
LEVI0002	\$16.02
LEWI0006	\$9.48
LEWI0010	\$6.06
LEWI0015	\$18.91
LEWI0018	\$12.97
LEWI0020	\$276.06
LEWI0021	\$141.06

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
LEWI0022	De Minimis
LEWI0023	De Minimis
LEWI0041	De Minimis
LEXC0001	\$404.18
LGMA0001	\$7.27
LHBV0001	De Minimis
LIEB0001	De Minimis
LIER0001	De Minimis
LIGH0003	De Minimis
LIGH0006	De Minimis
LIGH0008	De Minimis
LIGH0009	\$42.66
LILD0001	\$348.32
LILL0002	\$33.18
LILL0007	\$22.19
LIND0011	De Minimis
LIND0019	De Minimis
LIND0020	De Minimis
LIND0031	De Minimis
LINE0002	\$7.63
LINE0003	\$7.63
LINE0004	\$7.63
LING0003	De Minimis
LINN0001	\$14.17
LINN0002	De Minimis
LINT0001	De Minimis
LINT0004	De Minimis
LINX0004	De Minimis
LINX0005	De Minimis
LISA0002	De Minimis
LISL0001	De Minimis
LITT0008	De Minimis
LITT0009	De Minimis
LITT0011	De Minimis
LITT0013	\$28.77
LITT0014	\$6.34
LITT0015	\$6.34
LITT0016	De Minimis
LITT0017	De Minimis
LITT0019	De Minimis
LITT0030	\$11.57
LIUB0001	De Minimis
LIVI0002	De Minimis
LIVI0005	De Minimis
LIVI0006	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
LLHU0003	De Minimis
LLIN0001	De Minimis
LLOY0003	De Minimis
LMAL0001	De Minimis
LOCK0004	De Minimis
LOEF0002	De Minimis
LOFT0001	\$424.93
LOFT0002	\$293.85
LOGA0002	\$159.91
LOIS0001	De Minimis
LOIS0002	\$60.32
LOIS0007	De Minimis
LOLA0001	\$219.94
LOLA0003	\$413.35
LOLA0004	De Minimis
LOMA0004	De Minimis
LONE0001	\$31.08
LONG0006	De Minimis
LONG0015	\$123.80
LONG0019	De Minimis
LONG0021	\$27.94
LONS0001	\$7.58
LOOK0001	De Minimis
LOOR0001	De Minimis
LORE0002	De Minimis
LORR0001	\$7.58
LORR0002	De Minimis
LOTT0001	De Minimis
LOUA0003	De Minimis
LOUD0003	De Minimis
LOUI0009	De Minimis
LOUI0011	\$10.26
LOVE0003	De Minimis
LOVE0004	De Minimis
LOVE0012	De Minimis
LOVI0001	De Minimis
LOWE0005	\$9.01
LOWE0006	De Minimis
LOWM0001	\$10.44
LOWR0001	\$167.76
LOYM0001	De Minimis
LRFJ0001	\$7.59
LSJL0001	De Minimis
LUCA0003	De Minimis
LUCI0004	\$103.37

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
LUCY0001	De Minimis
LUDW0001	De Minimis
LUKI0001	\$301.06
LUML0001	De Minimis
LUNA0001	De Minimis
LUPT0001	De Minimis
LUSB0003	\$5.87
LUTH0001	De Minimis
LUTT0001	De Minimis
LUXE0001	De Minimis
LUXF0001	De Minimis
LYDI0001	\$17.28
LYER0001	\$19.51
LYNC0002	De Minimis
LYNC0006	De Minimis
LYNC0007	De Minimis
LYNC0008	De Minimis
LYNC0010	\$6.68
LYNC0012	De Minimis
LYNC0014	De Minimis
LYNC0016	\$30.09
LYND0002	De Minimis
LYNN0004	De Minimis
LYNN0005	De Minimis
LYNN0006	De Minimis
LYON0001	\$16.30
LYON0002	\$16.30
LYON0004	\$16.17
LYON0007	\$28.39
MABE0005	De Minimis
MABR0017	De Minimis
MABR0018	De Minimis
MABR0019	De Minimis
MABR0020	De Minimis
MACE0002	De Minimis
MACE0003	De Minimis
MACE0004	De Minimis
MACK0003	De Minimis
MACK0005	De Minimis
MACK0006	De Minimis
MACK0009	De Minimis
MADD0015	De Minimis
MADE0001	De Minimis
MADE0002	De Minimis
MADI0002	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
MAEE0001	\$78.50
MAGN0004	De Minimis
MAGN0006	\$106.18
MAHA0002	\$41.73
MAHE0001	De Minimis
MAHO0001	De Minimis
MAIN0003	\$5.09
MAIN0004	\$406.38
MAIN0005	\$22.14
MAIN0012	\$12.68
MAIS0001	De Minimis
MAIS0002	De Minimis
MAKA0001	De Minimis
MALA0001	De Minimis
MALC0003	De Minimis
MALE0001	\$13.98
MALI0001	De Minimis
MALO0002	\$47.85
MALO0003	\$25.64
MALO0004	\$10.88
MALO0005	De Minimis
MALO0006	De Minimis
MANA0002	De Minimis
MANF0001	\$13.59
MANH0001	De Minimis
MANN0002	De Minimis
MANN0003	\$55.37
MANN0004	\$6.37
MANN0005	De Minimis
MANN0006	De Minimis
MANS0001	De Minimis
MANS0004	De Minimis
MANU0001	De Minimis
MANU0002	De Minimis
MARB0001	De Minimis
MARC0006	\$62.66
MARC0008	\$47.00
MARC0011	De Minimis
MARC0012	De Minimis
MARC0017	\$8.49
MARC0018	\$8.49
MARG0003	De Minimis
MARG0006	\$15.90
MARG0008	\$10.15
MARG0009	\$67.70

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
MARG0016	De Minimis
MARG0018	De Minimis
MARG0022	De Minimis
MARIO001	\$7.06
MARIO002	De Minimis
MARIO014	\$34.91
MARIO016	De Minimis
MARIO018	\$24.58
MARIO023	De Minimis
MARIO024	De Minimis
MARIO026	\$5.45
MARIO028	De Minimis
MARIO032	De Minimis
MARIO034	De Minimis
MARIO039	De Minimis
MARK0009	De Minimis
MARK0012	De Minimis
MARK0014	De Minimis
MARL0003	\$20.74
MARL0005	\$5.20
MARL0006	De Minimis
MARN0002	De Minimis
MARR0009	De Minimis
MARS0005	De Minimis
MARS0007	\$365.32
MARS0011	\$10.38
MARS0016	\$86.05
MARS0017	\$115.05
MARS0018	De Minimis
MARS0028	\$5.59
MART0001	\$128.14
MART0014	\$317.33
MART0015	De Minimis
MART0018	\$62.53
MART0021	De Minimis
MART0022	\$36.55
MART0024	De Minimis
MART0027	De Minimis
MART0032	De Minimis
MART0033	De Minimis
MART0036	\$263.67
MART0041	De Minimis
MART0043	\$8.97
MART0045	\$54.34
MART0046	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
MART0047	De Minimis
MART0054	\$15.84
MART0055	De Minimis
MART0056	\$20.54
MART0057	\$7.40
MART0058	De Minimis
MART0059	De Minimis
MART0067	De Minimis
MART0071	De Minimis
MART0084	De Minimis
MART0087	\$6.20
MARU0001	De Minimis
MARX0001	De Minimis
MARY0003	\$175.04
MARY0004	\$5.40
MARY0015	\$58.33
MARY0017	\$530.10
MARY0018	De Minimis
MARY0020	\$30.88
MARY0031	De Minimis
MARY0034	De Minimis
MARY0038	De Minimis
MARY0046	De Minimis
MARY0048	De Minimis
MARY0051	\$18.73
MARY0052	\$96.11
MARY0054	\$20.24
MARY0055	De Minimis
MARY0059	De Minimis
MARY0060	De Minimis
MARY0063	De Minimis
MARY0065	\$11.38
MARY0075	\$5.66
MARY0077	De Minimis
MARY0080	De Minimis
MARY0082	De Minimis
MASL0002	De Minimis
MASO0005	De Minimis
MASO0012	De Minimis
MASO0016	\$5.56
MASS0004	De Minimis
MAST0005	De Minimis
MAST0006	De Minimis
MAST0009	De Minimis
MATA0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
MATH0003	De Minimis
MATH0008	De Minimis
MATH0009	De Minimis
MATT0002	De Minimis
MATT0003	De Minimis
MATT0008	De Minimis
MATT0009	De Minimis
MATT0011	De Minimis
MATT0014	\$11.36
MATT0015	\$8.97
MATT0018	De Minimis
MATT0020	De Minimis
MATT0023	\$307.01
MATZ0001	\$47.66
MAUD0004	\$31.49
MAUD0005	De Minimis
MAUL0001	De Minimis
MAUL0002	De Minimis
MAUR0005	De Minimis
MAVE0002	\$6.70
MAVI0001	De Minimis
MAVI0002	De Minimis
MAXA0001	De Minimis
MAXE0002	\$119.52
MAXF0001	De Minimis
MAXI0001	De Minimis
MAXI0002	\$340.77
MAXL0001	\$5.74
MAXS0001	De Minimis
MAYE0004	De Minimis
MAYE0005	\$7.09
MAYE0009	De Minimis
MAYH0003	De Minimis
MAYH0004	De Minimis
MAYH0005	De Minimis
MAYH0006	De Minimis
MAYH0008	De Minimis
MAYN0002	\$166.67
MAYO0001	\$118.01
MAYS0001	\$109.39
MAYS0003	\$75.25
MAYZ0001	De Minimis
MBHL0001	De Minimis
MBHM0001	De Minimis
MBRO0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
MBWH0002	De Minimis
MCAB0001	De Minimis
MCAD0001	\$124.17
MCAL0003	De Minimis
MCAL0004	De Minimis
MCBE0004	De Minimis
MCBR0001	De Minimis
MCBR0004	De Minimis
MCCA0009	De Minimis
MCCA0018	\$26.56
MCCA0019	De Minimis
MCCA0020	De Minimis
MCCA0021	De Minimis
MCCA0026	De Minimis
MCCA0027	De Minimis
MCCA0028	De Minimis
MCCA0034	\$6.79
MCCL0003	De Minimis
MCCL0004	De Minimis
MCCL0007	De Minimis
MCCL0008	\$207.15
MCCL0010	\$36.68
MCCL0012	De Minimis
MCCL0013	\$10.50
MCCL0017	\$115.43
MCCL0024	\$190.68
MCCL0028	\$8.80
MCCL0050	De Minimis
MCCO0007	\$142.07
MCCO0013	\$6.57
MCCO0016	De Minimis
MCCO0018	De Minimis
MCCO0026	De Minimis
MCCO0027	De Minimis
MCCO0028	\$6.53
MCCO0033	De Minimis
MCCR0014	\$143.33
MCCU0003	\$11.04
MCCU0010	De Minimis
MCCU0015	\$13.99
MCDA0011	\$103.44
MCDE0001	De Minimis
MCDO0005	\$334.91
MCDO0006	\$202.76
MCDO0008	\$272.95

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
MCDO0011	De Minimis
MCDO0014	De Minimis
MCDO0017	De Minimis
MCDO0018	De Minimis
MCDO0020	\$50.72
MCDO0021	\$6.82
MCDO0023	De Minimis
MCDO0024	De Minimis
MCDY0001	De Minimis
MCEL0007	De Minimis
MCEL0009	De Minimis
MCEL0010	De Minimis
MCER0001	\$6.96
MCEU0001	\$130.21
MCFA0006	De Minimis
MCGA0001	\$56.53
MCGA0003	\$11.28
MCGA0004	\$5.63
MCGA0008	\$23.23
MCGE0005	\$39.55
MCGE0007	\$178.04
MCGE0029	De Minimis
MCGO0003	De Minimis
MCGR0001	\$7.09
MCGU0001	De Minimis
MCGU0003	De Minimis
MCIL0001	\$12.93
MCIL0002	De Minimis
MCIN0001	De Minimis
MCIN0002	De Minimis
MCIN0006	De Minimis
MCKA0001	\$8.03
MCKA0002	De Minimis
MCKA0003	De Minimis
MCKE0002	De Minimis
MCKE0003	\$376.25
MCKE0012	\$83.87
MCKE0014	De Minimis
MCKE0015	De Minimis
MCKE0017	De Minimis
MCKE0018	\$57.07
MCKI0006	\$220.54
MCKI0007	De Minimis
MCKI0011	De Minimis
MCKI0012	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
MCKI0013	\$7.46
MCKI0014	\$6.58
MCKI0018	De Minimis
MCKI0019	De Minimis
MCLA0002	\$6.38
MCLA0008	\$28.48
MCLE0004	De Minimis
MCLE0005	De Minimis
MCMA0001	\$27.75
MCMIO002	\$95.18
MCMIO003	\$7.91
MCMO0001	\$13.50
MCMO0004	\$27.03
MCNA0004	\$104.66
MCNA0008	\$30.38
MCNE0003	\$19.93
MCNE0005	\$60.14
MCNU0001	\$289.50
MCQU0001	\$23.66
MDCP0001	\$6.69
MEAD0004	\$7.91
MEAD0005	\$411.19
MEAD0008	\$58.02
MEAD0009	De Minimis
MEAD0010	De Minimis
MEAN0001	\$8.73
MEDD0001	De Minimis
MEEK0002	\$12.46
MEEK0004	De Minimis
MEHA0001	De Minimis
MEIE0001	\$1,333.00
MEIS0005	De Minimis
MEKU0001	\$9.63
MELA0001	De Minimis
MELI0001	\$39.36
MELI0003	De Minimis
MELI0006	\$41.73
MELT0003	De Minimis
MELT0005	\$5.11
MELV0003	De Minimis
MELV0004	De Minimis
MELV0005	De Minimis
MELV0006	De Minimis
MEND0002	De Minimis
MEND0006	\$415.17

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
MENI0001	\$104.79
MENO0001	\$5.80
MERC0006	De Minimis
MERI0002	De Minimis
MERJ0001	De Minimis
MERL0002	\$98.36
MERR0009	\$325.00
MERR0011	\$15.83
MERR0013	De Minimis
MESN0001	\$14.09
METI0001	De Minimis
MEYE0002	\$27.37
MFST0001	De Minimis
MGAJ0001	\$9.99
MGCO0001	De Minimis
MHEN0001	De Minimis
MICA0001	De Minimis
MICH0006	De Minimis
MICH0010	De Minimis
MICH0012	De Minimis
MICH0013	\$67.03
MICH0016	De Minimis
MICH0018	De Minimis
MICH0021	De Minimis
MICH0023	\$68.61
MICH0026	De Minimis
MICH0027	\$7.58
MICH0036	\$40.92
MICH0037	\$58.56
MICH0041	De Minimis
MICH0048	De Minimis
MICK0001	\$26.10
MIDD0007	\$32.26
MIDW0003	De Minimis
MIER0001	\$7.03
MIKL0001	De Minimis
MILE0001	\$14.34
MILE0002	De Minimis
MILE0003	De Minimis
MILL0003	\$32.27
MILL0007	\$68.78
MILL0011	\$24,913.86
MILL0012	De Minimis
MILL0021	De Minimis
MILL0022	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
MILL0023	\$35.39
MILL0028	De Minimis
MILL0030	De Minimis
MILL0031	De Minimis
MILL0033	\$289.72
MILL0036	\$70.18
MILL0040	\$48.82
MILL0042	De Minimis
MILL0043	\$10.02
MILL0054	De Minimis
MILL0059	De Minimis
MILL0060	De Minimis
MILL0061	De Minimis
MILL0065	\$16.74
MILL0076	De Minimis
MILL0078	\$37.79
MILL0087	De Minimis
MILL0089	De Minimis
MILN0002	\$21.84
MILN0003	\$41.10
MILN0004	\$41.31
MILT0005	De Minimis
MINE0003	De Minimis
MINE0004	\$66.26
MINN0001	\$96.86
MINN0003	De Minimis
MINN0005	\$73.94
MINN0007	\$9.55
MINR0001	De Minimis
MINT0002	\$109.65
MINT0003	De Minimis
MINT0004	De Minimis
MINT0005	De Minimis
MIRA0002	\$7.50
MIRI0001	De Minimis
MIRI0002	\$12.58
MISN0001	De Minimis
MISN0002	De Minimis
MITC0002	De Minimis
MITC0003	De Minimis
MITC0004	De Minimis
MITC0012	\$17.85
MITC0016	De Minimis
MITC0017	De Minimis
MITC0018	\$35.69

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
MITC0021	De Minimis
MITC0024	De Minimis
MITC0028	\$12.45
MITC0031	De Minimis
MITC0038	De Minimis
MITC0040	De Minimis
MITC0046	\$16.56
MIXE0001	De Minimis
MKRO0002	\$41.50
MODE0001	De Minimis
MOHL0001	De Minimis
MOHL0004	De Minimis
MOKR0001	\$87.01
MONA0001	De Minimis
MONC0001	\$125.62
MOND0001	De Minimis
MONG0001	De Minimis
MONR0001	\$8.28
MONT0002	\$9.66
MONT0003	\$6.45
MONT0007	De Minimis
MONT0008	\$55.01
MONT0009	\$9.64
MONZ0001	\$6.84
MOOD0004	De Minimis
MOOD0005	De Minimis
MOON0007	De Minimis
MOON0008	\$34.70
MOON0009	\$115.03
MOOR0004	\$253.62
MOOR0005	De Minimis
MOOR0009	\$127.50
MOOR0012	\$8.96
MOOR0015	De Minimis
MOOR0017	De Minimis
MOOR0018	De Minimis
MOOR0020	\$203.13
MOOR0022	\$11.83
MOOR0023	\$24.13
MOOR0025	\$16.39
MOOR0030	De Minimis
MOOR0032	De Minimis
MOOR0033	De Minimis
MOOR0034	De Minimis
MOOR0035	\$5.27

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
MOOR0037	De Minimis
MOOR0038	De Minimis
MOOR0039	\$7.29
MOOR0040	De Minimis
MOOR0041	De Minimis
MOOR0042	De Minimis
MOOR0043	De Minimis
MOOR0047	De Minimis
MOOR0048	De Minimis
MOOR0055	De Minimis
MORA0002	De Minimis
MORA0003	De Minimis
MORD0002	De Minimis
MORG0007	\$58.95
MORG0010	\$5.52
MORG0017	\$21.82
MORG0022	\$10.68
MORI0001	De Minimis
MORR0002	\$108.51
MORR0004	De Minimis
MORR0009	\$6.61
MORR0010	\$9.92
MORR0011	\$5.54
MORR0012	De Minimis
MORR0013	De Minimis
MORR0014	De Minimis
MORR0016	\$5.71
MORR0021	\$72.51
MORR0023	\$25.68
MORR0024	De Minimis
MORR0025	\$26.71
MORR0026	\$120.27
MORR0029	\$22.01
MORR0032	De Minimis
MORR0035	\$11.96
MORR0037	\$77.12
MORR0059	\$5.44
MORR0060	\$8.68
MORT0001	\$31.32
MOSE0003	De Minimis
MOSE0004	\$26.62
MOSE0007	De Minimis
MOSI0002	\$196.94
MOSS0006	\$19.26
MOSS0008	\$56.01

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
MOTE0002	De Minimis
MOTT0002	\$16.09
MOUN0004	\$99.45
MOXL0001	\$7.87
MOXL0002	\$7.87
MOXL0003	\$10.79
MOXL0004	\$10.79
MOYE0001	\$50.62
MRTR0001	\$276.77
MSCO0001	\$73.17
MUDG0001	\$11.72
MULL0007	\$253.08
MULL0008	\$15.76
MULL0009	\$86.59
MULL0012	De Minimis
MUNG0003	De Minimis
MURC0001	\$10.54
MURC0002	\$7.02
MURC0003	\$209.08
MURD0001	\$203.31
MURD003	De Minimis
MURP0006	De Minimis
MURP0007	\$46.20
MURP0019	\$22.66
MURP0020	De Minimis
MURR0007	De Minimis
MURR0008	\$14.51
MURR0009	De Minimis
MURR0013	De Minimis
MUSG0004	De Minimis
MUSK0001	De Minimis
MUST0001	\$5.39
MWEV0001	De Minimis
MYER0004	De Minimis
MYER0007	De Minimis
MYER0008	\$12.66
MYER0009	De Minimis
MYER0011	De Minimis
MYER0012	\$12.17
MYLE0001	De Minimis
MYRI0001	De Minimis
MYRT0001	De Minimis
NABO0003	De Minimis
NABO0004	De Minimis
NADE0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
NAGE0001	De Minimis
NANC0003	\$137.18
NANC0006	De Minimis
NANC0007	De Minimis
NANC0008	De Minimis
NANC0009	\$19.33
NANC0011	\$26.56
NANC0013	De Minimis
NANC0015	De Minimis
NANC0017	De Minimis
NANN0001	De Minimis
NARC0002	\$8.08
NARC0003	De Minimis
NARC0005	De Minimis
NARC0006	\$8.74
NARC0007	De Minimis
NARC0010	\$7.98
NARC0011	De Minimis
NARC0012	\$7.98
NASH0005	De Minimis
NASH0006	De Minimis
NASM0001	De Minimis
NATH0001	\$78.56
NATI0001	\$195.50
NATI0005	\$107.85
NAUL0002	De Minimis
NAUL0003	De Minimis
NAUL0004	De Minimis
NAUL0005	De Minimis
NAUL0006	De Minimis
NAUL0011	\$57.55
NEAD0002	De Minimis
NEAD0004	De Minimis
NEDF0001	\$68.90
NEED0001	\$12.17
NEEL0002	De Minimis
NEEL0003	De Minimis
NEFF0001	\$27.33
NEFF0002	De Minimis
NEIG0001	De Minimis
NEIL0001	\$25.57
NEIL0002	De Minimis
NEIL0003	De Minimis
NEIL0004	\$28.43
NELL0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
NELS0001	\$187.11
NELS0012	De Minimis
NERO0002	De Minimis
NERO0003	De Minimis
NERO0004	De Minimis
NETT0001	De Minimis
NEUG0001	\$550.72
NEUM0001	De Minimis
NEUS0001	\$258.57
NEWB0003	De Minimis
NEWB0004	De Minimis
NEWC0002	\$525.32
NEWE0004	De Minimis
NEWE0005	De Minimis
NEWE0006	De Minimis
NEWE0008	De Minimis
NEWE0009	De Minimis
NIAV0001	\$17.01
NICC0001	\$8.43
NICC0002	\$8.50
NICC0003	\$8.43
NICC0006	\$50.53
NICH0001	\$83.30
NICH0002	\$83.30
NICH0005	De Minimis
NICH0012	De Minimis
NICH0023	De Minimis
NICK0001	\$41.27
NICK0002	De Minimis
NINA0001	De Minimis
NINA0002	De Minimis
NINT0001	De Minimis
NIPP0001	\$231.99
NISB0001	De Minimis
NIXB0001	De Minimis
NIXO0001	De Minimis
NOAH0002	\$9.19
NOBL0008	De Minimis
NOBL0015	De Minimis
NOEL0005	De Minimis
NOLA0003	De Minimis
NORM0001	De Minimis
NORM0003	\$106.85
NORM0004	\$11.03
NORM0006	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
NORM0008	De Minimis
NORM0010	De Minimis
NORM0012	\$10.58
NORM0015	\$108.41
NORR0001	\$53.90
NORR0003	\$18.95
NORT0003	\$5.63
NORT0004	De Minimis
NORV0001	\$155.36
NORV0002	\$15.60
NORV0004	\$13.45
NOWL0001	\$10.47
NOWL0003	De Minimis
NOWL0004	De Minimis
NUCK0002	De Minimis
NULL0003	\$59.53
NULL0005	\$58.98
NULL0007	\$58.98
NULL0009	\$36.91
NULL0010	\$72.26
NURD0001	\$25.58
NURD0002	De Minimis
NVMR0001	\$7.17
NYEF0001	De Minimis
OAKE0001	\$69.66
OBEL0002	\$435.80
OBRI0001	De Minimis
OBRI0002	De Minimis
OBRI0003	De Minimis
OCHO0001	De Minimis
OCON0004	\$8.46
OCON0005	De Minimis
OCUE0001	\$16.33
ODEL0003	\$140.66
ODEN0004	De Minimis
ODEN0006	De Minimis
ODIN0001	De Minimis
ODOM0002	\$58.99
ODOM0003	\$180.54
ODOM0008	De Minimis
ODON0001	\$56.77
ODON0003	De Minimis
OEEL0001	De Minimis
OEX10001	\$6.06
OFTL0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
OGLE0002	De Minimis
OTHER0001	\$7.87
OHOR0002	\$9.16
OILG0001	\$23.09
OILR0001	\$9.11
OKLA0002	\$184.27
OKLA0006	\$279.04
OKLA0007	\$127.82
OKLA0009	\$1,327.10
OKLA0010	De Minimis
OKLA0011	De Minimis
OKLA0014	De Minimis
OKLA0016	\$551.55
OKLA0017	\$48.75
OKLA0018	\$8,107.23
OKMU0001	De Minimis
OKUB0001	De Minimis
OLDM0001	\$496.03
OLEN0001	De Minimis
OLIV0002	\$99.32
OLIV0007	De Minimis
OLLI0001	\$72.69
OLMS0001	\$13.14
OLNE0001	De Minimis
OLOF0001	De Minimis
OLSE0001	De Minimis
OLSE0002	\$17.37
OLSE0003	De Minimis
OLSO0003	\$109.13
OLSO0004	\$28.04
OLSO0006	De Minimis
OLST0001	\$190.02
OLSW0001	\$130.86
OLVE0001	\$53.84
OMAR0001	De Minimis
OMSP0001	\$263.41
ONAN0001	De Minimis
OPPE0001	De Minimis
OPPE0002	De Minimis
ORDI0001	De Minimis
OREO0001	\$8.11
ORES0001	De Minimis
ORIG0001	\$6.98
ORIS0001	\$38.41
ORME0001	\$11.82

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
OROU0001	\$30.87
ORRA0001	\$12.89
ORRC0001	De Minimis
ORRD0002	De Minimis
ORRE0001	De Minimis
ORRI0001	De Minimis
ORRL0001	\$35.27
ORRM0001	De Minimis
ORRR0001	De Minimis
ORTE0001	De Minimis
ORTI0001	De Minimis
ORTO0001	De Minimis
ORVI0001	De Minimis
OSBA0001	\$23.86
OSBO0001	De Minimis
OSBO0002	De Minimis
OSBO0006	De Minimis
OSCA0001	\$46.98
OSTE0001	\$28.88
OSTE0003	\$7.96
OSWA0001	\$6.38
OTTO0003	De Minimis
OVER0003	\$7.01
OVER0004	\$7.18
OVIN0002	\$193.14
OWEN0003	\$127.63
OWEN0005	De Minimis
OWEN0007	De Minimis
OWEN0008	\$21.19
OWEN0013	De Minimis
OWEN0014	De Minimis
OXFO0001	De Minimis
OYAN0001	De Minimis
PACE0003	\$13.95
PADE0004	De Minimis
PAET0001	\$5.09
PAIN0003	\$14.46
PALM0002	De Minimis
PALM0005	\$7.77
PALM0006	\$24.63
PALM0007	\$24.61
PALM0008	\$36.76
PALM0009	\$8.56
PAME0002	De Minimis
PAME0003	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
PANC0001	De Minimis
PANN0001	\$44.02
PARA0004	\$43.19
PARD0001	\$7.44
PARD0002	\$7.45
PARD0003	\$10.09
PARI0001	De Minimis
PARK0017	\$29.46
PARK0020	\$66.05
PARK0024	\$8.80
PARK0031	De Minimis
PARK0035	\$24.75
PARK0036	\$25.75
PARK0043	\$79.06
PARK0045	De Minimis
PARL0001	De Minimis
PARN0003	\$575.42
PARN0005	\$29.61
PARO0001	De Minimis
PARR0001	De Minimis
PARR0002	\$5.46
PARR0005	De Minimis
PARS0004	\$41.53
PARS0005	\$41.53
PART0002	De Minimis
PASC0002	\$27.66
PASS0004	\$5.18
PATM0001	De Minimis
PATR0002	\$6.04
PATR0005	\$11.65
PATR0008	De Minimis
PATR0010	De Minimis
PATR0012	De Minimis
PATR0027	\$6.73
PATR0028	De Minimis
PATT0001	\$66.52
PATT0002	De Minimis
PATT0004	\$221.38
PATT0005	De Minimis
PATT0006	De Minimis
PATT0009	De Minimis
PATT0011	De Minimis
PATT0013	De Minimis
PATT0016	De Minimis
PATT0018	\$50.95

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
PATT0020	\$19.17
PATT0021	De Minimis
PATT0023	De Minimis
PATT0026	De Minimis
PAUL0004	De Minimis
PAUL0008	\$6.10
PAUL0009	\$7.02
PAUL0013	De Minimis
PAUL0017	De Minimis
PAUL0022	De Minimis
PAUL0033	De Minimis
PAUL0034	De Minimis
PAUL0039	\$5.45
PAWN0001	De Minimis
PAYN0009	\$12.49
PAYN0012	De Minimis
PAYN0014	De Minimis
PAYN0015	De Minimis
PAYN0016	\$9.20
PAYN0019	De Minimis
PAYN0020	\$9.26
PAYN0023	\$5.43
PAYN0030	De Minimis
PBKR0001	De Minimis
PEAR0001	\$10.43
PEAR0004	\$36.25
PEAR0006	\$5.84
PEAR0009	De Minimis
PEAR0010	De Minimis
PEAR0013	\$8.53
PEAR0014	De Minimis
PEAR0015	De Minimis
PEAR0016	De Minimis
PEAR0017	De Minimis
PEAR0020	\$13.50
PEBI0001	\$24.46
PEBL0001	De Minimis
PECH0001	\$15.83
PECK0001	\$79.80
PECK0004	\$5.17
PECM0001	\$32.06
PEDD0002	\$10.87
PEDD0003	\$10.87
PEDD0005	\$15.52
PEDD0006	\$15.52

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
PEDD0007	\$15.52
PEDD0008	De Minimis
PEDE0001	De Minimis
PEEP0001	\$237.93
PEER0005	De Minimis
PEGA0001	De Minimis
PEJO0001	\$24.46
PELT0002	De Minimis
PEND0002	De Minimis
PEND0003	De Minimis
PENN0010	De Minimis
PENN0011	\$11.86
PENT0001	De Minimis
PENT0002	\$8.42
PEPP0001	\$25.42
PEPP0003	\$77.73
PERC0002	De Minimis
PERK0003	\$196.23
PERK0005	De Minimis
PERK0006	De Minimis
PERK0008	De Minimis
PERK0010	De Minimis
PERK0011	De Minimis
PERK0014	De Minimis
PERL0001	\$5.56
PERR0008	\$9.66
PERR0009	\$19.33
PERR0010	De Minimis
PERR0011	\$13.99
PERR0012	\$23.66
PERR0015	\$29.50
PERR0020	\$7.45
PERS0006	\$250.80
PETE0002	\$9.62
PETE0012	\$8.21
PETE0013	De Minimis
PETE0014	De Minimis
PETE0023	De Minimis
PETR0001	De Minimis
PETR0004	\$365.12
PETR0006	\$82.04
PETR0008	\$128.53
PETR0013	De Minimis
PETR0014	\$7.17
PETR0015	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
PETT0001	De Minimis
PETT0002	\$568.13
PETT0006	\$12.14
PEVE0002	De Minimis
PFEN0002	\$11.15
PGCG0001	\$32.35
PHIL0009	De Minimis
PHIL0011	\$44.92
PHIL0013	\$42.15
PHIL0019	De Minimis
PHIL0021	De Minimis
PHIL0023	\$6.97
PHIL0024	De Minimis
PHIL0025	De Minimis
PHIL0026	De Minimis
PHIL0031	De Minimis
PHIL0033	\$49.60
PHIL0034	De Minimis
PHIL0035	De Minimis
PHIL0036	De Minimis
PHIL0039	De Minimis
PHIL0042	De Minimis
PHIL0045	De Minimis
PHIL0049	De Minimis
PHXM0001	\$89.82
PHYL0001	\$11.77
PHYL0004	De Minimis
PHYL0005	De Minimis
PHYP0001	De Minimis
PICA0001	De Minimis
PICK0001	\$95.93
PICK0002	\$115.34
PICK0004	\$19.91
PICK0005	De Minimis
PICK0006	\$39.81
PICK0007	\$19.91
PICK0008	De Minimis
PICK0009	\$9.16
PICK0010	De Minimis
PIER0001	\$31.32
PIER0002	\$31.32
PIER0003	De Minimis
PIER0005	De Minimis
PIER0007	De Minimis
PIER0008	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
PIER0011	De Minimis
PIER0012	De Minimis
PIER0013	De Minimis
PIER0014	De Minimis
PIER0016	De Minimis
PIER0017	\$38.86
PIES0003	\$16.72
PILK0001	De Minimis
PINE0001	\$182.80
PINE0002	De Minimis
PIPK0001	\$115.85
PITR0001	De Minimis
PITT0002	De Minimis
PITT0007	\$11.71
PLAI0001	De Minimis
PLAI0002	\$197.93
POEO0001	De Minimis
POGU0003	\$103.64
POLL0003	De Minimis
POLL0005	De Minimis
POME0002	De Minimis
POND0002	De Minimis
PONS0001	\$14.78
POOL0006	\$8.00
POOL0013	De Minimis
POOR0001	De Minimis
POPE0002	\$14.46
POPE0003	\$19.64
POPE0004	\$10.47
PORC0001	\$22.81
PORT0001	\$6.13
PORT0003	\$185.26
PORT0006	De Minimis
PORT0008	\$10.37
PORT0014	\$6.38
POST0002	De Minimis
POST0007	De Minimis
POTE0001	\$9.99
POTT0002	\$36.30
POTT0006	\$96.11
POTT0008	De Minimis
POTT0009	De Minimis
POUN0001	\$19.68
POWE0006	\$33.50
POWE0007	\$680.08

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<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
POWE0016	\$30.69
POWE0019	\$16.13
POWE0023	\$9.94
POWE0031	\$19.54
POYN0002	\$57.56
PRAT0003	\$32.02
PRES0001	\$20.07
PRES0007	De Minimis
PRES0010	De Minimis
PRES0012	De Minimis
PRES0015	De Minimis
PRIC0006	De Minimis
PRID0001	\$56.52
PRID0002	\$56.52
PRIE0001	\$19.33
PRIE0002	De Minimis
PRIM0004	De Minimis
PRIN0001	De Minimis
PRIN0003	De Minimis
PRIO0001	\$35.08
PRIT0001	De Minimis
PRIT0002	\$7.92
PROV0002	\$20.41
PROV0003	De Minimis
PROV0005	De Minimis
PRUI0005	\$284.37
PRUI0007	\$79.96
PRUI0008	\$80.69
PRYD0001	\$9.57
PRYO0002	\$16.39
PRYO0005	De Minimis
PUDR0001	De Minimis
PUGH0001	\$5.83
PUGH0002	\$42.91
PULL0001	\$27.57
PULL0002	\$27.56
PUMP0001	De Minimis
PUNG0001	De Minimis
PYBU0001	De Minimis
PYLA0001	De Minimis
QUAL0001	\$95.01
QUAL0003	\$57.40
QUAL0004	\$57.40
QUAL0005	\$57.33
QUAR0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
QUAR0002	De Minimis
QUID0001	De Minimis
QUIE0003	De Minimis
QUIN0008	\$422.60
QUIN0011	De Minimis
RABB0001	De Minimis
RABE0001	De Minimis
RACK0001	De Minimis
RADK0001	De Minimis
RADL0001	\$6.38
RAGS0004	De Minimis
RAHH0001	\$21.83
RAIN0001	\$60.74
RAIN0002	\$6.57
RAIN0003	\$16.55
RAIN0004	\$16.56
RAIN0006	\$12.26
RAIN0007	De Minimis
RALP0001	De Minimis
RALP0002	\$298.83
RALP0003	De Minimis
RALP0008	\$17.01
RAMB0001	\$314.38
RAMO0001	De Minimis
RAMS0002	De Minimis
RAMS0004	De Minimis
RAMS0016	De Minimis
RANC0001	\$22.30
RANC0002	De Minimis
RANC0003	De Minimis
RAND0005	De Minimis
RAND0006	De Minimis
RAND0011	\$11.60
RAND0012	\$15.74
RAND0013	De Minimis
RAND0016	De Minimis
RANK0003	De Minimis
RANK0004	\$69.88
RAPE0001	\$8.36
RAPP0002	De Minimis
RAPP0003	\$7.74
RAPP0004	De Minimis
RASC0001	De Minimis
RATC0001	De Minimis
RATC0003	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
RATH0001	De Minimis
RATL0002	\$323.27
RATL0005	\$175.88
RATL0007	De Minimis
RATZ0001	De Minimis
RATZ0003	De Minimis
RATZ0004	\$51.45
RAUL0001	De Minimis
RAYB0002	\$315.46
RAYB0003	\$326.74
RAYB0004	\$68.91
RAYC0002	\$52.78
RAYD0001	De Minimis
RAYE0001	De Minimis
RAYH0001	\$17.51
RAYJ0001	\$6.21
RAYJ0004	De Minimis
RAYJ0005	De Minimis
RAYJ0006	De Minimis
RAYJ0007	De Minimis
RAYL0003	De Minimis
RAYM0002	De Minimis
RAYM0005	De Minimis
RAYM0011	De Minimis
RAYM0012	De Minimis
RAYN0004	De Minimis
RAYT0001	De Minimis
RCBU0001	De Minimis
REAG0001	\$21.54
REAG0007	De Minimis
REAG0008	\$26.38
REAG0009	\$26.99
REAM0001	\$5.75
REAR0003	De Minimis
REBE0002	De Minimis
REBE0004	De Minimis
REBU0001	De Minimis
REDD0002	De Minimis
REDE0002	De Minimis
REDF0002	De Minimis
REDF0005	\$6.96
REDH0001	\$48.98
REDI0004	\$8.49
REDM0001	\$7.78
REDS0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
REEC0001	De Minimis
REED0006	De Minimis
REED0007	\$13.84
REED0008	\$761.62
REED0012	\$63.16
REED0019	\$9.81
REED0020	De Minimis
REED0021	De Minimis
REED0022	\$30.81
REED0023	\$33.96
REES0003	De Minimis
REES0004	De Minimis
REES0005	De Minimis
REES0008	De Minimis
REES0009	De Minimis
REEV0003	De Minimis
REEV0004	De Minimis
REEV0010	\$9.16
REGA0003	\$62.44
REGI0001	De Minimis
REIL0001	\$33.91
REIL0002	\$420.74
REIS0001	De Minimis
RELE0001	De Minimis
REMI0003	De Minimis
REMY0001	De Minimis
REND0001	\$16.08
RENE0001	\$28.55
RENF0002	\$415.57
RENN0001	\$74.18
RENN0004	\$74.84
RENN0005	De Minimis
RENT0001	De Minimis
REPU0001	De Minimis
RESU0001	\$5,978.69
REUS0001	De Minimis
REXB0001	De Minimis
REXP0001	De Minimis
REYN0002	\$6.80
REYN0009	De Minimis
REYN0012	\$111.39
REYN0016	De Minimis
REYN0018	De Minimis
REYN0020	De Minimis
RFRR0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
RGAL0001	\$7.46
RGAN0001	De Minimis
RHFO0001	De Minimis
RHOD0002	\$20.63
RHON0002	De Minimis
RICE0002	De Minimis
RICE0003	De Minimis
RICE0006	De Minimis
RICE0010	De Minimis
RICE0011	De Minimis
RICE0012	De Minimis
RICE0013	De Minimis
RICE0014	\$27.94
RICE0016	De Minimis
RICH0005	De Minimis
RICH0009	De Minimis
RICH0010	De Minimis
RICH0011	\$21.61
RICH0016	De Minimis
RICH0017	\$715.72
RICH0018	De Minimis
RICH0021	De Minimis
RICH0023	De Minimis
RICH0025	De Minimis
RICH0026	De Minimis
RICH0028	De Minimis
RICH0029	De Minimis
RICH0030	De Minimis
RICH0031	De Minimis
RICH0032	De Minimis
RICH0033	De Minimis
RICH0038	\$12.38
RICH0039	\$86.06
RICH0040	\$10.62
RICH0041	De Minimis
RICH0046	De Minimis
RICH0051	De Minimis
RICH0055	De Minimis
RICH0062	De Minimis
RICH0063	De Minimis
RICH0070	De Minimis
RICH0071	De Minimis
RICH0076	De Minimis
RICH0079	\$5.39
RICH0081	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
RICK0004	De Minimis
RICK0006	De Minimis
RICK0007	De Minimis
RICK0008	De Minimis
RIDD0003	De Minimis
RIDD0004	De Minimis
RIDE0002	De Minimis
RIDG0003	De Minimis
RIDL0004	De Minimis
RIDL0005	\$54.23
RIES0001	De Minimis
RILE0004	\$10.29
RILE0009	\$14.73
RINE0001	De Minimis
RING0004	\$39.39
RIPP0001	De Minimis
RITC0001	De Minimis
RIVE0003	De Minimis
RIVI0001	\$198.68
RJLE0001	\$92.54
RJWR0001	De Minimis
RKEM0001	\$14.01
RLAN0001	De Minimis
RLIB0001	\$14.45
ROBB0005	De Minimis
ROBB0006	De Minimis
ROBB0007	\$18.68
ROBB0008	De Minimis
ROBB0009	De Minimis
ROBB0010	De Minimis
ROBE0005	De Minimis
ROBE0006	De Minimis
ROBE0009	\$5.68
ROBE0022	\$7.08
ROBE0024	De Minimis
ROBE0034	\$32.02
ROBE0036	De Minimis
ROBE0045	De Minimis
ROBE0054	De Minimis
ROBE0055	De Minimis
ROBE0056	De Minimis
ROBE0060	De Minimis
ROBE0062	De Minimis
ROBE0063	De Minimis
ROBE0064	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
ROBE0073	De Minimis
ROBE0074	De Minimis
ROBE0084	De Minimis
ROBE0087	\$6.26
ROBE0088	\$93.08
ROBE0097	\$16.60
ROBE0098	\$35.74
ROBE0103	De Minimis
ROBE0105	De Minimis
ROBE0110	\$17.56
ROBE0112	De Minimis
ROBE0113	\$6.07
ROBE0119	De Minimis
ROBE0131	De Minimis
ROBE0159	De Minimis
ROBE0162	De Minimis
ROBI0006	De Minimis
ROBI0007	De Minimis
ROBI0010	De Minimis
ROBI0014	De Minimis
ROBI0015	De Minimis
ROBI0043	De Minimis
ROBI0045	De Minimis
ROCK0004	\$118.03
ROCK0007	De Minimis
ROCK0010	De Minimis
RODG0001	\$34.82
RODG0007	\$5.11
RODG0008	De Minimis
RODG0010	De Minimis
RODG0012	De Minimis
RODG0016	\$8.50
RODG0017	De Minimis
ROFF0001	\$229.14
ROFF0002	De Minimis
ROGE0002	De Minimis
ROGE0007	\$427.42
ROGE0010	\$131.49
ROGE0012	De Minimis
ROGE0013	\$21.59
ROGE0016	De Minimis
ROGE0019	De Minimis
ROGE0020	De Minimis
ROGE0024	De Minimis
ROHR0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
ROJO0002	\$8.21
ROLE0001	De Minimis
ROLL0002	De Minimis
ROLL0003	De Minimis
ROLL0004	\$5.44
ROLL0007	De Minimis
ROLL0008	De Minimis
ROLL0009	De Minimis
ROLL0010	De Minimis
ROMI0001	\$125.05
ROMO0001	\$7.20
RONA0004	\$121.75
RONA0005	De Minimis
RONA0007	\$73.74
RONA0012	De Minimis
RONA0015	\$8.08
RONN0002	De Minimis
RONN0004	De Minimis
ROOF0001	De Minimis
ROPE0001	De Minimis
RORI0003	\$7.49
RORS0001	\$75.95
ROSA0001	De Minimis
ROSC0001	De Minimis
ROSE0001	De Minimis
ROSE0005	\$67.07
ROSE0007	De Minimis
ROSE0008	De Minimis
ROSE0013	De Minimis
ROSE0015	De Minimis
ROSE0017	De Minimis
ROSE0022	De Minimis
ROSI0001	\$13.27
ROSS0004	De Minimis
ROSS0007	De Minimis
ROSS0011	De Minimis
ROSS0012	De Minimis
ROSS0017	De Minimis
ROSS0024	\$58.80
ROSS0025	\$58.77
ROSS0026	\$58.81
ROSS0027	\$58.79
ROST0002	De Minimis
ROTH0001	De Minimis
ROTH0003	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
ROTH0004	De Minimis
ROTZ0001	\$6.06
ROUB0001	\$137.78
ROWA0001	De Minimis
ROWA0002	\$44.70
ROYP0001	De Minimis
ROZE0001	De Minimis
RPBM0001	\$153.32
RUBA0001	De Minimis
RUBE0002	De Minimis
RUBY0001	\$483.89
RUBY0003	De Minimis
RUEL0001	\$125.64
RULE0001	De Minimis
RUSH0001	\$204.33
RUSH0002	De Minimis
RUSS0002	\$28.70
RUSS0005	De Minimis
RUSS0013	De Minimis
RUSS0014	De Minimis
RUSS0016	De Minimis
RUSS0017	De Minimis
RUSS0024	De Minimis
RUSS0026	De Minimis
RUST0003	De Minimis
RUTH0005	\$677.52
RUTH0010	De Minimis
RUTH0011	De Minimis
RUTH0013	\$147.50
RUTH0016	De Minimis
RVSM0001	De Minimis
RWAY0001	De Minimis
RYAN0001	\$49.09
RYAN0005	\$16.18
RYSD0001	De Minimis
SACR0001	De Minimis
SADL0002	De Minimis
SAGE0002	De Minimis
SAGE0004	De Minimis
SALL0002	De Minimis
SALL0004	De Minimis
SALL0005	De Minimis
SALV0001	\$99.91
SAMA0001	\$36.57
SAMC0001	\$22.00

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
SAMG0001	\$106.94
SAMO0001	\$152.33
SAMP0001	De Minimis
SAMP0002	De Minimis
SAMP0005	De Minimis
SAMU0002	\$21.23
SAMU0007	\$47.16
SAMU0012	De Minimis
SANC0003	De Minimis
SAND0004	\$196.02
SAND0008	\$95.48
SAND0011	\$79.18
SAND0018	De Minimis
SAND0019	De Minimis
SAND0020	De Minimis
SAND0021	De Minimis
SAND0022	De Minimis
SAND0023	De Minimis
SAND0027	De Minimis
SAND0029	De Minimis
SAND0034	De Minimis
SAND0035	De Minimis
SAND0036	De Minimis
SAND0039	De Minimis
SAND0040	De Minimis
SAND0041	De Minimis
SAND0042	\$7.60
SAND0043	\$19.83
SAND0054	De Minimis
SANG0002	De Minimis
SANS0001	De Minimis
SARA0001	\$78.39
SARA0003	\$11.65
SARA0005	\$111.38
SARA0006	De Minimis
SARA0007	\$11.21
SARA0009	De Minimis
SARA0012	De Minimis
SARE0001	\$152.11
SART0001	\$13.81
SART0002	\$9.64
SART0003	\$13.81
SART0004	\$13.81
SART0005	De Minimis
SATE0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
SATT0001	De Minimis
SATT0002	De Minimis
SATT0005	\$5.10
SAUN0004	De Minimis
SAVA0003	De Minimis
SAVE0001	De Minimis
SAWY0002	\$12.72
SAXT0001	De Minimis
SAYL0002	De Minimis
SCAR0002	\$19.33
SCHA0010	De Minimis
SCHA0011	De Minimis
SCHA0019	De Minimis
SCHA0020	De Minimis
SCHA0021	\$18.33
SCHE0003	De Minimis
SCHE0004	De Minimis
SCHE0008	De Minimis
SCHE0010	\$12.72
SCHE0012	De Minimis
SCHI0001	\$28.94
SCHL0001	\$79.15
SCHL0004	De Minimis
SCHL0005	De Minimis
SCHL0006	De Minimis
SCHL0007	\$6.74
SCHM0002	\$326.74
SCHM0003	\$17.68
SCHM0004	\$15.56
SCHM0007	De Minimis
SCHM0013	De Minimis
SCHN0007	De Minimis
SCHO0004	De Minimis
SCHO0005	\$7.15
SCHO0006	De Minimis
SCHR0007	De Minimis
SCHR0011	De Minimis
SCHR0012	De Minimis
SCHR0013	De Minimis
SCHR0014	\$23.10
SCHR0015	De Minimis
SCHU0006	\$14.42
SCHU0007	De Minimis
SCHW0002	\$17.55
SCHW0003	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
SCHW0005	De Minimis
SCOP0001	De Minimis
SCOT0001	\$10.29
SCOT0004	\$24.27
SCOT0008	\$144.88
SCOT0009	De Minimis
SCOT0011	\$14.45
SCOT0012	\$14.45
SCOT0021	De Minimis
SCOT0024	De Minimis
SCOT0026	De Minimis
SCOT0027	De Minimis
SCOT0029	\$348.02
SCOT0030	\$77.91
SCOT0032	\$17.90
SCOT0038	\$10.29
SCOT0039	De Minimis
SCOT0040	De Minimis
SCOT0052	De Minimis
SCRO0003	\$7.27
SCRU0002	\$10.27
SEAM0001	De Minimis
SEAN0001	De Minimis
SEAR0001	\$44.66
SEAR0007	De Minimis
SEAT0001	De Minimis
SEAW0004	De Minimis
SEAY0003	De Minimis
SEAY0004	De Minimis
SEAY0006	\$550.72
SECH0001	\$193.95
SECR0001	De Minimis
SECR0002	De Minimis
SECR0003	De Minimis
SEEB0002	De Minimis
SELF0001	\$177.21
SELF0003	\$57.96
SELF0010	De Minimis
SELI0001	\$11.78
SELL0001	De Minimis
SEMI0001	De Minimis
SESS0001	\$70.13
SEVE0001	\$21.96
SHAH0001	\$263.34
SHAL0002	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
SHAN0005	\$18.15
SHAR0018	\$8.38
SHAW0005	\$350.68
SHAW0012	De Minimis
SHEC0001	De Minimis
SHEL0003	\$6.27
SHEL0004	De Minimis
SHEL0011	De Minimis
SHEL0013	De Minimis
SHEN0002	De Minimis
SHEP0007	De Minimis
SHEP0009	\$35.22
SHEP0010	De Minimis
SHEP0012	De Minimis
SHEP0020	De Minimis
SHEP0021	\$6.06
SHEP0022	De Minimis
SHEP0023	De Minimis
SHEP0024	\$6.37
SHEP0025	\$6.06
SHEP0026	\$6.06
SHEP0027	De Minimis
SHEP0029	De Minimis
SHER0006	De Minimis
SHER0009	De Minimis
SHER0010	De Minimis
SHER0014	De Minimis
SHER0015	De Minimis
SHER0016	De Minimis
SHE0001	De Minimis
SHIE0003	\$68.50
SHIN0002	De Minimis
SHIN0003	De Minimis
SHIP0001	\$33.93
SHIP0002	De Minimis
SHIP0003	De Minimis
SHIR0002	\$61.59
SHIR0005	De Minimis
SHIR0006	De Minimis
SHIR0008	\$28.88
SHIR0009	\$41.21
SHIR0010	\$10.29
SHIS0001	\$5.87
SHOB0002	De Minimis
SHOC0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
SHOR0002	\$73.67
SHOR0003	\$413.62
SHOR0009	De Minimis
SHOR0014	\$476.42
SHOR0015	De Minimis
SHUB0001	De Minimis
SHUB0002	De Minimis
SIDN0004	\$26.71
SIEG0001	\$152.31
SIEG0003	De Minimis
SIEG0004	De Minimis
SIEM0001	De Minimis
SIEM0002	De Minimis
SIEM0003	De Minimis
SIER0001	De Minimis
SIGH0001	\$12.19
SIGM0001	De Minimis
SIGN0001	De Minimis
SILE0001	De Minimis
SILV0003	\$7.78
SILV0004	De Minimis
SIMI0001	De Minimis
SIML0001	\$17.51
SIMM0004	\$12.65
SIMM0008	\$142.67
SIMO0005	De Minimis
SIMO0006	De Minimis
SIMO0007	De Minimis
SIMP0004	De Minimis
SIMP0005	De Minimis
SIMP0006	De Minimis
SIMP0007	De Minimis
SIMP0009	De Minimis
SIMP0010	De Minimis
SIMP0011	De Minimis
SIMS0003	De Minimis
SING0001	De Minimis
SING0005	De Minimis
SINT0001	\$152.86
SISC0001	\$46.17
SIXR0001	De Minimis
SKAG0002	\$36.99
SKEH0001	De Minimis
SKIN0001	De Minimis
SKRR0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
SLAD0001	\$5.25
SLAD0002	\$5.25
SLAD0003	\$5.25
SLAI0001	De Minimis
SLAT0002	\$45.90
SLAT0004	\$41.01
SLED0002	De Minimis
SLED0003	De Minimis
SLIG0003	De Minimis
SLOA0001	De Minimis
SLOC0001	De Minimis
SLOC0002	De Minimis
SLOV0001	De Minimis
SMAL0002	De Minimis
SMAR0007	De Minimis
SMAR0008	De Minimis
SMIT0014	\$500.46
SMIT0015	De Minimis
SMIT0016	De Minimis
SMIT0019	De Minimis
SMIT0023	\$967.71
SMIT0029	De Minimis
SMIT0030	\$9.74
SMIT0035	\$435.06
SMIT0040	\$167.96
SMIT0041	De Minimis
SMIT0044	\$52.44
SMIT0045	\$161.72
SMIT0046	De Minimis
SMIT0047	De Minimis
SMIT0048	\$23.89
SMIT0049	De Minimis
SMIT0050	De Minimis
SMIT0051	\$107.58
SMIT0054	De Minimis
SMIT0056	\$58.73
SMIT0058	De Minimis
SMIT0059	De Minimis
SMIT0060	\$5.34
SMIT0062	\$2,510.89
SMIT0064	De Minimis
SMIT0075	\$17.37
SMIT0076	De Minimis
SMIT0079	De Minimis
SMIT0081	\$9.60

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<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
SMIT0082	De Minimis
SMIT0087	\$46.17
SMIT0090	De Minimis
SMIT0095	De Minimis
SMIT0096	De Minimis
SMIT0099	De Minimis
SMIT0101	\$166.23
SMIT0102	\$165.61
SMIT0106	De Minimis
SMIT0108	De Minimis
SMIT0109	De Minimis
SMIT0112	De Minimis
SMIT0113	De Minimis
SMIT0114	De Minimis
SMIT0122	De Minimis
SMIT0137	De Minimis
SMIT0154	\$22.53
SMIT0170	De Minimis
SMIT0191	De Minimis
SMIT0197	\$15.45
SMOO0002	De Minimis
SMOO0003	De Minimis
SMYT0003	De Minimis
SMYT0004	\$27.94
SMYT0005	\$311.11
SMYT0007	\$44.44
SMYT0009	De Minimis
SMYT0010	\$44.44
SMYT0011	\$44.44
SNEE0003	\$45.35
SNEL0002	De Minimis
SNID0001	De Minimis
SNID0002	De Minimis
SNOD0001	De Minimis
SNOD0003	De Minimis
SNOD0006	\$100.10
SOCI0001	De Minimis
SOHP0001	De Minimis
SOME0001	De Minimis
SONA0001	\$97.07
SONN0001	\$14.39
SOON0001	De Minimis
SOON0002	De Minimis
SOUT0002	De Minimis
SOUT0005	De Minimis

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<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
SOUT0014	\$375.30
SOUT0015	\$375.30
SOUT0017	\$360.23
SOUT0031	\$455.70
SPAH0001	\$20.66
SPAN0001	De Minimis
SPAR0006	\$8.87
SPAR0007	\$8.87
SPAR0008	\$16.50
SPEA0007	\$324.40
SPEA0008	\$321.57
SPEA0011	De Minimis
SPEA0018	De Minimis
SPEE0001	\$7.59
SPEE0002	\$14.25
SPEN0005	De Minimis
SPEN0007	De Minimis
SPEN0009	\$19.32
SPEN0011	\$45.95
SPEN0012	\$51.48
SPEN0014	\$27.83
SPEN0018	De Minimis
SPEN0020	\$62.17
SPEN0021	De Minimis
SPEN0022	De Minimis
SPEN0024	\$48.10
SPEN0025	\$48.07
SPEN0026	\$48.10
SPES0001	\$14.60
SPIR0001	De Minimis
SPOO0001	De Minimis
SPRI0003	\$422.33
SPRI0004	\$16.22
SPRI0005	\$9.17
SPRI0009	De Minimis
SQUA0001	\$129.18
SRAD0001	\$7.02
STAC0001	De Minimis
STAC0002	De Minimis
STAF0003	\$22.41
STAG0001	\$296.55
STAG0003	\$7.83
STAL0003	De Minimis
STAL0004	De Minimis
STAN0003	\$6.13

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
STAN0006	\$73.11
STAN0009	De Minimis
STAN0010	De Minimis
STAN0014	De Minimis
STAN0018	De Minimis
STAN0020	De Minimis
STAN0021	De Minimis
STAN0042	De Minimis
STAN0043	De Minimis
STAR0007	De Minimis
STAR0011	De Minimis
STAR0014	\$53.06
STAR0019	De Minimis
STAR0021	De Minimis
STAR0022	De Minimis
STAR0023	De Minimis
STAR0025	De Minimis
STAT0002	\$58.36
STAT0007	De Minimis
STAV0001	De Minimis
STEA0002	De Minimis
STEB0001	\$12.52
STEE0006	\$24.36
STEE0010	\$9.88
STEE0013	De Minimis
STEI0008	\$96.13
STEL0003	\$5.39
STEP0011	\$344.68
STEP0012	\$53.90
STEP0013	\$171.46
STEP0014	\$49.81
STEP0015	De Minimis
STEP0019	De Minimis
STEP0020	De Minimis
STEP0024	\$87.09
STEP0028	De Minimis
STEP0029	De Minimis
STEP0030	De Minimis
STEP0036	De Minimis
STEP0042	\$60.57
STER0008	De Minimis
STEV0007	\$346.04
STEV0008	\$143.89
STEV0010	De Minimis
STEV0011	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
STEV0014	De Minimis
STEV0015	De Minimis
STEV0016	De Minimis
STEV0017	De Minimis
STEV0025	\$268.85
STEV0034	\$125.58
STEV0035	De Minimis
STEV0040	De Minimis
STEW0006	De Minimis
STEW0007	\$415.47
STEW0010	\$7.94
STEW0011	\$11.81
STEW0012	\$12.26
STEW0013	\$12.26
STEW0014	\$12.26
STEW0016	\$355.30
STEW0018	De Minimis
STEW0021	\$42.33
STEW0022	\$28.96
STEW0023	\$13.23
STEW0024	\$830.34
STEW0033	De Minimis
STEW0038	De Minimis
STEW0039	De Minimis
STIG0001	\$7.69
STIL0006	\$10.71
STJU0002	De Minimis
STOC0001	De Minimis
STOC0002	De Minimis
STOC0003	De Minimis
STOC0005	De Minimis
STOD0002	\$87.36
STOE0001	De Minimis
STOK0001	\$32.66
STOK0005	\$19.51
STOK0006	De Minimis
STON0001	De Minimis
STON0002	De Minimis
STON0003	\$8.47
STON0005	De Minimis
STON0008	De Minimis
STON0009	De Minimis
STON0013	De Minimis
STOR0006	De Minimis
STOR0008	\$17.01

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
STOR0013	De Minimis
STOR0021	\$7.31
STOR0022	\$7.31
STOU0001	De Minimis
STOU0005	\$313.21
STOU0011	\$43.39
STOV0005	\$14.72
STRA0010	De Minimis
STRA0012	\$26.69
STRA0021	De Minimis
STRE0003	De Minimis
STRE0006	De Minimis
STRE0007	\$8.68
STRE0008	\$20.24
STRE0009	\$12.52
STRE0010	De Minimis
STRE0013	De Minimis
STRI0001	\$106.62
STRO0004	De Minimis
STRO0009	De Minimis
STRO0010	De Minimis
STRO0012	De Minimis
STRO0013	De Minimis
STUA0002	De Minimis
STUA0005	\$73.74
STUA0007	De Minimis
STUA0009	De Minimis
STUB0002	\$56.69
STUB0005	De Minimis
STUB0006	De Minimis
STUB0007	De Minimis
STUB0008	De Minimis
STUR0001	\$16.60
STUR0003	De Minimis
SUAR0001	De Minimis
SUAR0002	De Minimis
SUDD0004	De Minimis
SUEM0001	\$50.48
SUGG0002	\$13.22
SULI0001	De Minimis
SULL0002	\$21.06
SULL0007	De Minimis
SULL0008	De Minimis
SULL0010	\$20.25
SULL0013	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
SULL0015	De Minimis
SULL0017	De Minimis
SULL0021	De Minimis
SULL0027	\$322.81
SULT0001	De Minimis
SUMM0004	De Minimis
SUMM0006	De Minimis
SUMP0001	De Minimis
SUMP0002	\$211.98
SUND0001	De Minimis
SUND0002	De Minimis
SUND0003	De Minimis
SUPP0001	De Minimis
SURD0001	De Minimis
SURD0002	De Minimis
SUSA0008	De Minimis
SUSA0016	De Minimis
SUSM0001	\$177.15
SUTE0001	De Minimis
SUTT0003	\$79.79
SUTT0007	De Minimis
SUTT0008	De Minimis
SUTT0010	De Minimis
SUYD0001	De Minimis
SUZA0003	De Minimis
SVAP0001	\$16.64
SVED0001	De Minimis
SWAN0002	\$6.45
SWAN0003	\$6.45
SWAN0004	De Minimis
SWAN0005	De Minimis
SWEE0004	De Minimis
SWEE0006	De Minimis
SWEN0002	De Minimis
SWEN0003	\$87.92
SWEO0001	\$37.36
SWIN0004	De Minimis
SWIN0005	De Minimis
SWIS0001	De Minimis
SWSR0001	De Minimis
TABE0001	\$255.82
TABR0001	\$6.73
TAIN0001	De Minimis
TAKO0001	De Minimis
TALB0007	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
TALB0008	\$249.51
TALL0001	De Minimis
TALL0002	De Minimis
TALL0003	\$12.61
TAMA0001	\$298.83
TANG0001	De Minimis
TANK0004	De Minimis
TANS0001	\$31.36
TANZ0001	\$13.28
TAPL0001	De Minimis
TAPO0002	\$16.00
TAPP0002	\$87.01
TARP0001	\$35.59
TART0001	De Minimis
TASIO001	\$78.29
TATE0003	\$116.71
TATE0005	De Minimis
TATE0006	De Minimis
TATE0007	De Minimis
TAUL0002	De Minimis
TAUR0001	\$39.27
TAYA0001	\$16.56
TAYL0002	\$68.55
TAYL0008	\$5.53
TAYL0011	De Minimis
TAYL0012	De Minimis
TAYL0018	\$65.10
TAYL0019	De Minimis
TAYL0020	De Minimis
TAYL0022	De Minimis
TAYL0023	De Minimis
TAYL0030	De Minimis
TAYL0033	De Minimis
TBOI0001	\$51.44
TCBI0001	De Minimis
TCHA0001	\$35.27
TEAG0004	De Minimis
TEAG0005	\$7.40
TEAL0002	De Minimis
TEAL0004	De Minimis
TEDD0001	De Minimis
TEDF0001	De Minimis
TEEL0003	De Minimis
TELF0001	\$10.17
TELF0003	\$129.85

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
TELF0004	\$64.93
TELM0001	\$43.09
TEMP0003	De Minimis
TEMP0004	De Minimis
TENN0001	De Minimis
TERR0009	De Minimis
TERR0010	De Minimis
TERR0019	De Minimis
TERR0022	De Minimis
TERR0025	De Minimis
TEWJ0001	\$13.35
TEXA0003	De Minimis
TEXA0006	\$19,463.27
TEXA0009	De Minimis
THAN0002	De Minimis
THAY0001	\$37.14
THAY0002	De Minimis
THEC0002	De Minimis
THEL0003	De Minimis
THEM0002	De Minimis
THEM0003	De Minimis
THEP0001	De Minimis
THEP0002	\$212.96
THER0002	\$98.19
THES0002	\$6.96
THEW0001	De Minimis
THIL0001	\$49.74
THOM0013	\$56.61
THOM0024	De Minimis
THOM0039	De Minimis
THOM0046	De Minimis
THOM0049	De Minimis
THOM0050	De Minimis
THOM0051	De Minimis
THOM0059	\$19.33
THOM0060	\$137.68
THOM0063	De Minimis
THOM0064	\$6.59
THOM0074	\$6.45
THOM0078	De Minimis
THOM0079	De Minimis
THOM0080	De Minimis
THOM0082	De Minimis
THOM0083	\$46.53
THOM0084	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
THOM0089	De Minimis
THOM0093	De Minimis
THOM0096	\$5.99
THOM0099	De Minimis
THOM0100	\$7.80
THOM0102	De Minimis
THOM0103	De Minimis
THOM0104	De Minimis
THOM0105	De Minimis
THOM0106	De Minimis
THOM0107	De Minimis
THOM0110	De Minimis
THOM0113	\$27.64
THOM0128	De Minimis
THOM0158	\$7.51
THOM0161	De Minimis
THOR0003	De Minimis
THOR0004	De Minimis
THOR0005	De Minimis
THOR0008	\$44.15
THOR0009	\$18.57
THUR0003	De Minimis
THUR0004	De Minimis
THUR0007	De Minimis
THWE0001	De Minimis
TIBB0004	De Minimis
TIDW0001	De Minimis
TIGE0002	De Minimis
TIGE0003	De Minimis
TIGE0005	De Minimis
TILL0003	\$121.36
TILL0004	De Minimis
TILL0006	De Minimis
TILL0007	De Minimis
TILL0008	De Minimis
TILL0010	De Minimis
TILM0001	\$75.31
TILS0002	De Minimis
TIMK0001	De Minimis
TIMM0001	De Minimis
TIMO0002	De Minimis
TINA0001	De Minimis
TIPP0001	De Minimis
TIPP0003	De Minimis
TODD0010	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
TOLE0001	De Minimis
TOMB0001	De Minimis
TOMC0001	De Minimis
TOML0005	\$10.50
TOML0006	\$7.79
TOML0007	\$12.33
TOMP0001	\$158.10
TOMS0001	De Minimis
TOMY0001	De Minimis
TOOL0001	De Minimis
TOOT0001	De Minimis
TOTA0002	\$7.27
TOWN0003	De Minimis
TOWN0007	De Minimis
TPHI0001	De Minimis
TPMC0001	\$6.91
TRAM0003	\$16.09
TRAM0004	De Minimis
TRAN0003	De Minimis
TRAN0005	De Minimis
TRAU0001	De Minimis
TRAV0004	De Minimis
TRIC0001	\$36.68
TRIC0002	De Minimis
TRIC0004	De Minimis
TRIC0007	De Minimis
TRIG0004	\$18.91
TRIN0002	De Minimis
TRIN0003	\$24.78
TRIN0005	\$37.36
TRIP0001	\$108.51
TRIP0013	\$25.74
TROL0001	\$8.19
TROU0001	De Minimis
TROU0002	De Minimis
TROU0003	De Minimis
TROY0002	De Minimis
TROY0003	\$219.94
TROY0004	De Minimis
TRPR0002	De Minimis
TRUD0001	\$6.04
TRUM0001	De Minimis
TRUS0002	\$56.03
TRUS0003	De Minimis
TRUS0005	\$15.81

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
TSLA0001	De Minimis
TUBB0001	\$23.10
TUCK0010	De Minimis
TUCK0011	\$71.06
TUCK0012	\$70.54
TUCK0013	\$71.06
TUCK0014	De Minimis
TUCK0015	\$47.00
TUCK0018	De Minimis
TUGG0001	De Minimis
TULA0001	De Minimis
TULE0001	De Minimis
TULE0003	De Minimis
TULE0005	De Minimis
TULE0006	De Minimis
TULE0007	De Minimis
TULE0008	De Minimis
TULE0012	De Minimis
TULE0013	De Minimis
TULE0014	De Minimis
TULL0002	\$38.96
TULL0007	De Minimis
TULL0008	De Minimis
TULL0009	De Minimis
TULL0011	De Minimis
TULL0016	\$142.56
TULL0017	\$55.84
TULS0003	De Minimis
TULW0001	\$7.07
TURK0001	\$10.85
TURN0004	De Minimis
TURN0006	De Minimis
TURN0012	De Minimis
TURN0016	De Minimis
TURN0017	De Minimis
TURN0028	\$5.45
TUTW0001	De Minimis
TWIN0001	De Minimis
TXCO0001	\$12.16
TYCE0001	\$9.64
TYRE0001	De Minimis
UKEL0001	De Minimis
UNCL0001	\$212.28
UNCL0002	\$10.12
UNDE0001	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
UNDE0004	De Minimis
UNIT0002	De Minimis
UNIT0005	De Minimis
UNKN0005	\$192.20
UNOO0001	De Minimis
UNSE0001	\$9.87
UPCH0001	\$28.85
UPDE0001	\$6.30
UPTO0001	\$1,730.80
VADA0001	\$6.56
VALL0001	De Minimis
VALL0006	De Minimis
VANA0001	\$10.43
VANB0001	\$111.16
VANC0003	De Minimis
VAND0004	De Minimis
VAND0005	\$9.87
VAND0006	De Minimis
VAND0007	\$539.09
VAND0008	De Minimis
VANE0004	De Minimis
VANH0003	\$13.94
VANH0005	De Minimis
VANN0003	De Minimis
VANN0004	De Minimis
VANO0002	De Minimis
VANZ0001	De Minimis
VAUG0001	\$5.90
VAUG0006	De Minimis
VELA0001	\$18.78
VELM0001	De Minimis
VERA0002	\$24.03
VERA0003	\$31.70
VERK0001	\$1,530.17
VERM0001	De Minimis
VERN0001	\$115.34
VERN0002	De Minimis
VERN0003	De Minimis
VERN0004	De Minimis
VERN0005	De Minimis
VERN0006	De Minimis
VEST0002	De Minimis
VEVU0001	De Minimis
VHEV0001	De Minimis
VICK0003	\$15.10

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
VICK0004	De Minimis
VICK0007	\$196.32
VICT0001	De Minimis
VICT0002	De Minimis
VIEL0001	De Minimis
VIER0001	\$58.81
VIER0002	De Minimis
VIER0003	De Minimis
VILL0001	\$376.38
VILL0002	De Minimis
VINC0002	De Minimis
VINS0006	De Minimis
VINY0001	\$14.80
VINY0002	\$14.80
VIRD0001	De Minimis
VIRG0002	De Minimis
VIRG0007	De Minimis
VIRG0008	\$85.02
VIRG0010	De Minimis
VIRG0017	\$11.79
VIVI0001	De Minimis
VLKI0001	\$81.82
VOGE0001	De Minimis
VOIL0001	De Minimis
VOND0001	De Minimis
VORP0001	De Minimis
VOTA0001	De Minimis
VOWE0001	De Minimis
VWPJ0001	De Minimis
VZSP0001	\$48.46
WACH0001	\$82.42
WACL0001	De Minimis
WADE0002	De Minimis
WADE0005	De Minimis
WADE0008	\$77.91
WADL0001	De Minimis
WAGE0001	\$259.49
WAGG0001	De Minimis
WAGG0002	De Minimis
WAGG0004	De Minimis
WAGN0022	De Minimis
WAGN0023	De Minimis
WAIN0001	De Minimis
WAKE0002	De Minimis
WAKE0005	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
WALB0001	De Minimis
WALB0002	\$8.06
WALC0001	\$24.79
WALC0002	\$29.44
WALC0003	\$15.41
WALD0002	\$68.68
WALD0003	\$34.37
WALK0005	De Minimis
WALK0009	De Minimis
WALK0010	De Minimis
WALK0011	\$9.14
WALK0012	De Minimis
WALK0014	\$102.66
WALK0025	\$22.34
WALK0038	\$166.02
WALK0041	\$8.11
WALK0042	\$49.07
WALK0044	De Minimis
WALK0045	De Minimis
WALK0050	De Minimis
WALK0054	\$11.71
WALK0059	De Minimis
WALK0063	De Minimis
WALL0006	\$7.01
WALL0009	De Minimis
WALL0010	De Minimis
WALL0011	De Minimis
WALL0013	\$8.86
WALL0018	De Minimis
WALL0022	De Minimis
WALL0023	De Minimis
WALL0024	\$6.23
WALL0026	De Minimis
WALR0001	De Minimis
WALT0004	De Minimis
WALT0006	De Minimis
WALT0010	De Minimis
WALT0011	De Minimis
WALT0013	De Minimis
WALT0019	De Minimis
WALT0023	\$96.48
WALZ0001	De Minimis
WAND0001	De Minimis
WARD0002	De Minimis
WARD0003	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
WARD0010	\$50.33
WARD0011	\$42.41
WARD0012	De Minimis
WARD0013	\$36.40
WARE0004	De Minimis
WARE0005	De Minimis
WARE0006	De Minimis
WARE0007	\$6.08
WARE0008	De Minimis
WARF0001	De Minimis
WARF0002	De Minimis
WARN0001	\$340.21
WARN0004	De Minimis
WARR0003	\$14.98
WARR0007	De Minimis
WARR0009	De Minimis
WARR0016	\$18.64
WARR0017	\$12.09
WARR0018	De Minimis
WASH0001	De Minimis
WASS0001	\$339.68
WATE0002	De Minimis
WATK0002	\$6.21
WATK0003	De Minimis
WATK0007	\$28.19
WATK0008	De Minimis
WATS0004	De Minimis
WATS0005	De Minimis
WATS0006	De Minimis
WATS0007	De Minimis
WATS0008	De Minimis
WATS0010	De Minimis
WATS0011	De Minimis
WATS0013	\$5.51
WAUG0002	\$2,294.64
WAVE0001	De Minimis
WAXB0001	\$19.94
WAYN0001	\$353.14
WAYN0002	\$6.45
WCBO0001	De Minimis
WCPA0001	\$22.40
WEAR0001	\$10.41
WEAR0003	\$55.22
WEAT0004	De Minimis
WEAV0002	\$45.19

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
WEAV0004	De Minimis
WEAV0005	De Minimis
WEAV0006	De Minimis
WEBB0007	\$19.26
WEBB0008	\$18.38
WEBB0009	De Minimis
WEBB0010	De Minimis
WEBB0014	De Minimis
WEBB0015	\$22.35
WEBB0016	\$65.75
WEBB0017	\$25.37
WEBB0018	\$34.55
WEBB0019	\$34.55
WEBB0023	De Minimis
WEBB0024	De Minimis
WEBB0025	De Minimis
WEBB0026	De Minimis
WEBB0028	De Minimis
WEBS0002	De Minimis
WEBS0003	De Minimis
WEEM0002	De Minimis
WEIN0001	De Minimis
WEIN0002	De Minimis
WEIS0001	\$7.62
WELC0003	\$62.66
WELC0008	De Minimis
WELC0010	\$368.62
WELD0004	\$30.24
WELD0006	De Minimis
WELL0001	\$99.53
WELL0003	\$13.23
WELL0004	\$64.09
WELL0006	De Minimis
WELL0013	\$44.32
WELL0014	\$44.32
WEND0001	De Minimis
WEND0003	De Minimis
WENT0001	\$157.71
WENT0004	De Minimis
WENT0005	De Minimis
WESL0001	\$1,860.42
WEST0004	De Minimis
WEST0005	\$19.83
WEST0011	De Minimis
WEST0014	De Minimis

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<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
WEST0015	De Minimis
WEST0016	De Minimis
WEST0021	De Minimis
WEST0028	De Minimis
WEST0030	De Minimis
WEST0032	\$5.27
WETM0001	\$48.55
WEYL0001	\$288.68
WFET0001	\$151.75
WGMA0001	De Minimis
WHAL0001	\$37.36
WHAL0002	De Minimis
WHAL0003	\$31.04
WHAM0003	De Minimis
WHAT0002	De Minimis
WHEE0003	De Minimis
WHEE0004	De Minimis
WHEL0002	De Minimis
WHIT0003	\$42.15
WHIT0004	\$64.64
WHIT0014	\$81.25
WHIT0015	\$81.25
WHIT0020	De Minimis
WHIT0023	\$6.70
WHIT0026	\$278.98
WHIT0027	\$20.63
WHIT0028	\$19.54
WHIT0029	\$18.01
WHIT0037	De Minimis
WHIT0041	De Minimis
WHIT0045	De Minimis
WHIT0046	De Minimis
WHIT0050	\$5.30
WHIT0053	De Minimis
WHIT0066	De Minimis
WHIT0068	\$27.94
WHIT0069	De Minimis
WHIT0070	De Minimis
WHIT0075	De Minimis
WHIT0078	\$8.65
WHIT0082	\$18.66
WHOR0001	\$5.29
WIDD0001	De Minimis
WIEC0001	\$12.43
WIEC0002	\$24.37

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
WIEL0001	De Minimis
WIK0001	De Minimis
WILB0002	De Minimis
WILB0003	De Minimis
WILB0004	De Minimis
WILB0006	De Minimis
WILB0007	\$7.85
WILB0008	De Minimis
WILB0010	De Minimis
WILB0011	De Minimis
WILC0002	\$349.74
WILC0003	\$42.28
WILC0004	De Minimis
WILC0005	De Minimis
WILC0007	\$40.33
WILD0001	\$25.33
WILD0003	De Minimis
WILD0004	\$17.78
WILD0005	\$6.16
WILE0001	De Minimis
WILE0002	\$450.57
WILK0003	De Minimis
WILK0011	\$38.35
WILK0014	De Minimis
WILK0015	De Minimis
WILK0016	De Minimis
WILK0022	De Minimis
WILK0023	De Minimis
WILK0024	De Minimis
WILK0027	\$69.24
WILK0033	De Minimis
WILL0002	De Minimis
WILL0003	De Minimis
WILL0004	De Minimis
WILL0011	\$16.10
WILL0012	\$15.98
WILL0014	\$31.32
WILL0019	De Minimis
WILL0025	De Minimis
WILL0026	\$11.03
WILL0027	De Minimis
WILL0028	De Minimis
WILL0030	De Minimis
WILL0032	\$99.53
WILL0033	\$107.82

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
WILL0035	De Minimis
WILL0039	De Minimis
WILL0040	\$13.23
WILL0041	\$19.27
WILL0044	De Minimis
WILL0045	De Minimis
WILL0048	\$7.89
WILL0050	De Minimis
WILL0056	De Minimis
WILL0057	De Minimis
WILL0058	De Minimis
WILL0059	De Minimis
WILL0066	\$70.35
WILL0067	De Minimis
WILL0069	De Minimis
WILL0078	De Minimis
WILL0091	De Minimis
WILL0093	\$71.05
WILL0097	De Minimis
WILL0098	De Minimis
WILL0099	De Minimis
WILL0100	De Minimis
WILL0101	De Minimis
WILL0102	De Minimis
WILL0105	\$5.14
WILL0107	\$183.47
WILL0111	De Minimis
WILL0113	\$28.15
WILL0119	De Minimis
WILL0124	\$177.97
WILL0125	\$19.85
WILL0126	De Minimis
WILL0134	De Minimis
WILL0136	De Minimis
WILL0137	De Minimis
WILL0140	\$21.94
WILL0141	\$17.01
WILL0143	\$142.79
WILL0144	\$35.23
WILL0148	De Minimis
WILL0155	De Minimis
WILL0156	De Minimis
WILL0160	\$82.42
WILL0162	De Minimis
WILL0168	\$24.68

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
WILL0169	De Minimis
WILL0173	De Minimis
WILL0174	De Minimis
WILL0175	De Minimis
WILL0179	De Minimis
WILL0182	De Minimis
WILL0183	De Minimis
WILL0184	\$6.23
WILL0187	De Minimis
WILL0189	De Minimis
WILL0190	De Minimis
WILL0193	De Minimis
WILL0194	\$379.24
WILL0196	\$5.58
WILL0201	De Minimis
WILL0204	De Minimis
WILL0209	De Minimis
WILL0215	De Minimis
WILL0225	\$7.50
WILL0227	De Minimis
WILL0229	\$127.14
WILL0234	De Minimis
WILL0245	De Minimis
WILL0252	De Minimis
WILL0256	\$20.52
WILL0258	De Minimis
WILL0259	De Minimis
WILL0264	\$830.58
WILL0267	De Minimis
WILL0268	\$14.48
WILS0003	\$20.22
WILS0015	\$410.41
WILS0016	\$53.76
WILS0017	\$53.76
WILS0022	\$14.39
WILS0025	\$29.70
WILS0028	\$52.98
WILS0031	De Minimis
WILS0032	De Minimis
WILS0033	De Minimis
WILS0034	De Minimis
WILS0035	De Minimis
WILS0036	De Minimis
WILS0042	\$21.77
WILS0044	\$13.44

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
WILS0045	\$45.31
WILS0046	\$14.00
WILS0049	De Minimis
WILS0051	De Minimis
WILS0068	De Minimis
WIND0004	De Minimis
WING0001	De Minimis
WING0002	De Minimis
WINI0002	\$16.99
WINK0001	\$5.99
WINS0004	De Minimis
WIRI0001	De Minimis
WISD0001	De Minimis
WISD0003	De Minimis
WISE0003	De Minimis
WITT0002	De Minimis
WITT0003	De Minimis
WITW0001	\$72.24
WJPE0001	De Minimis
WMRT0001	De Minimis
WOHL0001	\$120.26
WOLF0004	\$6.74
WOLF0005	De Minimis
WOLF0006	De Minimis
WOLF0009	De Minimis
WOLF0010	De Minimis
WOLF0011	De Minimis
WOLF0012	De Minimis
WOLF0013	De Minimis
WOLF0014	De Minimis
WOLF0015	De Minimis
WOLF0017	\$1,413.52
WOLF0018	\$23.53
WOLF0019	De Minimis
WOLF0021	De Minimis
WOLF0023	\$17.92
WOOD0014	De Minimis
WOOD0017	De Minimis
WOOD0026	\$5.52
WOOD0027	\$8.65
WOOD0030	\$36.37
WOOD0031	De Minimis
WOOD0035	\$124.83
WOOD0039	De Minimis
WOOD0041	\$309.24

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
WOOD0047	\$87.41
WOOD0048	\$19.62
WOOD0050	\$44.33
WOOD0054	\$18.73
WOOD0056	De Minimis
WOOS0001	De Minimis
WOOT0001	De Minimis
WOOT0005	\$81.09
WOOT0006	\$25.77
WOOT0007	De Minimis
WOOT0008	\$25.74
WORK0002	\$17.79
WORK0005	\$20.04
WORL0001	De Minimis
WORS0002	De Minimis
WORT0003	De Minimis
WPMA0001	\$63.21
WRAY0002	De Minimis
WRCO0001	\$296.17
WREN0003	De Minimis
WREN0004	\$22.24
WREN0005	\$22.24
WREN0006	\$26.99
WREN0007	\$31.16
WRIG0004	\$64.94
WRIG0005	\$96.58
WRIG0010	\$720.21
WRIG0013	De Minimis
WRIG0014	De Minimis
WRIG0015	De Minimis
WRIG0016	De Minimis
WRIG0017	De Minimis
WRIG0020	De Minimis
WRIG0022	De Minimis
WRIG0031	De Minimis
WRIG0036	De Minimis
WSKE0001	\$9.10
WYAT0002	\$6.84
WYLI0002	De Minimis
WYLI0003	\$21.45
WYNN0003	\$31.08
WYNN0010	De Minimis
XSEN0001	\$37.88
XTOE0001	De Minimis
XTOE0002	De Minimis

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
XTOE0003	\$13.55
YARB0003	De Minimis
YARH0001	\$183.71
YASK0001	De Minimis
YATE0002	\$35.94
YATE0005	De Minimis
YATE0006	De Minimis
YATE0007	De Minimis
YEAG0001	De Minimis
YEAT0001	\$53.65
YESM0001	De Minimis
YING0002	De Minimis
YOAK0001	\$60.54
YOAK0002	\$60.67
YOAK0003	De Minimis
YOAK0004	De Minimis
YODE0001	De Minimis
YORK0004	\$78.06
YORK0006	\$16.38
YOUN0005	De Minimis
YOUN0006	De Minimis
YOUN0007	De Minimis
YOUN0009	De Minimis
YOUN0011	De Minimis
YOUN0013	De Minimis
YOUN0014	De Minimis
YOUN0020	De Minimis
YOUN0023	\$21.74
YOUN0025	De Minimis
YOUN0027	\$9.52
YOUN0028	De Minimis
YOUN0034	\$5.45
YOUN0042	\$28.43
ZAGE0001	\$69.74
ZAHN0001	\$6.85
ZEBE0001	De Minimis
ZEDL0001	\$13.84
ZEDL0002	\$13.84
ZEIN0001	De Minimis
ZIDE0001	De Minimis
ZIDE0002	\$6.82
ZIEG0001	De Minimis
ZIEL0001	De Minimis
ZIGL0001	De Minimis
ZIMM0001	\$141.68

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Estimated Net Settlement Amount to Class Members

<u>Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
ZION0001	De Minimis
ZIPP0001	\$7.56
ZUMW0001	De Minimis
ZZ_UOK	\$8,537.74